

NUCLEARELECTRICA

SNN Investors Teleconference

Unaudited Individual and Consolidated
Financial Statements
as at and for the 3 month period ended
March 31, 2026

Bucharest: May 22, 2026



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3M 2026 Financial Results Highlights

Indicator	Unit	3M	3M	Var (abs)	Var (%)	3M	Var (%)
		period ended 31.03.2026 actual (unaudited)	period ended 31.03.2025 actual (unaudited)			period ended 31.03.2026 budgeted **)	
		1	2	3	4=3/2	5	6=(1-5)/5
Q sold (w/out PE)	MWh	2,640	2,720	(80)	(3.0%)	2,625	0.6%
SALES, out of which:	RON '000	1,613,548	1,489,933	123,615	8.3%	1,598,933	0.9%
-Sales of electricity (-incl. thermal energy)	RON '000	1,574,308	1,437,092	137,216	9.5%	1,559,714	0.9%
OPEX - less depreciation, amortization and windfall tax	RON '000	(456,905)	(443,639)	13,266	3.0%	(515,298)	(11.3%)
Windfall tax	RON '000	-	(340,662)	(340,662)	(100.0%)	-	(100%)
EBITDA	RON '000	1,156,643	705,632	451,011	63.9%	1,083,635	6.7%
Depreciation and amortization	RON '000	(206,544)	(175,335)	31,209	17.8%	(207,362)	(0.4%)
EBIT	RON '000	950,099	530,297	419,802	79.2%	876,273	8.4%
Financial result	RON '000	109,448	85,696	23,752	27.7%	99,800	9.7%
Income tax	RON '000	(171,735)	(102,337)	69,398	67.8%	(138,000)	24.4%
Net profit		887,812	513,656	374,156	72.8%	838,073	5.9%

^{*)} The Revenue and Expenditure Budget approved by Board of Director's Decision no. 86/16.04.2026.

Net profit: 887 mil RON:

- +374 mil RON / +72.8% above 3M 2025
- +49 mil RON +5.9% above 3M Budget 2026

Increase from:

- **Sales of electricity +9.5%** (+137 mil RON) over 3M'25, based on higher average selling prices (+13.4%) for a quantity lower by -3.3% (w/out PE) ;
- **Financial result +27.7%** (+24 mil RON) as a result of the increase in interest income (higher interest rates obtained in 2026) and positive net impact from currency exchange rates.
- **Windfall Tax -100%** (-341 mil RON) as a result of the elimination of the contribution to the Energy Transition Fund (CFTE), by not extending GEO no. 6/28.02.2025 after June 30, 2025;

Compensated by:

- **Income tax +67.8%** due to the increase profit for the reporting period, compared to that calculated for the previous similar period;
- Increase of +3.0% of **OPEX**, mainly ANDR tax which rose from 2 to 4 EUR/Mwh (+25,4 mil RON) and other expenses increase following the economical trend, mainly due to inflation.

Financial Highlights

- Detailed Income statement -

RON '000	3M period ended 31.03.2026 actual (unaudited)	3M period ended 31.03.2025 actual (unaudited)	VAR (abs)	Variation (%)	3M period ended 31.03.2026 budgeted *)	VAR	Variation (%)
Revenues							
Sales of electricity **	1,574,308	1,437,092	137,217	9.5%	1,559,714	14,594	100.9%
Electricity transmission revenues	9,563	8,951	612	6.8%	9,472	91	101.0%
Total revenues	1,583,871	1,446,043	137,828	9.5%	1,569,185	14,686	100.9%
Other income	29,677	43,890	(14,213)	32.4%	29,748	(70)	99.8%
Operating expenses							
Personnel expenses	(158,341)	(155,235)	3,106	2.0%	(163,105)	(4,764)	97.1%
Cost of traded electricity	(5,072)	(9,385)	(4,313)	(46.0%)	(31,086)	(26,014)	16.3%
Repairs and maintenance	(25,695)	(22,141)	3,554	16.1%	(26,207)	(511)	98.0%
Electricity transmission expenses	(9,563)	(8,951)	612	6.8%	(9,472)	91	101.0%
Costs with spare parts	(4,366)	(4,496)	(129)	(2.9%)	(11,263)	(6,896)	38.8%
Cost of uranium fuel	(64,672)	(67,782)	(3,111)	(4.6%)	(70,709)	(6,038)	91.5%
Other operating expenses	(189,195)	(175,648)	13,547	7.7%	(203,456)	(14,261)	93.0%
Total operating expenses less Windfall tax	(456,905)	(443,639)	13,266	3.0%	(515,298)	(58,393)	88.7%
Windfall tax	0	(340,662)	(340,662)	(100.0%)	0	0	(100.0%)
Total operating expenses	(456,905)	(784,301)	(327,396)	(41.7%)	(515,298)	(58,393)	88.7%
EBITDA	1,156,644	705,632	451,012	63.9%	1,083,635	73,009	106.7%
Depreciation and amortisation	(206,544)	(175,335)	31,209	17.8%	(207,362)	(818)	99.6%
EBIT	950,099	530,296	419,803	79.2%	876,273	73,826	108.4%
Finance costs	(4,946)	(6,305)	(1,359)	(21.6%)	(5,923)	(977)	83.5%
Finance income	114,394	92,001	22,393	24.3%	105,723	8,671	108.2%
Financial result	109,449	85,697	23,752	27.7%	99,800	9,649	109.7%
Gross profit	1,059,548	615,993	443,555	72.0%	976,073	83,475	108.6%
Income tax charge, net	(171,737)	(102,337)	69,399	67.8%	(138,000)	33,737	124.4%
Net profit	887,812	513,656	374,156	72.8%	838,073	49,739	105.9%

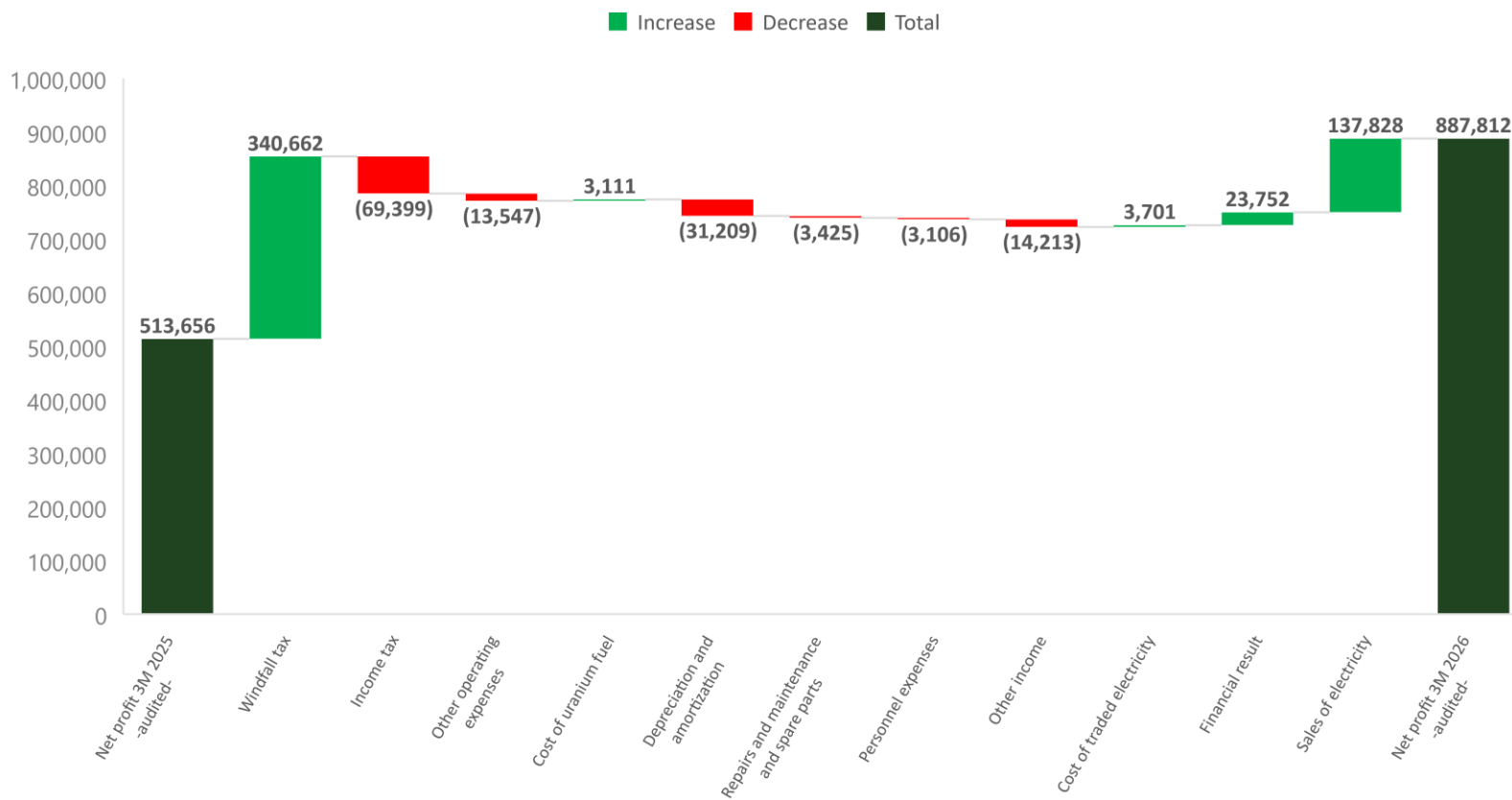
* The Revenue and Expenditure Budget approved by Board of Director's Decision no. 86/16.04.2026.

** Including thermal energy.

Financial Highlights

- Detailed Net result evolution -

Net result evolution ('000 RON)



Net profit for 3M 2026 recorded a +72.8% increase compared to 3M 2025 (+374 mil RON)

Positive impact mainly coming from:

- sales of electricity at a higher price in 2026 as compared to 2025 resulting in sales +138 mil RON higher.

- windfall tax decrease: -340 mil RON, GEO no. 6/28.02.2025 only applicable until June 2025 ;

Negative impact mainly coming from:

- increase in income tax: +69 mil RON impact;
- increase in depreciation and amortization: +31 mil RON impact (Net book value of assets rise due to valuation as at 31.12.2025);
- increase in other operating expenses: +13 mil RON impact, mainly ANDR tax, double the tariff from 2 EUR/MWh in 3M 2025 to 4 EUR/MWh from October 2025.

Indicator [KRON]	-INDIVIDUAL-	-CONSOLIDATED-	Diff
	1	2	3 = (2-1)
Revenues			
Sales of electricity **	1,574,308	1,574,307	(1)
Electricity transmission revenues	9,563	9,563	-
Total revenues	1,583,871	1,583,871	(1)
Other income	29,677	29,677	(1,705)
Total revenues	1,613,548	1,613,548	(1,706)
Depreciation and amortisation	(206,544)	(208,468)	1,924
Personnel expenses	(158,341)	(183,935)	25,593
Cost of traded electricity	(5,072)	(5,072)	-
Repairs and maintenance	(25,695)	(15,246)	(10,450)
Electricity transmission expenses	(9,563)	(9,563)	-
Costs with spare parts	(4,366)	(4,498)	132
Cost of uranium fuel	(64,672)	(64,672)	-
Windfall tax	-	-	-
Other operating expenses	(189,195)	(186,865)	(2,330)
Total operating expenses	(663,449)	(678,319)	(14,870)
Operating result	950,099	933,524	(16,576)
Financial costs	(4,946)	(8,175)	3,230
Financial income	114,394	100,499	(13,895)
Financial result	109,449	92,324	(17,125)
Gross profit	1,059,548	1,025,848	(33,700)
Part of the profit/ (loss) with associated entities	-	(2,580)	(2,580)
Income tax	(171,737)	(171,737)	(16)
Net profit	887,812	851,547	(36,265)

⇒ **Consolidation adjustment**– ICO transactions - sales of energy made to EnergoNuclear

⇒ **Consolidation adjustment**– ICO transactions – processing services invoiced by FPCU (processing uranium concentrate in UO2), compensated by revenues recognized by FPCU from third party clients

⇒ **Personnel costs of subsidiaries**

⇒ **Consolidation adjustment:** Repairs and maintenance services invoiced by Nuclearelectrica Serv to SNN

⇒ **Consolidation adjustment:** ICO transactions eliminations as well as other opex recognized by subsidiaries

⇒ **Mainly forex exchange expenses - Energonuclear**

⇒ **Mainly interest revenues and forex exchange revenues recognized by SNN in relation to the loan granted for EnergoNuclear**

⇒ **50% of the IFRS result of associated entity RoPower**

⇒ **Mainly income tax Energonuclear and N.Serv**

RON '000	31.03.2026	31.12.2025	Variation
	(unaudited)	(audited)	(%)
	A	B	C = (A - B)/B
Tangible assets (PPE)	10,817,422	10,471,179	3.3%
Assets representing rights to use underlying assets within a leasing contract	19,915	20,992	(5.1%)
Intangible assets	44,343	46,348	(4.3%)
Real estate investments	0	11,791	100.0%
Financial assets at amortized cost	2,551,967	2,527,985	0.9%
Financial investments in subsidiaries	275,496	275,496	0.0%
Financial investments in affiliated entities	19,943	19,943	0.0%
Total non-current assets	13,729,086	13,373,734	2.7%
Inventories	1,642,893	1,695,517	(3.1%)
Trade receivables	326,133	309,891	5.2%
Other financial assets at amortised cost	213,817	304,459	(29.8%)
Non-current assets held for sale	0	0	0.0%
Cash and cash equivalents (incl. deposits)	3,617,561	2,700,503	34.0%
Total current assets	5,800,404	5,010,370	15.8%
Total assets	19,529,490	18,384,103	6.2%
Share capital and premium	3,243,416	3,243,416	0.0%
Prepaid share reserve	21,554	21,554	0.0%
Revaluation reserve	2,243,420	2,304,865	(2.7%)
Retained earnings	11,379,298	10,430,041	9.1%
Total shareholder's equity	16,887,688	15,999,876	5.5%
Long term borrowings	407,226	406,531	0.0%
Provisions for risks and expenses	246,717	234,518	5.2%
Long term lease liabilities	17,090	17,150	(0.3%)
Other non-current liabilities	465,724	471,730	(1.3%)
Total non-current liabilities	1,136,757	1,129,929	0.6%
Accounts payable and other liabilities	1,339,881	1,103,334	21.4%
Current portion of provisions for risks and expenses	153,091	141,953	7.8%
Short term lease liabilities	6,344	2,488	155.0%
Current portion of long term borrowings	5,728	6,523	(12.2%)
Total current liabilities	1,505,044	1,254,298	20.0%
Total liabilities	2,641,801	2,384,227	10.8%
Total equity and liabilities	19,529,489	18,384,103	6.2%

Main variations financial position:

Non-current assets +2.7% (+355 mil RON):

- **+346 mil RON:** increase in net value of tangible assets of which:
 - ☐ +546 million RON represents the net impact of the inflows and outflows of tangible assets from the reporting period, mainly inflows related to investment projects, the Unit 1 Refurbishment Project;
 - ☐ -200 mil RON represents the expense of depreciation and impairment of fixed assets.

Current assets +15.8% (+790 mil RON):

- **+917 mil RON:** mainly due to the 34% increase in cash and bank deposits with a maturity of more than 3 months newly established and the increase in cash equivalents as a result of the liquidation of deposits and the collection of treasury certificates maturing in March 2026;

Non-current liabilities +0.6% (+7 mil RON) – increase related to update as at 31.03.2026 of liability provisions such as DICA, Low Radioactive Waste and Nuclear safety salaries risks;

Current liabilities +20.0% (+250 mil RON) increase in income tax due with its value for Q1 2026 (183 mil RON) and **+49 mil RON** due to the increase in trade and other payables, mainly influenced by the obligations towards suppliers Candu Energy INC and Ansaldo Nucleare S.P.A.;

Equity - increase of retained earnings from prior year result allocation.

Financial Highlights

- Individual vs Consolidated financial position -

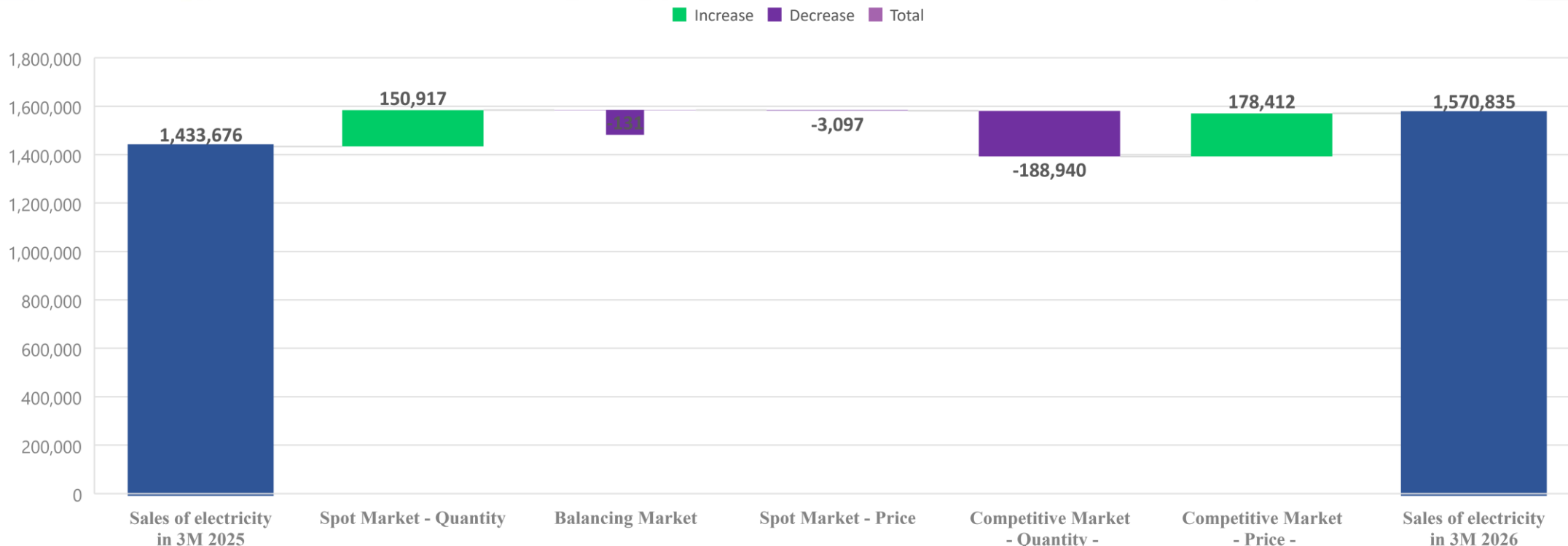
RON '000	INDIVIDUAL	CONSOLIDATED	DIFF
	31.03.2026 (unaudited)	31.03.2026 (unaudited)	
	A	B	C = B - A
Non-current assets	13,729,085	14,025,353	(296,268)
Current assets	5,800,404	5,953,974	(153,570)
Total assets	19,529,489	19,979,327	(449,838)
Shareholder's equity	16,887,687	16,770,221	117,466
Non-current liabilities	1,136,756	1,470,288	(333,532)
Current liabilities	1,505,046	1,738,818	(233,772)
Total liabilities	2,641,802	3,209,106	(567,304)
Total equity and liabilities	19,529,489	19,979,327	(449,838)

Non-current assets → the difference is mainly represented by the cancellation of intra-group transactions (such as loans granted to subsidiaries and shares held in subsidiaries), net of subsidiaries' fixed assets

Current assets → mainly Energonuclear's Cash and cash equivalents

Equity → retained earnings from subsidiaries' financial results following the adoption of IFRS

Total liabilities → trade liabilities of subsidiaries, remaining after the elimination of intra-group transactions

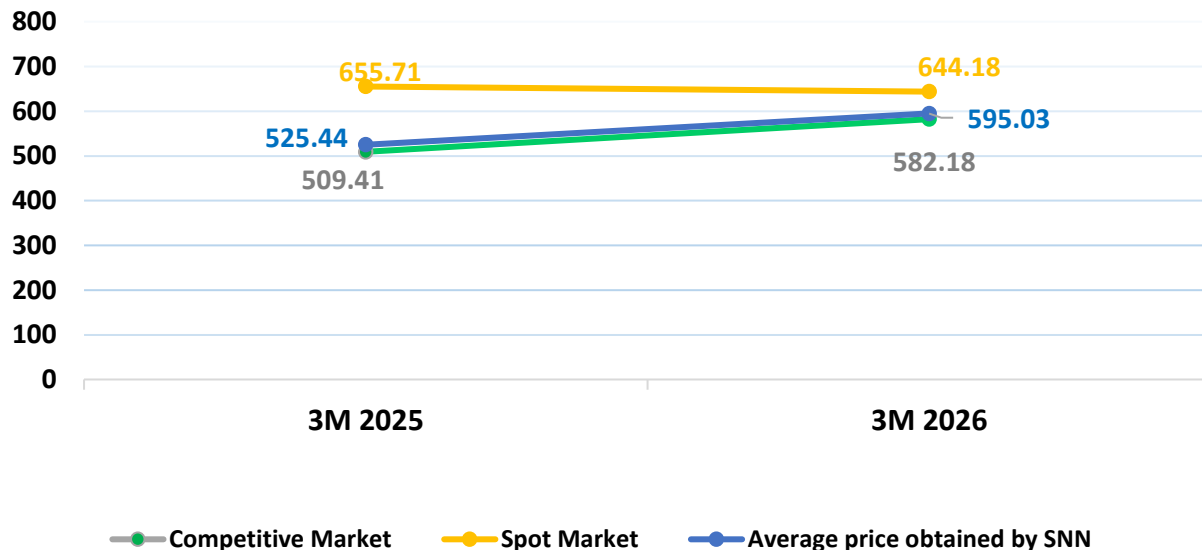


Electricity sales evolution from Q1 2025 to Q1 2026 determined mainly by increase in weighted average selling price (w/out Tg) +13.2%, for a quantity of electricity sold lower with -3.3%:

- **Competitive Market: -0.9% decrease in revenue** related to increase in price with +14.3% and decrease in quantity sold with -13.2%;
- **Spot Market: +84.1% increase in revenue** related to increase in quantity sold with +87.3% and decrease in price with -1.7%;
- **Balancing Market (PE): -1.5% decrease in revenue** with +20.7% increase in quantity sold, with -18.4% decrease in price;

Thus, the sales mix was different, which determined the increase in the average price with w/out Tg achieved (+13.2%), but also by a more favorable trading mix on the Spot Market in conditions of a -3.2% decrease in quantities sold an overall increase in revenues was achieved.

Sales prices evolution (RON/MWh w/out Tg)



On the **Competitive Market (forward/PCCB)**, the quantity of electricity sold during 3M 2026, represented **80.6%** of the total sales of electricity (w/out PE), compared to **89.9%** recorded in 3M 2025. The average selling price during the reporting period was **582.18 RON/MWh (w/out Tg)**, recording an increase of 14.3% compared to the average price recorded in Q1 2025, of **509.41 RON/MWh (w/out Tg)**.

On the **Spot Market (PZU + PI)**, the quantities of electricity sold during 3M 2026 represented **19.0%** of the total sales volume (w/out PE). The average price on spot market, achieved by SNN in Q1 2026 was **644.18 RON/MWh (w/out Tg)**, compared to **655.71 RON/MWh (w/out Tg)** in Q1 2025, decreased by -1.8%.

Quantities	3M 2026	3M 2025	Variation comparative period [%]	2026	Variation Actual vs Budgeted [%]
	actual	Actual		budgeted*)	
Competitive Market	2,127,235	2,451,774	(13.24%)	2,127,237	(0.0%)
Spot Market	502,786	268,507	87.25%	497,603	1.0%
TOTAL	2,630,021	2,720,281	(3.32%)	2,624,841	0.2%

Sales price	3M 2026	3M 2025	Variation comparative period [%]
	actual	Actual	
Competitive Market	509.41	582.18	14.3%
Spot Market	655.71	644.18	-1.8%
TOTAL	525.44	595.03	13.2%

* The Revenue and Expenditure Budget approved by Board of Director's Decision no. 86/16.04.2026.

Cost structure (RON '000)	3M 2026 actual	% in total	3M 2025 actual	VAR (abs)	VAR %	3M 2025 budgeted rectified	VAR %
	1		2	3= 1 - 2	4 = 3 / 2	5	6 = (1-5) / 5
Depreciation and amortisation	206,544	31.1%	175,335	31,209	17.8%	207,362	(0.4%)
Personnel expenses	158,341	23.9%	155,235	3,106	2.0%	163,105	(2.9%)
Other operating expenses	93,805	14.1%	108,750	(14,945)	(13.7%)	105,404	(11.0%)
Cost of traded electricity	5,072	0.8%	9,385	(4,313)	(46.0%)	31,086	(83.7%)
Cost of uranium fuel	64,672	9.7%	67,782	(3,111)	(4.6%)	70,709	(8.5%)
Technological and non-technological water and energy	44,546	6.7%	41,682	2,864	6.9%	47,169	(5.6%)
Repairs and maintenance	25,695	3.9%	22,141	3,554	16.1%	26,207	(2.0%)
ANDR contribution	49,430	7.5%	24,061	25,369	105.4%	49,475	(0.1%)
Cost with spare parts	4,366	0.7%	4,496	(129)	(2.9%)	11,263	(61.2%)
Electricity transmission expenses	9,563	1.4%	8,951	612	6.8%	9,472	1.0%
ANRE contribution	1,413	0.2%	1,154	259	22.5%	1,409	0.4%
Total OPEX except Windfall tax	663,449	100%	618,974	44,475	7.2%	722,660	(8.2%)
Windfall tax	0	0.0%	340,662	(340,662)	0.0%	0	100.0%
Total OPEX	663,449	100%	959,636	(296,187)	(30.9%)	722,660	(8.2%)

Q1 2026 OPEX: 663 mil RON:

- -296 mil RON / -30,9% compared to Q1 2025
- -59 mil RON / -8.2% below budget

▣ Increase in costs 3M 2026 vs 3M 2025, mainly from:

- **Depreciation and amortisation +31 mil RON (17.8%)** mainly determined by the increase in the net book value of fixed assets revalued on 31.12.2025, updated to actual market prices;
- **ANDR Contribution +25 mil RON (105.4%)** as a result of the doubling of the tariff from 2 eur/MWh to 4 eur/MWh by amending Government Decision No. 1080/2007, starting from October 2025;

Compensated by:

- **Windfall tax / Contribution to the Energy Transition Fund: decrease by 341 mil RON** as a result of the elimination of the contribution to the Energy Transition Fund (CFTE), by not extending GEO no. 6/28.02.2025 after June 30, 2025;
- **Other operating expenses: -13.7%** due to the decrease in legal and consulting services costs only incurred in the 3 month period to march 2026;
- **Cost of traded electricity: decrease of 46.0%** due to the 18.4% price decrease on the equilibrium market, compared to the same period of the previous year.

Capital expenditure of SNN during 3M 2026:

- 538 mil RON during 3M 2026 (Q1 2025: 475 mil RON) out of total investment program of 3,421 bn RON.
- Increased degree of completion compared to similar previous period: 3M 2026 → 15.72% vs 3M 2025 → 25.8%
- in 3M 2026 the investments were made according to the planning for the year:

CAPEX Program [thousand RON]	Budget 2026*	Degree of completion 31.03.2026		Budget 2025**	Degree of completion 31.03.2025	
Ongoing investments	3,094,518	512,990	16.58%	3,063,887	426,685	13.9%
Investments made on tangible assets	163,748	13,439	8.21%	166,896	15,078	9.0%
Equipments	162,663	11,316	6.96%	129,073	33,316	25.8%
Total value of investment program	3,420,930	537,744	15.72%	3,359,856	475,079	14.1%

*) Budget through BoD no. 86/16.04.2026

***) Revised through BoD no. 276/09.12.2025

➤ Unit 1 Refurbishment

In the first quarter of 2026, the activities under the PPC3 contract, the PMO framework agreement and the EPC contract continued.

On April 16, EU Commission opened, as a standard procedure, an in-depth state-aid investigation into Romanian State to support Refurbishment of Unit 1

On May 18, SNN announced the completion of the first continuous concrete pour for the permanent structures, the most complex operation of its kind carried out at the plant site since the construction works of Unit 2 (3,470 m³ of concrete were used to execute the foundation, equivalent to around 380 concrete mixer trucks)

➤ Unit 3 and 4 Project CNE Cernavoda

In the first quarter of 2026, through an Extraordinary General Meeting of Shareholders resolution, SNN approved acting as guarantor for Energonuclear S.A. in securing a loan of up to 46 mil EUR equivalent in USD from the Export-Import Bank of the United States. The same resolution also approved the **conclusion of the corresponding credit agreement of aprox 46 mil EUR equivalent in USD between Energonuclear S.A. (borrower), SNN (guarantor), US EXIM Bank (lender), and J.P. Morgan SE (documentation agent).**

➤ Small Modular Reactors

On May 18, 2026, SNN informed that the Small Modular Reactor (SMR) Project is currently in the phase preceding Stage 3 (Pre-EPC). This stage includes a list of activities to be carried out by RoPower Nuclear (the project company): completion of geotechnical investigations at the site, continuation of the licensing process, finalization of the negotiation of the pre-EPC contract and of the contracts for the procurement of long-lead materials, definition of supply chains for materials and equipment, and preparation of the company for the Pre-EPC and EPC stages.

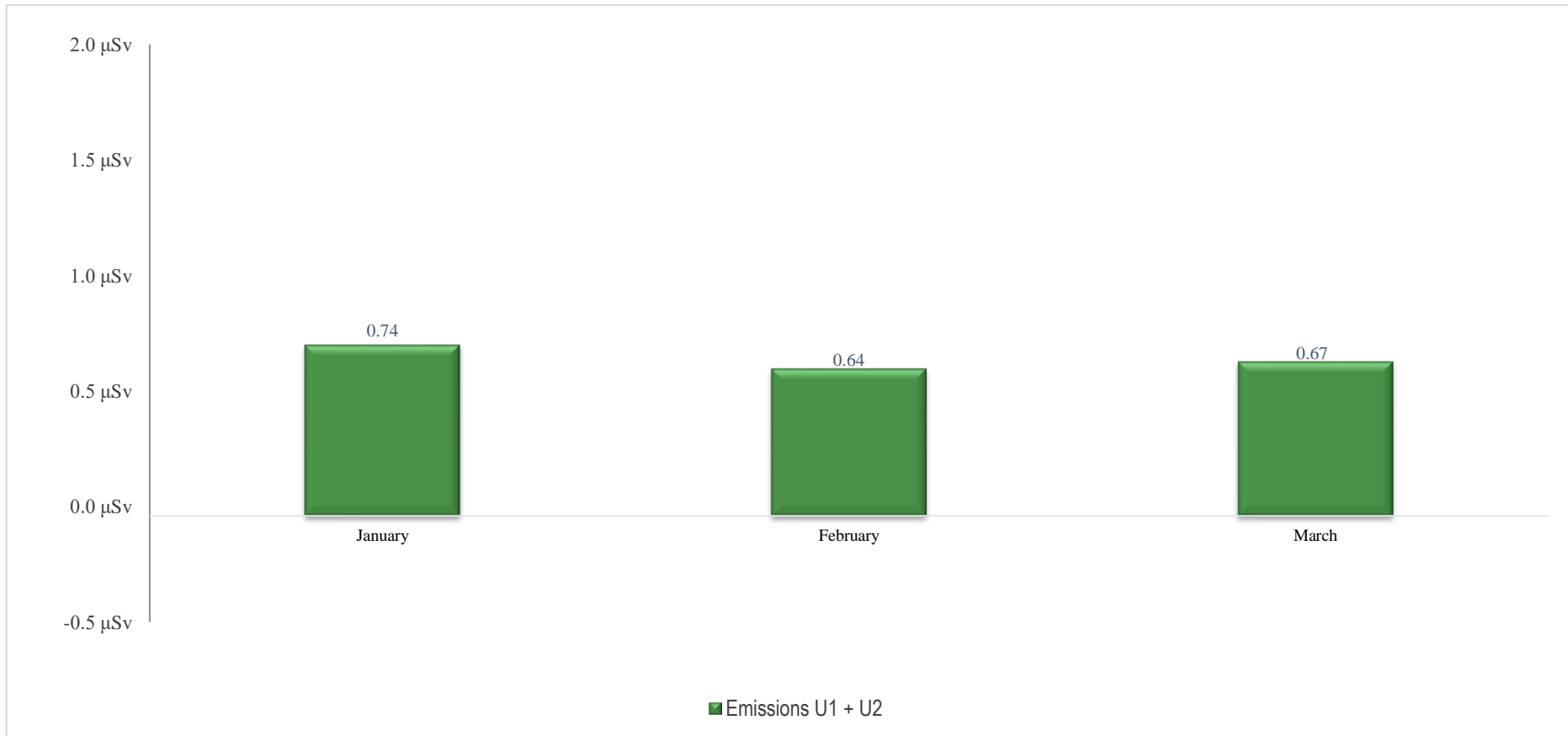
➤ Tritium Removal Facility Project – CTRF

In the first quarter of 2026, KHNP continued negotiating contracts for the non-contracted procurement packages, reaching 18 signed contracts out of 23 by end of March. Construction activities were focused at the 95M level, encompassing structural metalwork assembly, formwork installation, and bush-hammering with rebar cleaning following concrete pouring. At levels 91-95M, preparatory works for the wall waterproofing membrane installation were initiated. Additionally, the operator training program for the pilot facility was successfully completed.

➤ Medical Isotopes Project

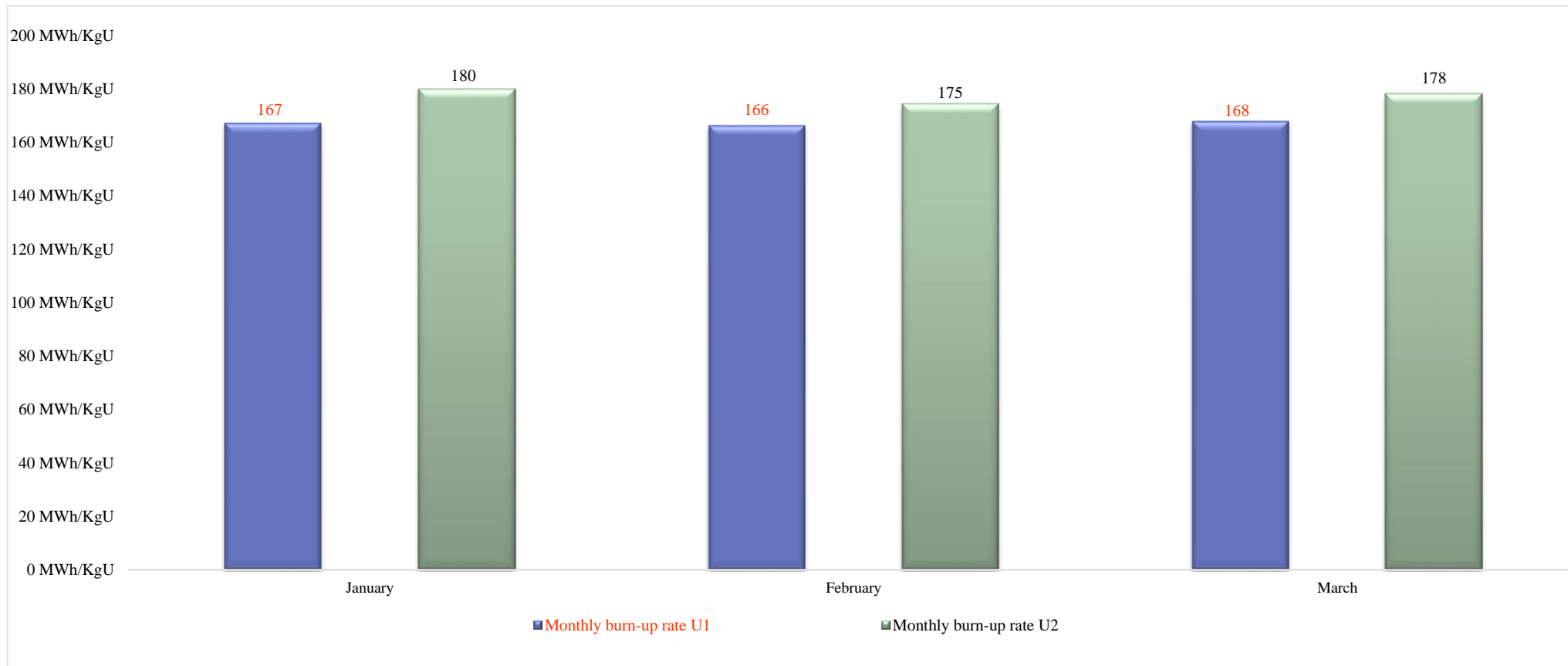
In the first quarter of 2026, CNCAN's approval on the design change related to the project implementation was implemented. Also, a number of documents pertaining to the Conceptual Design stage were reviewed and approved. The Nuclear Safety Reviews were completed, and led the identification of the best solutions for certain equipment, so that nuclear safety and production continuity would not be affected.

Radioactive emissions U1+U2 (μSv)

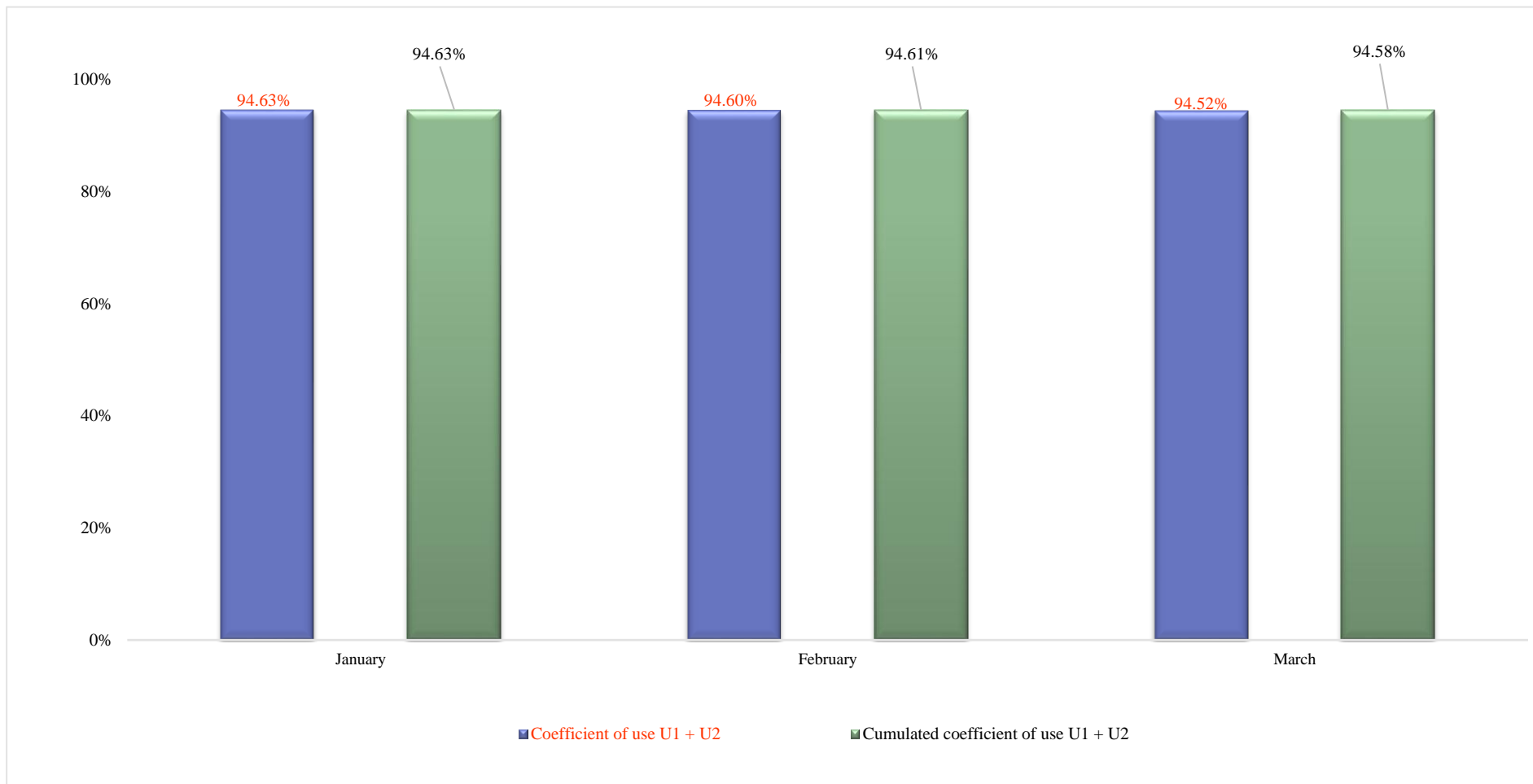


Total 3M 2026:	Anual limit:
2.04	10

Nuclear fuel burn-up rate (MWh/KgU) (Aggregate 2026: 172/Planned in the project: min. 156)



CANDU Technology Unit performance U1 + U2 (%) Capacity Factor (Cumulated 3M 2026: 94,58%)



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2026 Financial Calendar	
Event	Date
Publication of the preliminary unaudited financial results for the year 2025	27 February 2026 (Friday)
Financial analysts, investment advisors, brokers and investors meeting	Hour of the meeting: 16:00 Romania's time
General Meeting of the Shareholders for the approval of the annual audited financial results for the year 2025	29 April 2026 (Wednesday)
Publication of the annual audited financial statements for the financial year 2025	25 March 2026 (Wednesday)
Financial analysts, investment advisors, brokers and investors teleconference	26 March 2026 (Thursday) Hour of the conference call: 16:00, Romania's time
Publication of the Quarterly Report for the 1st Quarter of the year 2026 (January-March)	22 May 2026 (Friday)
Financial analysts, investment advisors, brokers and investors conference call and webcast	Hour of the conference call: 16:00, Romania's time
Publication of the Half-Year Report for the year 2026 (January – June)	14 August 2026 (Friday)
Financial analysts, investment advisors, brokers and investors conference call and webcast	Hour of the conference call: 16:00 Romania's time
Publication of the Quarterly Report for the 3rd Quarter of the year 2026 (January – September)	20 November 2026 (Friday)
Financial analysts, investment advisors, brokers and investors conference call and webcast	Hour of the conference call: 16:00 Romania's time

Thank you for your attention!

