CERTIFIED MANAGEMENT SYSTEM
ISO 37001

NUCLEARELECTRICA

HALF-YEARLY REPORT

OF
THE BOARD OF DIRECTORS OF

S.N. NUCLEARELECTRICA S.A.

(“SNN”)

First half of 2026

Date of report: August 2026

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(All amounts are expressed in RON, unless otherwise indicated.)

1. BASIS OF THE REPORT

Half-yearly report of the Board of Directors for the period 1 January - 30 June 2026 was prepared in observance of:
- Article 55 of the Emergency Ordinance no. 109/2011 on the corporate governance of State-Owned Enterprises, as subsequently amended and supplemented ("GEO no. 109/2011")
- Article 57(4) of the Emergency Ordinance no. 109/2011 on the corporate governance of State-Owned Enterprises, as subsequently amended and supplemented ("Government Emergency Ordinance no. 109/2011");

2. REPORTING ENTITY

2.1. General information about the Group

Societatea Nationala Nuclearelectrica S.A. ("Company" or "SNN") is national joint-stock company, managed under single-tier system, having a head office and three branches without legal personality, Cernavoda NPP (Nuclear Power Plant) – headquartered in Constanta County, Cernavoda City, str. Medgidiei, nr. 2, registered with the Trade Register under number J13/3442/2007, respectively Pitesti NFP (Nuclear Fuel Plant) – headquartered in Arges County, Mioveni City, str. Campului, nr. 1, registered with the Trade Register under number J03/457/1998, respectively SRIM (Sucursala de Retehnologizare si Investitii Majore - Refurbishment and Major Investments Branch) - headquartered in Constanta County, Cernavoda City, str. Medgidiei, nr. 2. The address of the registered office is Romania, Bucharest, Sector 1, Bd. Iancu de Hunedoara nr. 48, Crystal Tower building.

The main object of activity of the company is "Production of electricity" – CAEN Code 3511 and is registered with the Trade Register under number J1998007403409, Unique Registration Code 10874881, tax attribute RO.

As at 30 June 2026 and respectively 31 December 2025, the Company's subsidiaries are:

Subsidiary	Activity	Unique Registration Code	Registered Office	participating interest % as at 30 June 2026	participating interest % as at 31 December 2025
Energonuclear S.A.	"Engineering activities and related technical consultancy" - CAEN code 7112	25344972	Bucharest, sector 2, Bd. Lacul Tei, nr. 1 - 3, 7th floor	100%	100%
Fabrica de Prelucrare a Concentratelor de Uraniu - Feldioara S.R.L.	"Processing of nuclear fuel" - CAEN code 2446.	44958790	Brasov county, Feldioara locality, Str. Dumbravii nr. 1, Administrative building, ground floor	100%	100%
Nuclearelectrica Serv S.R.L.	"Repair of machinery" - CAEN code 3312	45374854	Constanta County, Cernavoda Locality, Str. Energiei nr. 21, Hotel nr. 2, Building B, 1st floor	100%	100%

As at 30 June 2026, the Parent Company holds only one related entity that is subject to consolidation:

Ropower Nuclear S.A.

In September 2022, the special purpose vehicle Ropower Nuclear S.A. was established, owned in equal shares by the shareholders S.N. Nuclearelectrica S.A. and Nova Power&Gas S.R.L. Its registered office is located in Romania, Dambovita County, Doicesti Locality, Strada Aleea Sinaia nr. 18, the Administrative Building, 1st floor, being registered with the Trade Register under number J2022001604157, Unique Registration Code 46901014, tax attribute RO. The main activity of the Company consists in the "Production of electricity" - CAEN Code 3511.

As at 30 June 2026, SNN held 50% of the share capital of Ropower Nuclear S.A., the shareholding value amounting to RON 19,943,000 (31 December 2025: RON 19,943,000).

3. ANALYSIS OF THE FINANCIAL SITUATION

The Information and the Individual Interim Financial Statements, as well as the Consolidated Interim Financial Statements as at and for the 6 month period ended on 30 June 2026 disclosed in this report have been reviewed by the financial auditor S.C. PKF Finconta S.R.L. and have been prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of Accounting Regulations compliant with the International Financial Reporting Standards ("IFRS-EU") adopted by the European Union, based on International Accounting Standard 34 - "Interim Financial Reporting", adopted by the European Union.

The ratios presented are in thousand of RON (thousand RON), unless otherwise specified.

3.1. Individual Statement of Financial Position as at 30 June 2026

The detailed statement of the individual financial position as of 30 June 2026 is presented in **Appendix 1**.

Ratio [Thousand RON]	**30 June 2026 (reviewed)**	**31 December 2025 (audited)**	**Variation**
Non-current assets	13,614,630	13,373,734	1.8%
Current assets	6,047,161	5,010,367	20.7%
Total assets	**19,661,791**	**18,384,101**	**6.9%**
Long-term liabilities	1,148,102	1,129,928	1.6%
Current liabilities	2,509,477	1,254,297	100.1%
Total liabilities	**3,657,579**	**2,384,225**	**53.4%**
Equity	**16,004,212**	**15,999,876**	**0%**
Total equity and liabilities	**19,661,791**	**18,384,101**	**6.9%**

Non-current assets increased by 1.8% compared to the values recorded as at 31 December 2025. This increase is due to the amount of tangible non-current assets, which increased by about RON 959 million RON compared to the previous reporting period, of which + RON 1.367 million reflects the net impact of the inflows and outflows of tangible non-current assets during the reporting period, mainly inflows related to the investment projects, such as the Unit 1 Refurbishment Project, offset by the RON 404 million representing depreciation for the period January-June 2026. The current portion of loans granted to subsidiaries was recorded under current assets; as a result, financial assets measured at amortized cost decreased by 702 million lei.

(All amounts are expressed in RON, unless otherwise indicated.)

Current assets increased by 20.7% compared to 31 December 2025, mainly due to an increase of RON 879 million in other assets measured at amortized cost, reflecting the short-term portion of loans granted to subsidiaries. During the period, treasury bills maturing in March 2026 were redeemed, as were government securities maturing in June 2026; these redemptions reduced the "Other assets measured at amortized cost" balance. Cash on hand and bank deposits with a maturity of more than 3 months increased by 12.8% compared to the prior-year period.

Long-term liabilities increased by 1.6% (+ RON 18 million) compared to the values reported as at 31 December 2025 as a result of the increase in the provisions for risks and charges. The update of the provision for intermediary spent fuel storage facilities and the update of the nuclear allowance litigation provision increased the value of the provisions. The increase in long-term liabilities is offset by a RON 20 million (-5%) decrease in the deferred tax liability. The balance of long-term liabilities includes the amounts related to the first two drawdowns from the loan granted by the European Investment Bank (EIB) for the Project "Cernavoda NPP Tritium Removal Facility". The amount due as at 30 June 2026 is EUR 80 million (31 December 2025: EUR 80 million). The tranches shall be repaid in 23 equal instalments payable between 2029 and 2040.

Current liabilities increased by 100% compared to the figure reported as at 31 December 2025, mainly due to the recognition of dividends payable for 2025 of RON 1,179 million, due for payment on 13 July 2026, and to the increase in trade and other payables, prevailingly influenced by the liabilities to the suppliers Candu Energy INC., KOREA HYDRO NUCLEAR POWER CO LTD and Ansaldo Nucleare S.P.A, which provide services for the Refurbishment of Unit 1 and Heavy Water Tritium Removal Facility projects.

3.2. The Consolidated Statement of Financial Position as at 30 June 2026

The detailed statement of the consolidated financial position as of 30 June 2026 is presented in **Appendix 2**.

Ratio [Thousand RON]	**30 June 2026 (reviewed)**	**31 December 2025 (audited)**	**Variation**
Non-current assets	14,894,230	13,473,307	10.5%
Current assets	5,212,445	5,162,811	1.0%
Total assets	**20,106,675**	**18,636,118**	**7.9%**
Long-term liabilities	1,569,530	1,311,180	19.7%
Current liabilities	2,723,212	1,424,019	91.2%
Total liabilities	**4,292,743**	**2,735,199**	**56.9%**
Equity	**15,813,932**	**15,900,919**	**(0.5%)**
Total equity and liabilities	**20,106,675**	**18,636,118**	**7.9%**

Non-current assets increased by 10.5% compared to the values recorded as at 31 December 2025. This evolution is due to the amount of tangible non-current assets, which increased by about RON 1.349 million compared to the previous reporting period, of which + RON 1.761 million reflects the net impact of the inflows and outflows of tangible non-current assets during the reporting period, mainly inflows related to the investment projects, the Unit 1 Refurbishment Project, and capitalizations related to the Project of Units 3 and 4, offset by the RON 408 million representing depreciation for the period January-June 2026.

(All amounts are expressed in RON, unless otherwise indicated.)

Current assets increased by 1% compared to 31 December 2025, mainly due to a 7.9% increase in cash available and newly-opened bank deposits with a maturity greater than 3 months

Long-term liabilities increased by 19.7% (+ RON 258,350 million) compared to the figures reported as at 31 December 2025 further to the three drawdowns made by EnergoNuclear from the loan with J.P. Morgan, of RON 76 million, in January, March and April 2026, respectively. Moreover, the increase in the provisions for risks and charges resulted from the update of the provision for the intermediary spent fuel storage facilities and of the nuclear allowance litigation provision which supports the upward trend in long-term liabilities. The balance of long-term liabilities includes the amounts related to the first two drawdowns from the loan granted by the European Investment Bank (EIB) for the Project “Cernavoda NPP Tritium Removal Facility”, and the drawdowns operated by EnergoNuclear from the J.P. Morgan loan for the project of “Cernavoda NPP’s Units 3 and 4”.

Current liabilities increased by 91.2% compared to the figure reported as at 31 December 2025, mainly due to the recognition of dividends payable for 2025 of RON 1,179 million, due for payment on 13 July 2026, and to the increase in trade and other payables, prevailingly influenced by the liabilities to the suppliers Candu Energy INC., KOREA HYDRO NUCLEAR POWER CO LTD and Ansaldo Nucleare S.P.A, which provide services for the Refurbishment of Unit 1 and Heavy Water Tritium Removal Facility projects.

3.3. Individual Profit and Loss Account for the 6 month period ended on 30 June 2026

The detailed form of the Individual Profit and Loss Account for the 6 month period ended on 30 June 2026 is presented in **Appendix 3.**

In the 6 month period ended on 30 June 2026, SNN obtained a net profit amounting to RON 1,183,970 thousand.

Ratio [Thousand RON]	The 6 month period ended on 30 June 2026 (reviewed)	The 6 month period ended on 30 June 2025 (reviewed)	Variation
Production (GWh)*	4.154	*4,706*	*(11.7%)*
Operating income, of which:	2,798,003	2,744,270	2.0%
*Income from the sale of electricity***	*2,700,940*	*2,629,640*	*2.7%*
Operating expenses, net of depreciation and impairment and CFTE	(1,234,331)	(1,070,283)	15.3%
Expenses related to contribution to the CFTE Energy Transition Fund	-	*(504,881)*	(100%)
EBITDA	**1,563,672**	**1,169,106**	**33.7%**
Depreciation and impairment	(420,402)	*(353,753)*	18.8%
EBIT	**1,143,270**	**815,353**	**40.2%**
Financial income	301,033	240,709	25.1%
Financial expenses	(29,407)	(19,812)	48.4%
Net financial result	**271,626**	**220,897**	**23.0%**
Net corporate income tax expenses	(230,926)	(169,583)	36.2%
Net profit	**1,183,970**	**866,667**	**36.6%**

**Electricity produced and delivered by Cernavoda NPP in the National Energy System.*
***Including income from the sale of thermal energy, insignificant in total income.*

The operating profit (EBITDA) increased by 33.7% (+ RON 394,566 thousand) year-on-year, mainly driven by the increase in the proceeds of electricity sale by +2.7% (+ RON 71,300 thousand) and by the discontinuation of the contribution to the Energy Transition Fund (CFTE), because the application of the Government Emergency Ordinance no. 6/28.02.2025 was not extended beyond 30 June 2025. These drivers were partially offset by an increase in operating expenses (net of depreciation and impairment) by approximately 15.3% (+ RON 164,048 thousand) compared to the same period of the previous year.

Operating income increased by 2.0%, mainly due to the 2.7% increase in income from the sale of electricity, determined by a 12.7% increase in the weighted average price of the electricity sold during 1 January - 30 June 2026, compared to the weighted average price from the same period of 2025, despite a 11.7% decrease in the total volume of electricity sold.

The Contribution to the Energy Transition Fund (CFTE) for the period 1 January – 30 June 2026 is RON 0 compared to RON 504.881 thousand in the same period of last year, because the Government Emergency Ordinance no. 6/28.02.2025, which used to regulate the amount related to the Energy Transition Fund (CFTE), was not applied anymore after 30 June 2025.

Operating expenses, excluding depreciation, amortization, and CFTE, increased by 15.3% during the period 1 January – 30 June 2026 compared to the same period of the previous year. This increase is mainly driven by the increase in the costs of purchasing electricity by approximately 61%, an increase in repair and maintenance expenses by approximately 20%, and an 18% increase in other operating expenses (driven by the increase in the ANDR contribution related to decommissioning).

The net financial result increased by 23% due to the fact that, between 1 January and 30 June 2026, financial income higher by 48.4% compared to the similar period of the previous year was booked, representing interest income and favourable foreign exchange differences.

The net expense for corporate income tax increased by 36.2% as a result of the increase in the taxable profit calculated for the reporting period compared to that calculated for the similar previous period, also under the influence of the net expense for corporate income tax which includes both the corporate income tax and the deferred tax.

(All amounts are expressed in RON, unless otherwise indicated.)

3.4. Consolidated Profit and Loss Account for the 6 month period ended on June 2026

The detailed form of the Consolidated Profit and Loss Account for the 6 month period ended on 30 June 2026 is presented in **Appendix 4.**

In the 6 month period ended on 30 June 2026, SNN Group obtained a net profit amounting to RON 1,079,630 thousand.

Ratio [Thousand RON]	**The 6 month period ended on 30 June 2026 (reviewed)**	**The 6 month period ended on 30 June 2025 (reviewed)**	**Variation**
Production (MWh)*	*4,154*	*4,706*	*(11.7%)*
Operating income, of which:	2,805,981	*2,780,264*	0.9%
*Income from the sale of electricity***	*2,700,924*	*2,629,633*	*2.7%*
Operating expenses, net of depreciation and impairment and CFTE	(1,261,034)	(1,096,771)	15.0%
Expenses related to contribution to the CFTE Energy Transition Fund	-	*(504,881)*	*(100.0%)*
EBITDA	**1,544,947**	**1,178,612**	**31.1%**
Depreciation and impairment	(424,292)	(356,648)	19.0%
EBIT	**1,120,655**	**821,964**	**36.3%**
Financial income	261,874	203,401	28.7%
Financial expenses	(47,832)	(25,770)	85.6%
Net financial result	**214,042**	**177,631**	**20.5%**
Share of profit or loss of related entities and joint ventures	**(23,135)**	**(1,426)**	1522.4%
Net corporate income tax expenses	(231,932)	(171,259)	35.4%
Net profit	**1,079,630**	**826,910**	**30.6%**

**Electricity produced and delivered by Cernavoda NPP in the National Energy System.*
***Including income from the sale of thermal energy, insignificant in total income.*

The operating profit (EBITDA) increased by 31.1% (+ RON 366,335 thousand) year-on-year, mainly driven by the increase in the proceeds of electricity sale by +2.7% (+ RON 71 million) and by the discontinuation of the contribution to the Energy Transition Fund (CFTE), because the application of the Government Emergency Ordinance no. 6/28.02.2025 was not extended beyond 30 June 2025. These drivers were partially offset by an increase in operating expenses (net of depreciation and impairment) by approximately 15% (+ RON 164 million) compared to the same period of the previous year.

Operating income increased by 0.9%, mainly due to the 2.7% increase in income from the sale of electricity, determined by a 12.7% increase in the weighted average price of the electricity sold during 1 January - 30 June 2026, compared to the weighted average price from the same period of 2025, despite a 11.7% decrease in the total volume of electricity sold.

The Contribution to the Energy Transition Fund (CFTE) for the period 1 January – 30 June 2026 is RON 0 compared to RON 540.881 thousand in the same period of last year, because the Government Emergency Ordinance no. 6/28.02.2025, which used to regulate the amount related to the Energy Transition Fund (CFTE), was not applied anymore after 30 June 2025.

Operating expenses, excluding depreciation, amortization, and CFTE, increased by 15% during the period 1 January – 30 June 2026, compared to the same period of the previous year. This increase is mainly driven by the increase in the costs of purchasing electricity by approximately 61%, an increase in repair and maintenance expenses of approximately 20% and an 18% increase in other operating expenses (driven by the increase in the ANDR contribution related to decommissioning).

The net financial result increased by 20.5% due to the fact that, between 1 January and 30 June 2026, net financial income higher by 28.7% compared to the similar period of the previous year was booked, representing interest income and favourable foreign exchange differences.

The net expense for corporate income tax increased by 35.4% as a result of the increase in the taxable profit calculated for the reporting period compared to that calculated for the similar previous period, also under the influence of the net expense for corporate income tax which includes both the corporate income tax and the deferred tax.

3.5. Execution of the Income and Expenditure Budget as at 30 June 2026

The 2026 Income and Expenditure Budget ("IEB") of SNN was approved by Resolution of the Ordinary General Meeting of Shareholders ("OGMS") no. 4/28.05.2026.

By its Resolution no. 186/09.07.2026, the Board of Directors approved the rectification of SNN's Income and Expenditure Budget ("IEB")

Pursuant to Board of Directors Resolution No. 186/09.07.2026, the amendment to SNN's Revenue and Expenditure Budget ("REB") was approved, consisting of an increase in the investment program value from RON 3,420,930 thousand to RON 3,469,930 thousand, in order to include the granting of a RON 49 million loan tranche to its subsidiary EnergoNuclear S.A. through the reallocation of funds from 2027 to 2026.

The company is monitored in terms of meeting the ratios, objectives and performance criteria, i.e. in terms of compliance with the salary fund, the level of income and expenses, the programme for reducing arrears and debts that are past due.

The IEB execution, as at 30 June 2026, is presented in Appendix 5 to this report.

Reviewing the performance of the Income and Expenditure Budget as at 30 June 2026 (presented in Appendix 5), it results that total income has been achieved in a proportion of 104.3%, and total expenses have been achieved in a proportion of 105.5%, therefore net profit has been achieved in a proportion of 102.3%.

4. TRANSACTIONS REPORTED IN ACCORDANCE WITH ARTICLE 52 OF GOVERNMENT EMERGENCY ORDINANCE NO. 109/2011 AND IN ACCORDANCE WITH APPENDIX NO. 14 OF ASF REGULATION NO. 5/2018

4.1. Legal framework Article 52 of the Government Emergency Ordinance no. 109/2011

Article 52(3)(a) and (b) of the Government Emergency Ordinance no. 109/2011, as subsequently amended and supplemented ("Government Emergency Ordinance no. 109/2011") specifies the following:

(1) The Board of Directors or, as the case may be, the supervisory board, calls the general meeting of shareholders to approve any transaction when this, alone or as part of a series of completed transactions, accounts for more than 10% of the amount of the State-owned enterprise's net assets, or more than 10% of the turnover of the State-owned enterprise according to the last audited financial statements, and is executed with the with the directors or executive officers or, as the case may be, with members of the supervisory board or of the management board of, the employees of, or the shareholders who control, the Company or with a company controlled by them.

(2) The obligation to convene rests with the board of directors or the supervisory board also in the case of transactions concluded with the spouse, relatives or next of kin up to and including the fourth degree of the persons provided in paragraph (1).

(3) The Board of Directors or, as the case may be, the supervisory board informs the shareholders, during the first general meeting of shareholders following the conclusion of the legal act, on any transaction concluded by the State-owned enterprise with:

a) the persons provided for in paragraphs (1) and (2), if the value of the transaction is below the level established in paragraph (1);
b) another State-owned enterprise or with the public supervisory authority, if the transaction has a value, individually or in a series of transactions, of at least the RON equivalent of EUR 100,000.

(…)

(6) The half-yearly and annual reports of the board of directors or, as the case may be, of the board of management, shall include, in a separate chapter, the legal documents concluded under the conditions of paragraphs (1) and (3), specifying the following elements: the parties that executed that legal act; the execution date and the nature of the act, its subject-matter, the total amount of the legal act, any mutual claims, any securities set up, the payment terms and means, as well as any other essential and significant items in relation to such legal acts. The reports will also mention any other information necessary to determine the effects of the respective legal acts on the company's financial situation. In the case of State-owned enterprises whose shares are traded on a regulated market, specific legislation also applies.

By OGMS Resolution no. 2/29.04.2026, OGMS Resolution no. 4/28.05.2026 and OGMS Resolution no. 5/15.07.2026 of the General Meeting of Shareholders, shareholders were informed about the transactions concluded by directors or executives, with employees and shareholders who control the company or a company controlled by them, according to Article 52(3)(a) of Government Emergency Ordinance no. 109/2011, in the period 6 November 2025 inclusive - 1 June 2026 inclusive, respectively according to Article 52(3)(b) of Government Emergency Ordinance no. 109/2011 for the same period.

Transactions subject to the obligation to inform the GMS reported by the Board of Directors based on Article 52(3)(a) of Government Emergency Ordinance no. 109/2011 are presented in **Appendix 9.a.**, respectively the transactions reported based on Article 52(3)(b) of Government Emergency Ordinance no. 109/2011 are presented in **Appendix 9.b**, being divided into 3 categories: purchases, transactions with energy deliveries and deposits established.

4.2. Legal framework according to Annex no. 14 of the ASF Regulation no. 5/2018

Appendix no. 14 of ASF Regulation no. 5/2018 presents the content of the half-yearly report as follows:

I. The report indicates, at least, the important events that took place in the first 6 months of the reporting period and their impact on the half-yearly accounting statements and includes a description of the main risks and uncertainties for the next 6 months of the reporting period. For share issuers, the report also includes the main transactions between affiliated parties.

For the purposes of these provisions, an affiliated party shall have the same meaning as in the International Financial Reporting Standards (IFRS), adopted in accordance with the provisions of Regulation (EC) no. 1.606/2002 of the European Parliament and of the Council of 19 July 2002 regarding the application of international accounting standards.

Share issuers shall state as main transactions between affiliated parties at least the following:

a) *transactions between affiliated parties that took place in the first 6 months of the current financial year and that substantially affected the issuer's financial position or results during that period;*

b) *any changes in transactions between affiliated parties, described in the last annual report that could have a substantial effect on the issuer's financial position or results in the first 6 months of the current financial year.*

If the issuer of shares does not have to prepare consolidated accounts, it must specify the transactions between the affiliated parties, including the value of such transactions, the nature of the relationship with the affiliated parties, as well as other information related to the transactions, necessary for an understanding of the financial position of the issuer. The information related to individual transactions can be aggregated according to their nature, with the exception of the case where the separate information is necessary for an understanding of the effects of transactions with the affiliated party on the issuer's financial position.

In order to meet the requirement of ASF Regulation no. 5/2018 to indicate, at least, the important events that took place in the first 6 months of the reporting period and their impact on the half-yearly accounting statements, all the events included in this period were presented as additions in **Appendix 9.a and Appendix 9.b**, per different types of transactions identified, namely purchases, transactions with energy deliveries and deposits established, until the date of signing this report.

(All amounts are expressed in RON, unless otherwise indicated.)

5. OPERATING ACTIVITIES

5.1. Electricity generation

The gross electricity production of the two operational units of Cernavoda NPP was 4,529,674 MWh in the first half of 2026; from this gross production, the own technological consumption of the Units during operation, as well as during shutdowns ensured, from own production, was 375 thousand MWh in the first half of 2026. During the period 10 May 11:00 AM – 30 May 07:56 PM, both units were shut down, and the necessary power for internal services (13.7 thousand MWh) was supplied from SEN.

Thus, the electricity generated and delivered in the National Energy System ("SEN") was 4,154,156 MWh in the first half of 2026, compared to the first half of 2025 (4,706,466 MWh), representing a decrease by 11.74%. In the second quarter, the electricity generated and delivered in the National Energy System ("SEN") was 1,519,578 MWh in the second quarter of 2026, compared to the second quarter of 2025 (1,985,570 MWh), representing a decrease by 23.4%.

The net electricity production programme approved by the Board of Directors for the first half of 2026 (as reviewed in February 2026) considers a quantity of 4,448,767 MWh, being achieved 93.4%.

The installed power utilization factor, recorded by each operational unit within Cernavoda NPP in the first half of 2026, as well as in aggregate from the start of commercial operation (Unit 1 on 2 December 1996, Unit 2 on 1 November 2007) until 30 June 2026, was as follows:

Cernavoda NPP Unit	Aggregate January-March 2026	April 2026	May 2026	June 2026	Aggregate 2026	Aggregate since the first date of commercial operation
Unit 1	89.12%	89.07%	26.84%	0.00%	63.67%	89.86%
Unit 2	100.05%	99.92%	14.54%	97.31%	84.93%	93.24%

The lower value of the capacity factor at Cernavoda NPP’s Unit 1 reflects the restriction imposed by CANDU Energy INC to cap the U1 reactor’s power down to 90%, as well as the following unit outages:

- The U1 planned outage of lasted 1,237 hours, and started on 10 May at 10:50 AM.
- For Unit 2, an unplanned outage started on 4 May at 07:53 PM, and lasted 624 hours.

5.2. Sale of electricity

As part of the electricity trading activity, the Company has the obligation to submit bank guarantee letters to certain contractual partners, in accordance with the provisions stipulated in the electricity sale - purchase contracts. These mainly refer to: the contract concluded with C.N. Transelectrica SA for transmission of electricity; the contract concluded with OPCOM S.A. for electricity trading on DAM (Day-Ahead Market) and IDM (Intra-Day Market); contracts concluded on the CMBC-CN (Centralized Market of Bilateral Electric Energy Contracts - the transaction modality according to which contracts are awarded through Continuous Negotiation) platform; the BM (Balancing Market) participation agreement concluded with C.N. Transelectrica S.A.

For the purpose of this activity, during the period 1 January - 30 June 2026:

- none of the letters of bank guarantee existing in the balance as at 31 December 2025 was liquidated;

(All amounts are expressed in RON, unless otherwise indicated.)

- the validity period of the letter of bank guarantee set up in favor of Hidroelectrica was extended, and its amount was increased from RON 1,238,418 to RON 37,505,160;
- no bank guarantee letter was reduced in value.

As at 30 June 2026, there were 7 letters of bank guarantee in balance, amounting to RON 198,381,772.

The electricity sold in 2026 and the corresponding income, distributed per types of sales contracts are presented in the table below:

Electricity sales (quantities, prices and values) in the first half of 2026:

Sales by type	Quantities in MWh	% of total sales	Average price [RON/MWh including Tg]	Sale income [RON]
Sales on the competitive market (bilateral contracts and sales on DAM and IDM), of which:	4,597,989	99.64%	585.48	2,692,011,072
- Sales under CMBC-EA Flex, CMBC-CN, CM-OTC, LCM-RCE contracts, directly negotiated contract and supply contracts	3,947,882	85.56%	581.02	2,293,786,761
- Sales on DAM and IDM	650.107	14.09%	612.55	398,224,311
Income from imbalances BM*)	16.411	0.36%	1,151.08	18,890,338
Total sales in the first half of 2026	**4,614,400**	**100%**	**587.49**	**2,710,901,410**

*) *Note: the values also include RON 1,095,307 of additional system balancing income, according to ANRE Order 213/2020*

The amount of electricity sold under contracts on the spot market (DAM and IDM) as well as on the BM market in the first half of 2026 is 4,614,400 MWh, 1.9% above the sales schedule, of 4,528,288 MWh (measured according to the production forecast, without estimating unplanned outages) and 8.9% lower than the amount of electricity sold in the first half of 2025.

The difference between the electricity sold by the Company and the electricity generated and delivered by Cernavoda NPP (474 thousand MWh) is represented by the electricity purchased in order to fully cover contractual obligations, including Cernavoda NPP's own consumption for the period during which the units are out of service at the same time, electricity which was purchased 47.3% under bilateral contracts, 45.8% on the spot market, and 6.9% on the BM.

The income gained on the electricity market related to electricity deliveries in the first half of 2026 amount to RON 2,710,901,410, 1.34% higher than the income budgeted, and 2.66% higher compared to the amounts gained in the first half of 2025.

The weighted average sales price for the electricity sold (without BM) achieved in the first half of 2026 is 585.48 RON /MWh (including Tg). For comparison, the weighted average price of all transactions concluded on the markets in which SNN was active in the first half of 2026 (CMBC-EA-flex, CMBC-CN, CM-OTC, DAM and IDM), calculated based on the values published by OPCOM in the monthly market reports, is 585.08 RON/MWh. In the first half of 2025, the weighted average sales price for the energy sold (without BM) was 519.57 RON /MWh (including T_g).

(All amounts are expressed in RON, unless otherwise indicated.)

The quantities of electricity sold on the competitive market of bilateral contracts represented a percentage share of 85.55% of the total volume of electricity sold in the first half of 2026 (including imbalances), compared to a percentage share of 89.77% reported in the first half of 2025.

The average sales price under bilateral contracts in the first half of 2026 was 581.02 RON / MWh (T_g included), going up by 12.6% compared to the average price recorded in the first half of the previous year, i.e. 515.81 RON / MWh (T_g included), provided that the value of the transmission tariff for injection of electricity into the grid T_g amounted to 3.29 RON /MWh effective 1 January 2025 (according to the ANRE Order no. 99/20.12.2024) and to 3.63 RON / MWh effective 1 January 2026 (according to the ANRE Order no. 73/16.12.2025).

In the first half of 2026, electricity accounting for 14.09% of the total sales value was sold on the spot market (DAM and IDM), as compared to 9.83% in the first half of 2025. The average sale price of energy on the spot market (DAM and IDM) achieved by SNN in the first half of 2026 was 612.55 RON/MWh (T_g included), as compared to 553.93 RON/MWh (T_g included) in the first half of the previous year.

In the first half of 2026, SNN performed 320 energy sales contracts, as follows:

- 128 contracts concluded on CMBC-EA-Flex;
- 177 transactions concluded on CM–OTC;
- 3 transactions concluded on LCM-RCE;
- 8 transactions negotiated directly based on the provisions of law no. 123/2012 of electricity and natural gas;
- 4 supply contracts for 2 end consumers.

No contracts were terminated and no significant delays occurred in terms of payment deadlines provided in the contracts in 2026. In all cases where there were delays, the Company sent notifications and charged penalties according to the provisions of the contract.

The electricity sold in the second quarter of 2026 and the corresponding income, distributed per types of sales contracts are presented in the table below:

Electricity sales (quantities, prices and values) in the second quarter of 2026

Sales by type	Quantities in MWh	% of total sales	Average price [RON/MWh including Tg]	Sale income [RON]
Sales on the competitive market (bilateral contracts and sales on DAM and IDM), of which:	1,967,969	99.67%	569.18	1,120,132,868
- Sales under CMBC-EA Flex, CM-OTC, LCM-RCE contracts, directly negotiated contract and supply contracts	1,820,647	92.21%	575.41	1,047,619.742
- Sales on DAM and IDM	147,322	7.46%	492.21	72.513.126
Income from imbalances BM*)	6,485	0.33%	1,599.10	10,370,163
Total sales in the second quarter of 2026	**1,974,454**	**100%**	**572.56**	**1,130,503,031**

*) *Note: the values also include RON 950,095 of additional system balancing income, according to ANRE Order 213/2020*

The amount of electricity sold under contracts on the spot market (DAM and IDM) as well as on the BM market is 1,974,454 MWh, 3.76% above the sales schedule, of 1,985,570 MWh (measured according to the production forecast, without estimating unplanned outages) and 15.48% lower than the amount of electricity sold in the second quarter of 2025.

The difference between the electricity sold by the Company and the electricity generated and delivered by Cernavoda NPP (469 thousand MWh) is represented by the electricity purchased in order to fully cover contractual obligations, including Cernavoda NPP's own consumption for the period during which the units are out of service at the same time, electricity which was purchased 47.8% under bilateral contracts, 46.1% on the spot market, and 6.1% on the BM.

The income gained on the electricity market related to electricity deliveries in the second quarter 2026 amount to RON 1,130,503.031, 1.94% higher than the income budgeted for the second quarter of 2025, on account of price increases on the spot market, and 5.6% lower compared to the amounts gained in the second quarter of 2025.

The weighted average sales price for the electricity sold (without BM) achieved in the second quarter of 2026 is 569.18 RON/MWh (including Tg). In the second quarter of 2025, the weighted average sales price for the energy sold (without BM) was 510.71 RON/MWh (including T_g).

The quantities of electricity sold on the competitive market of bilateral contracts represented a percentage share of 92.21% of the total volume of electricity sold in the second quarter of 2026, compared to a percentage share of 89.67% reported in the second quarter of 2025.

The average selling price under bilateral contracts during this period was RON 575.41/MWh (including the Tg tariff), representing a 10.9% decrease compared to the average price recorded in Q2 2025, of RON 518.79/MWh (including the Tg tariff). This occurred in the context in which the electricity transmission tariff for the injection of electricity into the grid (Tg) was RON 3.29/MWh starting from 1 January 2025 (pursuant to ANRE Order No. 99/20.12.2024) and RON 3.63/MWh starting from 1 January 2026 (pursuant to ANRE Order No. 73/16.12.2025).

In the second quarter of 2026, electricity accounting for 7.46% of the total sales value was sold on the spot market (DAM and IDM), as compared to 9.82% in the second quarter of 2025. The average sale price of energy on the spot market (DAM and IDM) achieved by SNN during the second quarter of 2026 was 492.21 RON/MWh (T_g included), as compared to 436.94 RON/MWh (T_g included) during the second quarter of the previous year.

In the second quarter of 2026, SNN performed 203 energy sales contracts, as follows:
- 88 contracts concluded on CMBC-EA-Flex;
- 105 transactions concluded on CM–OTC;
- 3 transactions concluded on LCM-RCE;
- 3 transactions negotiated directly based on the provisions of law no. 123/2012 of electricity and natural gas;
- 4 supply contracts for 4 end consumers.

5.3. Expenses made on the electricity market

In the first half of 2026, the total amount of expenses on the electricity market made by SNN is RON 311,912,154, of which electricity purchases amounted to RON 123,918,921 (bilateral contracts), RON

133,255,945 (spot markets), RON 36,778,361 represent expenses on the balancing market, RON 15,078,680 represent Tg (the regulated tariff paid to CN Transelectrica SA for the injection of electricity produced by Cernavoda NPP into the electricity transmission network), RON 19,713 represent the expenses with green certificates required to be purchased for the electricity supplied, RON 2,023,216 represent the tariffs paid to OPCOM SA and RCE for sales - purchase transactions carried out on the platforms managed by them.

In the first half of 2026, electricity purchases totaled 440,982 MWh, of which 217,012 MWh were acquired through the spot market (DAM and Intraday Market) and 223,970 MWh through bilateral contracts. These purchases were made to ensure the full fulfillment of contractual electricity delivery obligations based on daily production forecasts.

In the first half of 2026, expenditures for electricity purchases on the spot market (DAM and Intraday Market) amounted to RON 133,255,945 for 217,012 MWh, at an average price of 614.05 RON/MWh, compared to spot market purchases in the first half of 2025 amounting to RON 19,783,809 for 40,274 MWh, at an average price of 491.23 RON/MWh.

In the first half of 2026, expenditures for electricity purchases through bilateral contracts amounted to RON 123,918,921 for 223,970 MWh, at an average price of 553.28 RON/MWh, compared to electricity purchases through bilateral contracts in the first half of 2025 amounting to RON 140,115,080 for 299,750 MWh, at an average price of 467.43 RON/MWh.

Balancing market expenses in the first half of 2026 amounted to RON 36,778,361, with 33,001 MWh of electricity purchased (first half of 2025: RON 23,558,636, with 17,962 MWh purchased).

Expenditures related to electricity purchases and negative imbalances were RON 110.4 million higher in the first half of 2026 compared to the first half of 2025, mainly as a result of the unplanned outage of Unit 2 during the period 9 May 2026 to 30 May 2026, caused by the failure of an evacuation transformer, which was subsequently replaced.

In the second quarter of 2026, the total value of SNN's expenditures on the electricity market amounted to RON 296,723,417, of which RON 123,918,921 represented electricity purchases through bilateral contracts, RON 132,833,963 represented electricity purchases on the spot markets, RON 32,127,925 represented balancing market expenses, RON 5,515,659 represented the Tg tariff (the regulated tariff paid to C.N. Transelectrica S.A. for the injection into the transmission grid of electricity generated by Cernavodă NPP, including the Tl component), RON 10,227 represented the cost of green certificates required to be purchased for the electricity supplied, and RON 1,507,436 represented fees paid to OPCOM S.A. and BRM for electricity trading transactions carried out on their respective platforms.

In the second quarter of 2026, electricity purchases totaled 439,933 MWh, of which 215,963 MWh were acquired through the spot market (DAM and Intraday Market) and 223,970 MWh through bilateral contracts. These purchases were made to ensure the full fulfillment of contractual electricity delivery obligations based on daily production forecasts.

In the second quarter of 2026, expenditures for electricity purchases on the spot market (DAM and Intraday Market) amounted to RON 132,833,963 for 215,963 MWh, at an average price of 615.08 RON/MWh, compared to spot market purchases in the second quarter of 2025 amounting to RON 19,462,920 for 39,831 MWh, at an average price of 488.63 RON/MWh.

In the second quarter of 2026, expenditures for electricity purchases through bilateral contracts amounted to RON 123,918,921 for 223,970 MWh, at an average price of 553.28 RON/MWh, compared to electricity purchases through bilateral contracts in the second quarter of 2025 amounting to RON 140,115,080 for 299,750 MWh, at an average price of 467.43 RON/MWh.

Balancing market expenses in the second quarter of 2026 amounted to RON 32,127,925, with 29,682 MWh of electricity purchased (second quarter of 2025: RON 14,494,256, with 10,797 MWh purchased).

Expenditures related to electricity purchases and negative imbalances were RON 114.3 million higher in the second quarter of 2026 compared to the second quarter of 2025, mainly as a result of the unplanned outage of Unit 2 during the period 9 May 2026 to 30 May 2026, caused by the failure of an evacuation transformer, which was subsequently replaced.

5.4. Investment programme as at 30 June 2026

The total amount of SNN's investment programme for 2026 is RON 3,420,930 thousand (without repayments of instalments related to external investment loans), as approved by Resolution no. 4 of 28 May 2026 of the Ordinary General Meeting of Shareholders approving the 2026 Income and Expenditure Budget.

Of the total programme amount, about 88% are investments in progress, a category that also includes the loans extended to subsidiaries and the related entities, plus the contribution to the share capital of FPCU. These loans account for 2.4% of the total investments in progress, i.e., RON 73,809 thousand. New investments, upgrades and endowments aggregately account for about 11% of the total amount.

The investment financing sources are represented by own funds and external bank loans; the total budgeted amount of the latter is RON 3,347,050 thousand in 2026. As at the date of this report, the Company has a loan taken out from the European Investment Bank (EIB) for a maximum amount of EUR 145 million, needed for the project "Tritium Removal Facility of Cernavoda NPP", from which 2 drawdowns of EUR 80 million were made, and a loan of EUR 540 million from the banking syndicate (the Syndicate) led by J.P. Morgan, as lender, to finance the Project "Refurbishment of Cernavoda NPP's Unit 1".

Until 30 June 2026, no instalment repayments were made under the external loans taken out for the investments listed above.

SNN's 2026 investment programme includes the investment programmes needed in the Cernavoda NPP Branch, the Pitesti NFP Branch and the Headquarters, which are estimated to be completed by the end of 2026, as well as investment projects to be completed in the upcoming years, including also allocation of loans and capital contributions intended for the FPCU Feldioara subsidiary and the project company RoPower Nuclear to support completion of the strategic projects in various implementation stages.

When sizing the investment development programme, S.N. Nuclearelectrica S.A. took into account the need of the branches (Cernavoda NPP and Pitesti NFP) regarding production continuity, reaching the highest possible level of production capacity utilization (EAF – Energy Availability Factor) in compliance with the nuclear safety regulations and with the long-term maintenance of the level of excellence in the operation of the plant.

(All amounts are expressed in RON, unless otherwise indicated.)

Furthermore, the development programme responds also to the need to upgrade/refurbish some of the plant's systems which, for both economic (reductions in specific consumption, improvement of certain characteristic parameters of the processes served, with a positive impact on efficiency), and legal reasons, require implementation of certain improvement measures related to nuclear safety, environmental protection and work safety, which are binding requirements imposed by the relevant regulators.

The comparative statement of investments made (as values and as percentages) for the period 1 January - 30 June 2026 compared to the same period of 2025 is presented in the table below:

Year	Investment programme value [thousand RON]	Actual (01.01 – 30.06) [thousand RON]	Degree of completion (01.01 – 30.06) [%]
2026	3,420,930*	1,360,323	39.76%
2025	3,431,292**	1,388,579	41.33%

** Note. The value of the 2026 investment programme is its adjusted value approved by Resolution no. 4/28.05.2026 of the Ordinary General Meeting of Shareholders; the 2026 IEB was rectified by changing the amount of the investment programme to RON 3,469,930 thousand under the BoD Decision no. 186 of 9 July 2026.*
***Note. The value of the 2025 investment programme is its adjusted value approved by Resolution no. 276/09.12.2025 of the SNN Board of Directors.*

Analysis of the degree of completion of the investment programme as at 30 June 2026

Some of the major projects or the projects that had an important share in the investment programme and the way they will be carried out during the 6 month period of 2026 are briefly presented here:

- **“Extension of the service lifetime of Unit 1 by retubing the reactor and refurbishment of the main systems”:** planned aggregate of RON 920,320 thousand, of which RON 1,187,312 thousand achieved - the progress against the budgeted figure is 41.69%;

- **“Tritium Removal Facility of Cernavoda NPP”:** planned aggregate of RON 9,930 thousand, of which RON 18,792 thousand achieved - the progress against the budgeted figure is 84.04%;

- **“Improving the response of Cernavoda NPP, namely the nuclear safety functions in case of events outside the design basis due to the nuclear accident occurred at the Fukushima 1 nuclear power plant, Japan (U5 renewal):** planned aggregate of RON 12,720 thousand, of which RON 12,715 thousand achieved - the progress against the budgeted figure is 29.95%;

- **SMR FEED 2 financing by means of a shareholder loan granted to RoPower Nuclear S.A.:** total budgeted RON 63,809 thousand, of which spent RON 0 - as at 30 June 2026, the degree of realization of the total budgeted is 0%;

- **Loan and contribution to the capital of the subsidiary Uranium Concentrate Processing Plant:** total budgeted RON 10,000 thousand, of which spent RON 0 - as at 30 June 2026, the degree of realization of the total budgeted is 0%;

- **Intermediary Spent Fuel Storage Facility:** planned aggregate of RON 15,962 thousand, of which RON 24,274 thousand achieved - the progress against the budgeted figure is 68.07%;

- **Facilities**, representing purchases of goods and other investment expenses less those related to the planned outages planned aggregate of RON 62,960 thousand, of which RON 65,045 thousand achieved - the progress against the budgeted figure is 40.51%.

In conclusion, the comparative analysis of the investment programme's execution for the years 2025-2026 shows an improvement of its implementation performance. The 2026 results show an optimal level of achievement, with projects running according to plan and efficient management of resources.

5.5. Financial investments in subsidiaries and related entities

Energonuclear S.A.

As at 30 June 2026 and 31 December 2025, the Company holds 100% of the share capital of Energonuclear S.A. The value of the shareholding, as at 30 June 2026, is RON 222,438,103 (31 December 2025: RON 222,438,103).

By Resolution no. 8/19.07.2024 of the Extraordinary General Meeting of Shareholder ("EGMS"), the investment decision, consisting in SNN financing the Preliminary Works' Budget for the Project of Cernavoda NPP Units 3 and 4, up to a maximum ceiling of RON 841,000,000, was approved.

In June 2026, the Company had a principal of RON 742,000,000 (31 December 2025: RON 742,000,000) and an accrued interest of RON 81,057,729 (31 December 2025: RON 48,415,759).

Fabrica de Prelucrare a Concentratelor de Uraniu - Feldioara S.R.L.

As at 30 June 2026, and respectively 31 December 2025, the Company held 100% of the share capital of F.P.C.U Feldioara SRL. The value of the shareholding, as at 30 June 2026, is RON 36,057,790 (31 December 2025: RON 36,057,790). In 2025, the share capital of FPCU subsidiary was increased by the amount of RON 36,057,590, under Resolution of the Board of Directors no. 247/26.09.2024 by contribution in kind, consisting of non-current assets (property and equipment).

In 2023, the Company's shareholder approved the granting of loans in amount of RON 11,000,000 and RON 16,325,949.40 respectively, for the purpose of financing the activities, in compliance with the provisions of the activity programmes and of the income and expenditure budget for 2024 and 2025.

In 2024, the Company's shareholder approved the granting of a loan in amount of RON 12,025,000, for the purpose of financing the investment activities of the FPCU subsidiary, in compliance with the provisions of the approved income and expenditure budget of the subsidiary for the year 2024.

In 2025, the Company's shareholder approved the granting of a loan in amount of RON 9,000,000, for the purpose of financing the investment activities of the FPCU subsidiary, in compliance with the provisions of the approved income and expenditure budget of the subsidiary for the year 2025.

As at 30 June 2026, the Company had a principal of RON 34,705,000 (31 December 2025: RON 35,705,000) and an accrued interest of RON 5,540,796 (31 December 2025: RON 4,243,804).

Nuclearelectrica Serv S.R.L.

As at 30 June 2026, and respectively 31 December 2025, the Company held 100% of the share capital of Nuclearelectrica Serv. The value of the shareholding, as at 30 June 2026, is RON 17,000,200 (31 December 2025: RON 17,000,200).

As at 30 June 2026 and 31 December 2025, respectively, the Company does not record in its balance any loans granted to the subsidiary Nuclearelectrica Serv S.R.L.

RoPower Nuclear S.A.

As at 30 June 2026, respectively, 31 December 2025, the Company held 50% of the share capital of Ropower Nuclear S.A., the shareholding value amounting to RON 19,943,000 (31 December 2025: RON 19,943,000).

In 2023, RoPower Nuclear S.A. concluded a loan agreement with SNN for the equivalent in EUR of the amount of USD 8,966,023, of which the amount of USD 4,556,949 was drawn until 31 December 2024. The loan was granted for the purpose of financing the technical assistance activities related to SMR Front End Engineering and Design (FEED) Phase 1.

In 2024, 3 addenda to the 2023 loan agreement were signed, approving an increase in the financing ceiling to USD 243,000,000 for the purpose of financing the technical assistance activities related to SMR Front End Engineering and Design (FEED) Phase 2.

The balance of the loan as at 30 June 2026 is RON 1,070,150,190, equivalent to EUR 204,079,139 (31 December 2025: RON 1,040,497,491), for which it booked an accrued interest of RON 157,996,600 (31 December 2025: RON 91,701,959).

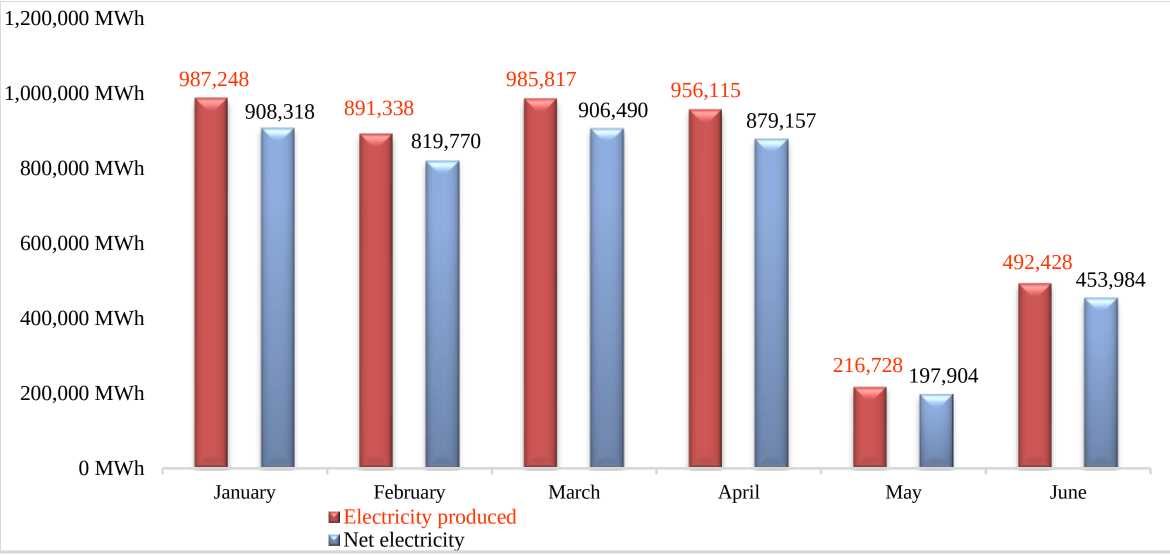
5.6. Activity of Cernavoda NPP Branch

The operating activity took place without events that could have an impact on nuclear safety, on the own personnel, the population or the environment. The relationship with the regulatory authorities was carried out in compliance with the requirements and conditions of the operating authorizations.

In the 6 month period ended on 30 June 2026, there was no reportable operational event that exceeded level 1 on the international scale of nuclear events, regarding the degradation of defence barriers in depth, impact on the site or outside and no human error leading to an event with consequences.

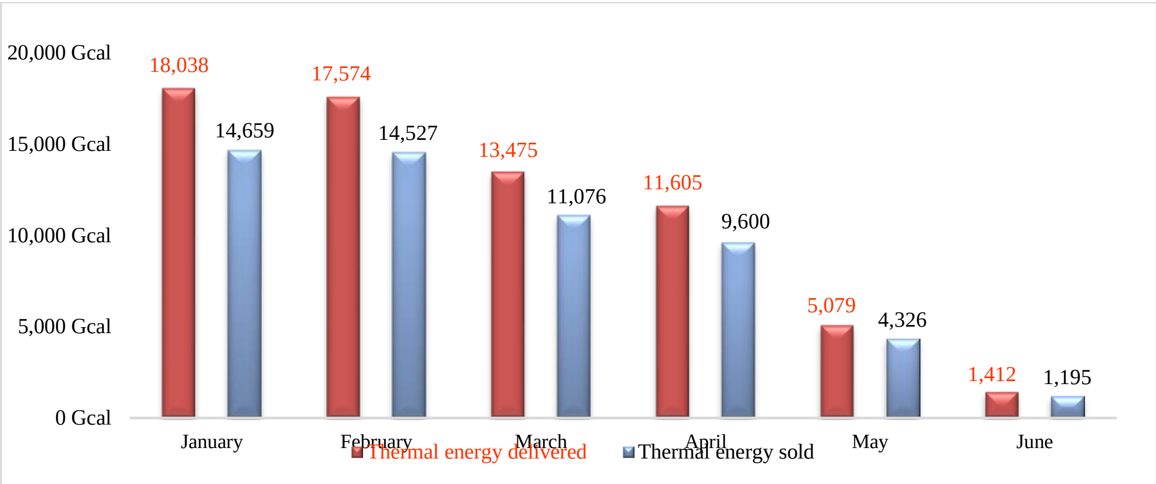
The main ratios of the production activity are shown in the following diagrams.

Produced/net electricity U1+U2 (MWh)
(Electricity produced: 4,529,674/Net electricity delivered: 4,165,623)
(Aggregate own technological consumption 2026: 8.00%)

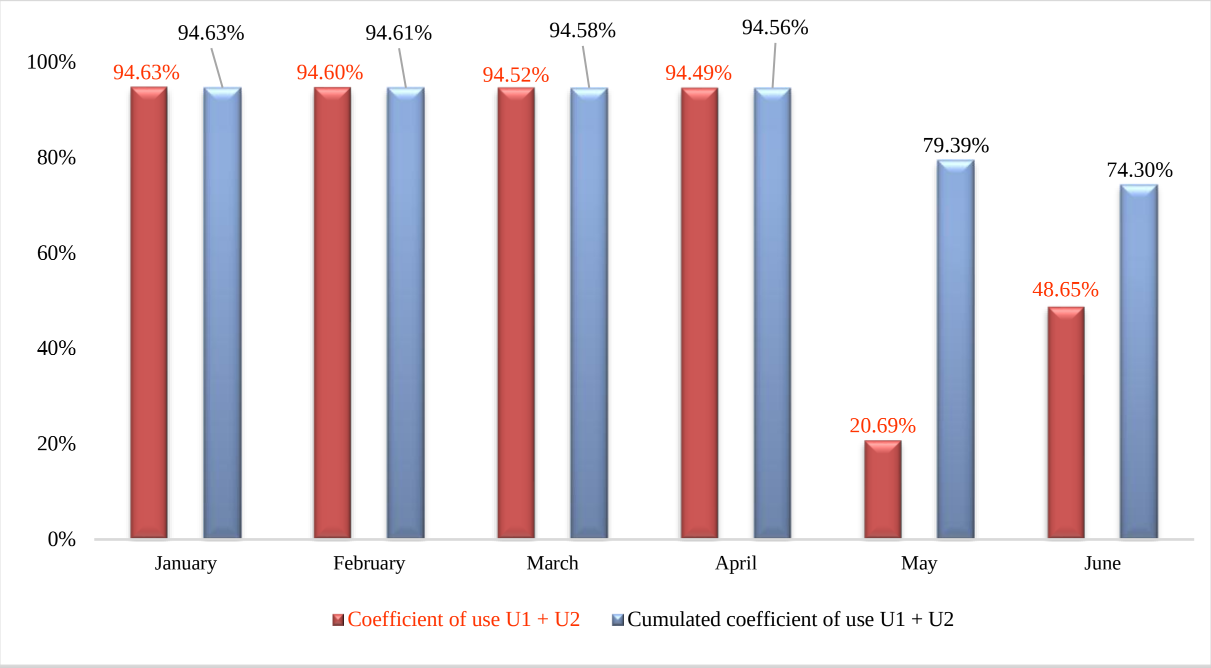


Note: Net energy - Statistics figure calculated for each unit separately, representing the difference between energy delivered and energy consumed, calculated throughout the operation period of the unit

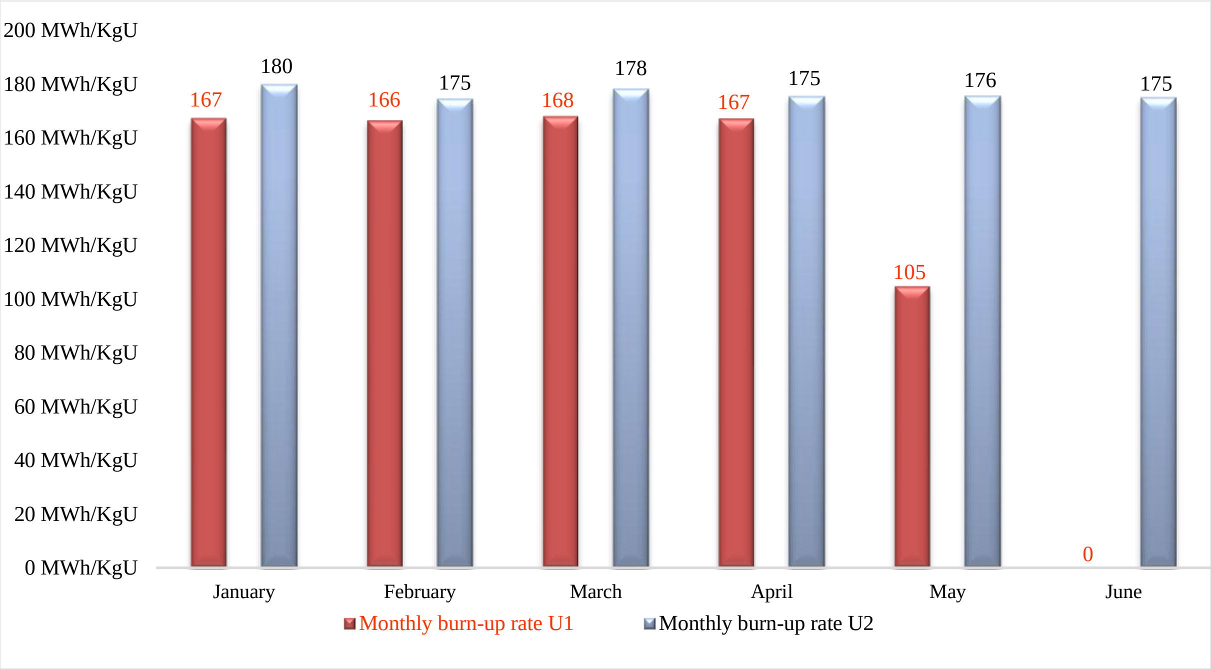
Thermal energy delivered/sold for heating (Gcal)
(Thermal energy delivered: 467,183/Heat sold: 55,382)



Coefficient of use of the installed power U1+U2 (%)
(Aggregate 2026: 74.30%)

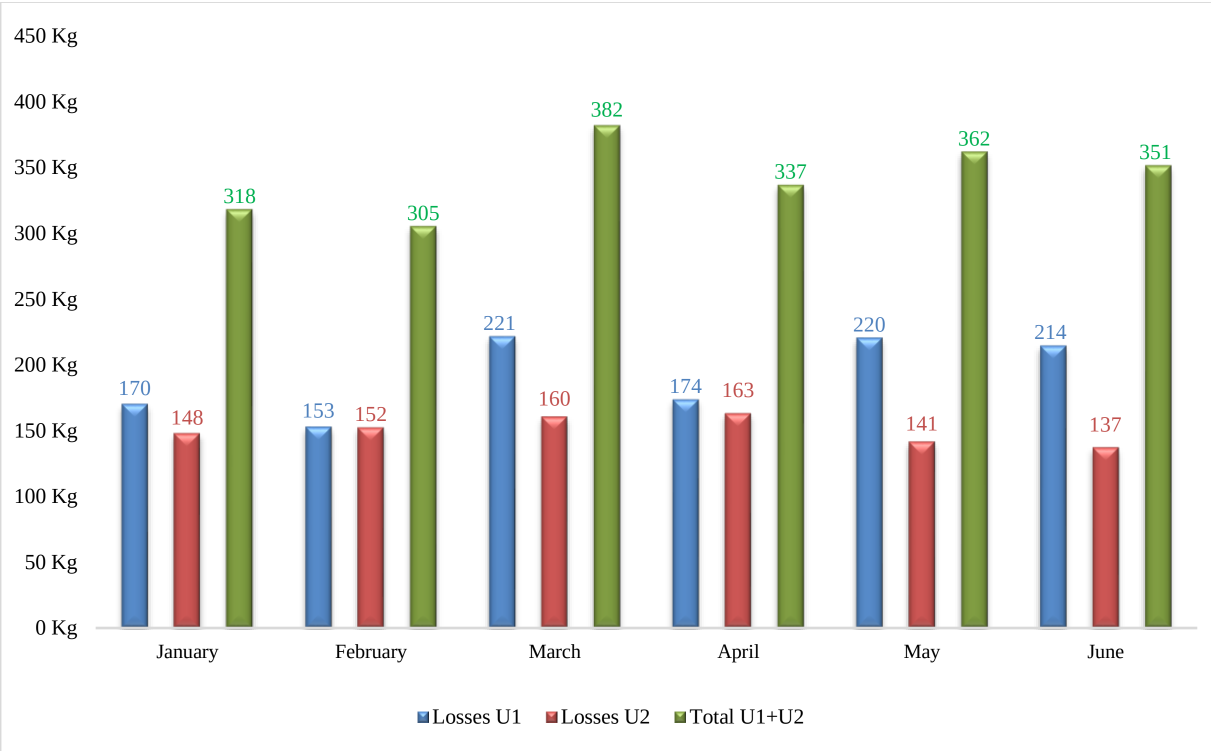


Nuclear fuel burn-up rate (MWh/KgU)
(Aggregate 2026: 175.1/Planned in the project: min. 156)

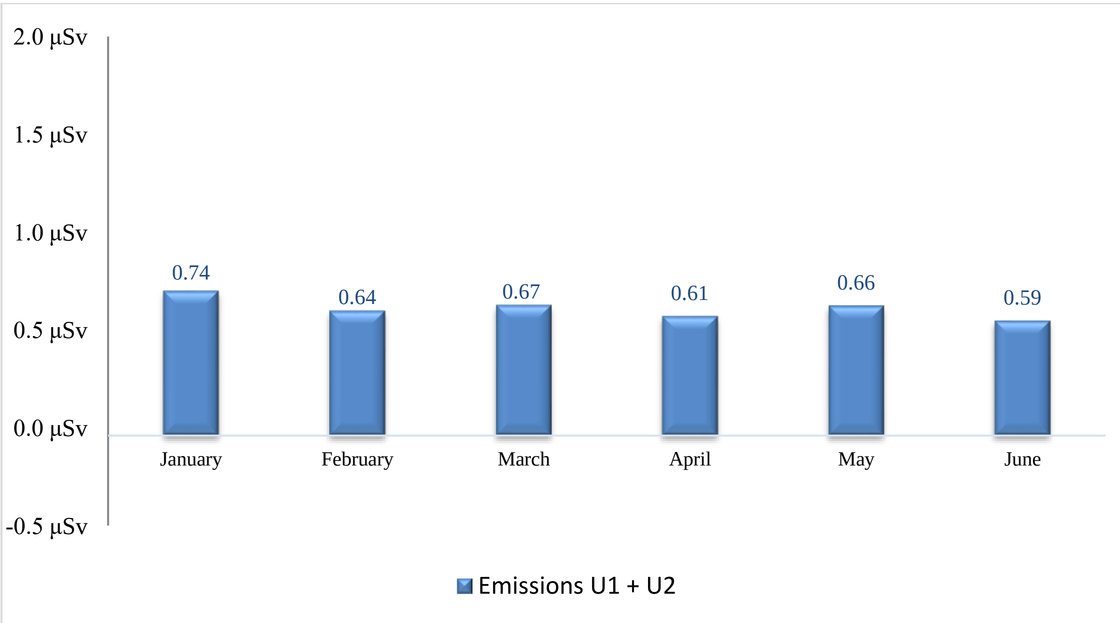


This is a free translation from the Romanian version. In case of any differences between the Romanian and English version, the Romanian version prevails

Heavy water losses U1+U2 (Kg)
(Aggregate 2026: 2,054.34/ Planned: max. 10,280)



Volume of radioactive emissions in the environment U1+U2 (µSv)
(Total aggregate 2026: 2.04/Annual target: 10)



5.7. Activity of Pitesti NFP Branch

Between 1 January and 30 June 2026, Pitesti NFP Branch manufactured, controlled and accepted 6,032 nuclear fuel bundles, *i.e.*, 50 fuel bundles more than the H1 2026 figure in the annual manufacturing programme rev. 0, all meeting the specifications; hence the production of nuclear fuel bundles increased by 3.17% compared to the same period of the year 2025, when 5,847 bundles were manufactured, controlled and accepted.

During 1 January - 30 June 2026, Pitesti NFP Branch delivered to Cernavoda NPP 5,040 nuclear fuel bundles (1 January - 30 June 2026: 4,320 bundles), in compliance with the agreed delivery schedule.

In the first half of 2026, for the production of nuclear fuel, sinterable uranium dioxide powder was consumed coming from the existing stock on 1 January 2026 and from deliveries of sinterable uranium dioxide powder from the processing of technical-grade uranium concentrate purchased from Cameco Corporation Canada and the Ministry of Energy.

6. OTHER SIGNIFICANT ASPECTS

6.1. Capital Investment Projects

6.1.1 The project of Units 3 and 4 within Cernavoda NPP

In 2021, the Ordinary General Meeting of Shareholders of SN Nuclearelectrica S.A. (SNN) approved, under the Resolution no. 4/5.04.2021, the Strategy for continuation of Cernavoda NPP's Units 3 and 4 Project, which envisages its implementation in 3 distinct stages, as follows:

- Stage I – Preliminary Notice to Proceed (Pre-LNTP), pursuing the following main goals re-operationalising EN, contracting the technical and legal assistance services and contracting engineering services for updating the engineering and nuclear safety documentation necessary for the Project restart;
- Stage II - Limited Notice to Proceed (LNTP) - 24-30 months - pursuing the following main goals: drafting the engineering necessary for project scoping; structuring and raising the financing (through cost estimates and a highly certain implementation programme); obtaining the Nuclear Safety License for the Construction Stage and making the Final Investment Decision for advancement to Stage III (Construction).
- Stage III – Construction (Final Notice to Proceed – FNTP) - 80-84 months - pursuing the main objectives of starting and completing the construction and assembly works, and, respectively, of commissioning Units 3 and 4.

Key decision deadlines set out in the updated Support Agreement approved by Government Decision no. 1011/21.08.2024 are:

- 1st Investment Decision – 30 October 2024 (1st Cut Off Date, allows transition to Stage II Limited Notice to Proceed)
- 2nd Investment Decision – 30 June 2027 (2nd Cut Off Date, allows transition to Stage III - Construction).

Project Status:
Stage I – Preliminary Notice to Proceed has been completed, with the following main achievements:

- Reassessment of existing civil structures – tests and analyses performed by the original designer Candu Energy Inc. based on which it is concluded that all buildings can be used for the U3-4 Project and are capable of ensuring 60 years of operation from the commissioning thereof; general rehabilitation and consolidation works are required in respect of certain structural elements by improvement / reinforcement / replacement works;
- Obtaining the Letter of Comfort from CNCAN, based on the updated documentation (the Nuclear Safety Guidelines, the Licensing Basis Documents, the list of design changes with impact on nuclear safety so that the Project of Units 3 and 4 meets the requirements of the Nuclear Safety Directive 87/2014), reading that the Project of Units 3 and 4: (i) "meets the requirements laid down in the rules issued by CNCAN, including in relation to the conditions and criteria transposing the specific laws in the nuclear field, adopted at the level of the European Union"; and (ii) is licensable in accordance with the applicable specific laws";
- Obtaining the opinion of the European Commission under Article 43 of the EURATOM Treaty - "The Commission appreciates that during the preparation of this opinion, EnergoNuclear and Candu Energy engaged in broad and constructive discussions and prepared a transparent overall strategy best aligning the originally foreseen project for Units 3 and 4 to the modern projects";

- Obtaining the opinion of the European Commission under Article 41 of the Euratom Treaty: In July 2024, the European Commission issued a positive opinion on the Project of Units 3 and 4 Project in terms of compliance with the highest nuclear safety standards. This confirmation is an essential stage of the licensing process, and has to be obtained before commencement of the construction work;
- Re-operationalisation of EnergoNuclear;
- Signing of the EPCM (Engineering, Procurement & Construction Management) contract: On 14 November 2024, the Extraordinary General Meeting of Shareholders of SNN approved the signing of the engineering, procurement and construction management contract for the execution and completion of the U3-U4 Project by and between EnergoNuclear S.A. and the FCSA Joint Venture, formed of Fluor B.V., Fluor Energy Transition Inc. Wilmington Bucharest Branch, Candu Energy Inc., Ansaldo Nucleare S.p.A., S&L Engineers, Ltd., and Sargent & Lundy Energie S.R.L. (FCSA JV). The contract amount for both the LNTP phase and the subsequent FNTP phase of the EPCM contract is estimated at EUR 3.2 billion.

Along with the approval of signing the EPCM contract, the Final Investment Decision I was also adopted, marking the transition into Stage II of the Project.

Stage II - Limited Notice to Proceed: this stage is in progress

To support the activities of this stage for the financial year 2025, on 27 March 2025 the Extraordinary General Meeting of Shareholders of EN approved:

- The 2025 Income and Expenditure Budget to cover for the payroll costs, performance of the EPCM contract and related support activities;
- The EN's new organizational structure (the new structure outlines 103 positions by the end of 2025, with 63 positions currently active) and a new staff payroll system.

The following support contracts were also concluded:

- The contract covering for work to improve access and work safety onsite, and repair works to prevent or minimize degradation in time of the buildings and structures existing on the site of Cernavoda NPP Units 3 and 4.
- The services contract for preparation of nuclear engineering and safety documents concerning implementation of the recommendations made by the European Commission for the Project of Cernavoda NPP's Units 3 and 4, including technical assistance; the signing of the Technical Consultancy Services Contract for Stage 2 of the Project of Cernavoda NPP's Units 3 and 4 (OE) was submitted for clearance by the Board of Directors of EnergoNuclear, following which this will be submitted for approval to the Extraordinary General Meeting of EnergoNuclear S.A.'s Shareholders.

The most important contract related to Stage II of the Project is the EPCM contract, the main purpose of which is:

(i) design services required for developing specific types of documentation, among which: PSAR underlaying documents; and

(ii) project development and management services, among which: 3D model development, preparation of the procurement and construction strategy

The EPCM Contract is carried out according to the programme, with minor delays in acceptance of the deliverables that have no impact whatsoever on the project's timeline. The budget execution rate is 90% compared to the planned budget.

Financing and State Aid

As to the process of obtaining the State aid authorization, the following progress has been made:

- In December 2024, the draft nuclear CfD framework-contract was completed within the SNN – ME – CC – ANRE – OPCOM Task Force; likewise, the reference price calculation formula was agreed with ANRE.
- The State aid measures provided for in the Support Agreement were pre-notified to COM (DG COMP) in 2021, to which effect DG COMP allocated them the case number: SA.105116; next, the Romanian side replied to 2 questionnaires applied by DG COMP. In the replies dated 6 June 2024 (the latest questionnaire), the estimated time limit communicated for submission of the formal notice is Q4 2025, and the EC authorization is expected in April 2027.
- In July 2025, a meeting was held with the Commission's representatives on the guarantees set up by SNN in favor of EN for the loan extended by US Exim. In July, the COM sent a letter stating that, at that time, the nature of the SNN guarantees was not being analysed and that it would carry out a comprehensive analysis of all measures at the time of notification of the entire package of measures and, therefore, the granting of the guarantees was not subject to the standstill condition. The formal Notice was prepared, and contained information such as the type of aid measures, the investment amount, the financing cost, the amount of the in-kind contribution – heavy water and uranium octoxide for the Romanian State and land and buildings for SNN, the return on equity, the project's rate of return, and it was sent in October 2025 to the Romanian authorities: The Ministry of Energy and the Competition Council (CC), in order to forward it to DG COMP, after having agreed the documentation within the inter-institutional group (ANRE, OPCOM, CC, and he Ministry of Energy).

Project financing:

Following the approval by SNN's EGMS no. 8 of 19 July 2024, EnergoNuclear and SNN duly signed the loan agreement no. 42/29.11.2024 for a financing ceiling of RON 841,000,000; the loan concerned was granted to provide financing for the budget of the preliminary work listed in Annex no. 1 thereto. To date, drawdowns of RON 742,000,000 have already been approved, of which RON 350,000,000 in 2024 and RON 392,000,000 in 2025.

Following the approval of SNN EGMS' Resolution no. 8 of 3 September 2025, the EUR 80 million loan agreement between EnergoNuclear S.A., with SNN acting as guarantor in favour of EN, and the banking syndicate led by J.P. Morgan, was concluded.

Other financing sources:

- USD 57 million from US Exim; the contract was signed, and the loan operationalization process is currently underway;
- EUR 75 million from EDC; contract signing target date: second half of the year.

In the first half of 2026, the following steps were taken for the project of Units 3 and 4:

- Project financing:
  - ➢ Under the Resolution of the Extraordinary General Meeting of Shareholders no. 3/29.04.2026, the granting by SNN, as guarantor, in favor of Energonuclear S.A., as borrower, of a guarantee to secure the financing of up to USD 57,272,230 taken out by Energonuclear S.A. (as borrower) from the Export-Import Bank of the United States (as lender), for the financing the Project "Cernavoda NPP's Units 3 and 4" was approved
  - ➢ Under the Resolution of the Extraordinary General Meeting of Shareholders no. 3/29.04.2026, the conclusion of the credit agreement in an amount of up to USD 57,272,230, between Energonuclear S.A., as borrower, SNN, as guarantor, the Export-Import Bank of the United States, as lender, and J.P. Morgan SE, as documentation agent, for the financing

of the Project "Cernavoda NPP's Units 3 and 4" was approved, which agreement is then due to be signed by SNN, as guarantor of the borrower Energonuclear S.A.
- Negotiations with EDC on the financing agreement continued also in the first half of 2026.

- The proposed Shareholders' Agreement was rejected at the Extraordinary General Meeting of Shareholders (EGMS) held on 29 April 2026. Subsequently, SNN undertook actions to understand the reasons that led the majority shareholder to reject the proposed Shareholders' Agreement. Efforts to clarify these matters are currently ongoing.
- In May, a contract was signed with Deloitte for the provision of consultancy services, primarily aimed at finalizing the investor selection process for the project.
- The Ministry of Transport and Infrastructure requested the preparation of a Technical Specifications Document based on the FIDIC model, for the purpose of launching the procurement procedure for activities related to the implementation of the Restoration and Renaturalization Project for the Bala Branch bifurcation area, aimed at ensuring navigation conditions and environmental protection on the Danube River.
- With regard to the State Aid Notification, discussions took place within the Working Group.

Under the EGMS Resolution no. 6/15.07.2026, the following were approved:

- the granting by SNN, as guarantor, in favor of Energonuclear S.A., as borrower, of a guarantee to secure the financing of up to EUR 75,000,000 taken out by Energonuclear S.A. (as borrower) from Export Development Canada (as lender), for the financing the Project "Cernavoda NPP's Units 3 and 4"
- the loan agreement in an amount of up to EUR 75,000,000, between Energonuclear S.A., as borrower, SNN, as guarantor, Export Development Canada, as lender, for the financing of the Project "Cernavoda NPP's Units 3 and 4", which agreement is then due to be signed by SNN, as guarantor of the borrower Energonuclear S.A.
- the Guarantee Agreement for the abovementioned loan, to be concluded by SNN with Energonuclear S.A.

6.1.2 Cernavoda NPP Unit 1 Refurbishment Project

Nuclear powerplants have a design-provided limited operating life. For CANDU unit, the design life is 210,000 Effective Full Power Hours, which, at a capacity factor of 80%, translates into an operating life of approx. 30 years. The key components that limit the service life are the fuel channels, the Calandria tubes, the feeders and the reactor building.
To allow these plants to operate for an additional 30-year lifecycle, the CANDU design license holder has developed a refurbishment technology.
The refurbishment process has the following major components:
- Replacement of the reactor components the lifetime of which expires after the first operating cycle (fuel channels, Calandria tubes, feeders); this process is called retubing, and required special tools. Retubing is the most complex and important stage of the refurbishment process, and determine the project's critical path;
- Implementation of the recommendations stemming from the Condition Assessment Study carried out for Unit 1's Systems, Structures, Components and Equipment (SSCE), with the main aim of replacing or refurbishing the SSCE the lifetime of which expires after end of the first operating cycle, and of making selected design changes to improve the nuclear safety and reliability of Unit 1 in its second lifecycle.

Refurbishment of a nuclear unit is a more efficient alternative both in economical terms as it requires a lower investment, and time wise, since the estimated time of the refurbishment is considerably shorter than that needed to build a brand new nuclear powerplant.

The Unit 1 Refurbishment Project was structured into three phases:

- Phase 1 (2017-2022) started in 2017, had as its main objective the refurbishment scoping for Cernavoda NPP Unit 1, and featured activities such as retubing, design changes, implementation of recommendations stemming from the assessment of systems and components, and preparation of the Feasibility Study.

At the end of this phase, the SNN's Extraordinary General Meeting of Shareholders (EGMS) held on 23 February 2022 approved the Decision to Invest in the Refurbishment Project of Cernavoda NPP Unit 1, based on the Feasibility Study (item 2 of the EGMS Resolution no. 4/23.02.2023).

- Phase 2 (2022-2027) started in March 2022, aims at laying the ground for the project's implementation of the project, and will end once Unit 1 is shut down for refurbishment, which is planned for 2027.

In 2024, the review of the contracting process results and of the Project's scope concluded that the Feasibility Study had to be updated. This update concerns the technical and economic scenarios and, implicitly, the related investment indicators, since the amount of the contracts concluded and in progress had significantly exceeded the budget estimated for Scenario 2, as approved in the 2022 Feasibility Study, Version 1.
Thus, under item 2 of the EGMS Resolution no. 2/22.01.2025, the updated Strategy and Investment Decision for continuing the investment in the Cernavoda NPP U1 Refurbishment Project were approved, based on the updated Feasibility Study.

- Phase 3 (2027–2030) is envisaged to commence at the shutdown of Unit 1 for refurbishment in 2027 and consists of the effective implementation of the Refurbishment Project's works, followed by the recommissioning of the unit, due to take place in May 2030.

Phase 2 is currently underway and mainly features the activities needed to prepare for implementation of the project, namely: a detailed planning of activities; conclusion of Engineering and Design contracts for long-lead equipment/components, procurement of equipment/materials, performance of work, provision of design/engineering services, estimation of the project's costs and preparation of the construction plan, risk assessment and devising strategies to mitigate their impact, obtaining the necessary approvals according to domestic and EU regulations, construction of the infrastructure (civil and nuclear) needed for project implementation; and securing the financial resources.
The total amount of the investment in the Cernavoda NPP Unit 1 Refurbishment Project, according to the Feasibility Study revised by Ernst & Young SRL in 2024, is EUR 2,998,141,442 net of VAT (overnight), plus the financing costs (EUR 374,000,000), the implementation reserve for price adjustment, and the inflation (EUR 182,084,294), resulting into an updated value of the General Estimate, in Scenario 2.2, i.e. the recommended scenario, of EUR 3,554,225,737. In addition to this amount, expenses of a nominal amount of EUR 239,888,756 will be also booked until these are to be distributed pro-rata to the Unit 2 Refurbishment Project, thus resulting into an updated amount of the investment of EUR 3,794,114,493 at the time of its approval.

In the first 6 months of 2026, the activities listed below were carried out in relation to the RTH project.
As to the PPC3 Contract, which covers the reactor components, manufacturing of the components is ahead of schedule, while the Calandria tubes have already been manufactured.
Concerning the retubing tools, as many as 189 milestones are delayed against the initial schedule; nevertheless, they have no bearing whatsoever on the project's critical path. To manage these delays,

CANDU has prepared and submitted a recovery plan, which is currently being implemented and monitored, in order to align the activities with the project's schedule and maintain the assumed objectives.

With regard to the PMO Framework Agreement, 6 subsequent contracts (SCs) have been concluded to date, of which the first 2 have been completed, 4 are in force and progressing according to schedule; 25 experts work on them.

As regards the EPC Contract, the infrastructure construction works are currently in various stages of completion, with some delays against the initial schedule; nevertheless, they are expected to be recovered. The recovery plans have been submitted and are under review, and the measures set will be monitored in order to stay within the overall project schedule.

As to the RTH T/G Contract, the manufacturing and technical inspection have progressed in line with the planned stages: inspection of the low-pressure components has been successfully completed; the forged bodies of the low-pressure rotors have been manufactured; and the ITPs for the high-pressure rotors have been reviewed and accepted, allowing manufacturing to continue.

On 18 May 2026, SNN announced completion of the first continuous concrete pouring for the permanent structures under the Refurbishment Project of Cernavoda NPP Unit 1, representing the most complex operation of this kind carried out onsite since the construction works for Unit 2. Approximately 3,470 m^3 of concrete, equivalent to around 380 concrete mixer trucks, were used to lay the foundation; the entire operation was conducted under the strict safety, quality, and operating coordination standards characteristic of such a major project.

The concrete was poured at the foundation of the Intermediary Radioactive Waste Storage Facility (DIDR-U5); DIDR-U5 is the space arranged and built for the handling, processing and intermediate storage of waste resulting from the Unit 1 refurbishment and the long-term commercial operation of Cernavoda NPP's Units 1 and 2.

Under the Current Report dated 16 July 2026, SNN announced that the Board of the European Investment Bank (EIB) had approved on 15 July 2026 the granting of a EUR 800 million loan for the Refurbishment Project of Cernavoda NPP Unit 1.

The Project's financing strategy envisages a combination of SNN equity alongside loans and guarantees secured from international financial institutions, export credit agencies (ECAs), and commercial banks. The project's financing from borrowed funds is raised in two stages, mapped to the Project implementation schedule. As such, financing for the preliminary stage of the Project was secured on 24 September 2025, by signing a EUR 540 million loan agreement with a banking syndicate led by JP Morgan SE, who served as financial arranger.

6.1.3 Development of the first small modular reactor (SMR) – RoPower Nuclear S.A.

The SMR Project envisages development of an electricity generation capacity in an SMR-type nuclear powerplant. This investment consists of completion and commissioning of six NuScale Power Module NPM™ modular units on the site of the former Doicesti thermal power plant, with a gross installed power of 462 MWe (6 x 77 MWe). Featuring a high degree of modularity, the NuScale SMR technology can be used for multiple purposes, either independently or in hybrid networks, including power generation, heating solutions and water access, as well as hydrogen production and other industrial processes (steam).

Under the SNN OGMS Resolution no. 8/22.09.2022 and EGMS Resolution no. 9/22.09.2022, the deployment strategy for the NuScale small modular reactors (SMR) project on the site of Doicesti was approved, and the Special Purpose Vehicle, namely RoPower Nuclear S.A., was established with the aim of developing the SMR project in line with the stages set out in the approved strategy. This relied on the international best practices, and aimed at defining an appropriate phasing:

- Stage 1: FEED Phase 1 - with planning activities, studies/surveys, engineering and design that contain the elements of essence for Project scoping, by reference to the specific local requirements;
- Stage 2: FEED Phase 2 – develops the elements previously identified, in order to prepare a set of deliverables required for the detailed technical and economic characterization of the Project; Stage 2 was completed in December 2025;
- Stage 3: EPC - filing for the building permit, getting the building permit, construction site mobilization and site preparation; the detailed design has been largely completed;
- Stage 4: Construction – initiated with the "Full Notice to Proceed" decision gateway;
- Stage 5: Commissioning - it involves module installation and fuel loading;
- Stage 6: Commercial operation - starts with the first energy sale day in the market.

Under the Resolution no. 1/12.02.2026 of the SNN's Extraordinary General Meeting of Shareholders, the following were approved, *inter alia*: at Article 3 – adoption of the Final Investment Decision (FID), based on the Project's Feasibility Study, and at Article 4 – the conditions the fulfilment of which underpins the Project and which, consequently, constitute binding requirements conditioning the feasibility of the Project, it being specified that failure to meet any of these conditions results in the impossibility of carrying out the Project, which, in the event of non-fulfilment of any of these conditions, becomes unfeasible.

A delay in the project is anticipated compared to the milestones approved at the Extraordinary General Meeting of Shareholders (EGMS) on 12 February 2026. This delay can be attributed primarily to the current situation regarding the presence of gas on the project site, the resolution of which is expected to take 6 to 9 months.

In parallel, a working group was established within SNN, and an action plan, including deadlines and assigned responsibilities, was put in place. The purpose of this working group is to support the efforts required to carry out all activities necessary to meet the established conditions and enable the continuation of the Project.

On 18 May 2026, SNN announced that the Small Modular Reactors (SMR) Project was then in pre-Stage 3 (Pre-EPC), a stage which covers a number of activities to be carried out by RoPower Nuclear (the Special Purpose Vehicle): complete the onsite geotechnical investigations; continue the licensing process; complete negotiation of the pre-EPC contract and of the contracts for the purchase of long-lead materials; design the supply chains for materials and equipment; and prepare the company for the pre-EPC and EPC stage.

6.1.4 Project for the tritium removal facility - CTRF

The Tritium Removal Facility Project ("CTRF") is part of SNN's portfolio of initiatives aimed at maintaining nuclear safety at the highest standards and improving environmental protection. The CTRF installation is intended to retain the tritium from the heavy water used in the systems of the nuclear power plant (the primary heat transport and moderator system) from the nuclear-electric power plant within Cernavoda NPP, which will lead to an improvement in operational performance, economic-financial efficiency and increased protection of the population, staff and the environment, in full accordance with the ESG objectives of Nuclearelectrica and of Europe.

The CTRF technology is developed by the National Research-Development Institute for Cryogenic and Isotopic Technologies - ICSI Ramnicu Valcea; this will be the third tritium removal facility in the world and the first in Europe and will give Romania the opportunity to become a European center for the production and export of tritium - the candidate fuel for future fusion reactors. The project is based on an implementation strategy, updated by SNN in 2018, based on the Feasibility Study, approved under Resolution no. 9/22.08.2018 of the Extraordinary General Meeting of Shareholders.

In June 2023, SNN and Korea Hydro & Nuclear Power (KHNP) entered into an EPC (Engineering, Procurement and Construction) contract for deployment of the CTRF investment project, with commissioning due in 2027.

Under the Resolution no. 8/07.12.2023 of the General Meeting of SNN Shareholders, the execution of the loan agreement with the European Investment Bank (EIB), amounting to EUR 145 million, to support completion of the first tritium removal facility (CTRF) in Europe, was announced and approved.

On 10 June 2024, SNN and Korea Hydro & Nuclear Power (KHNP) announced the start of works at the Tritium removal plant project. This initiative marks an important step forward in nuclear technology and environmental protection, in accordance with the sustainability objectives of the European Union.

Subsequent to signing the EPC contract:

- The Site Permit and the Building-Assembly Permit have been obtained;
- For part of the long lead-time equipment and other ancillary systems of the facility, equipment supply contracts have been concluded, whereas for the remaining equipment the procurement procedures are in progress;
- In December 2024, the foundation excavation works for the CTRF building were completed, followed by the first concrete pouring ceremony for the building's foundation mat in June 2025.
- Documents related to the detailed technical project are in preparation, respectively, under evaluation;

Among the important milestones in development and completion of the tritium removal plant of Cernavoda NPP we mention:

- Fine-tuning the detailed design with information from suppliers – 2026;
- Plant's commissioning, trial operation and transfer into production – 2027-2028.

In the first 6 months of 2026:

- KHNP continued to negotiate the contracts for the non-contracted procurement packages (at the end of June, 19 contracts had been concluded out of 23 packages).
- Assembly works were carried out at the metal structure's components on the slab at level 95M;
- Formwork works were carried out at the slab at level 95M;
- Bush-hammering and rebar cleaning works were carried out after the pouring of concrete at the 95M level;
- Preliminary wall waterproofing membrane assembly works were carried out at the levels 91-95M;

- Filling with compacted concrete of the outer area up to 93.7 m has been completed;
- Delivery of the pilot facility operator training was completed;

Under the Current Report dated 3 June 2026, SNN announced commencement of the works at the first tritium removal facility in Europe, located at the Cernavoda Nuclear Power Plant, in partnership with Korea Hydro & Nuclear Power (KHNP).

With the CTRF's operationalization projected for year-end 2028, SNN has commenced a broad market research process to locate potential tritium customers. SNN's efforts focus on the nuclear fusion sector, as future fusion reactors will require significant amounts of tritium as fuel in combination with deuterium; however, other industrial sectors involving the use of tritium, even if in smaller quantities, are not ignored (such as self-powered lighting, radiolabelling, neutron generation, etc.).

SNN is currently in exploratory talks with multiple US and Western European nuclear fusion projects to establish partnerships that could pave the way for future commercial tritium deals.
Additionally, SNN is engaging with companies specialized in the tritium sector, recently executing a tripartite Memorandum of Understanding with two Swiss entities, RC Tritec AG and Smolsys AG. This Memorandum lays the foundation for collaboration between the three companies to assess SNN’s potential to supply tritium to the two Swiss partners, as well as to cooperate on tritium storage solutions and various handling systems for this hydrogen radioisotope, given the extensive expertise of RC Tritec AG and Smolsys AG in this particular area.

6.1.5 The Medical Radioisotope Production Project – Lu-177

In October 2025, the Isotope Irradiation Service Agreement by and between SNN and Framatome was signed, for development of the IRIS (Innovative Romanian Isotope System) Project for production of medical radioisotopes using the technology patented by Framatome GmbH, after this agreement having been previously approved under the EGMS Resolution no. 8/03.09.2025.

The purpose of this Agreement is to set out the terms and conditions under which Framatome and SNN will work together to deploy the Lu-177 medical radioisotope production project at Cernavoda NPP, and to operate the equipment and infrastructure resulting from development of this Project and, in a longer run, to develop further medical radioisotope production projects. For the first Project - the Lu-177 radioisotope production project (the IRIS Project), the Parties envisage completing the development, installation and commissioning of a system based on the Framatome GmbH technology at Unit 2 of Cernavoda NPP. The Project features installation of the equipment in the reactor of Unit 2 during the planned outage due to take place in May 2027.

So far, the following activities were carried out, based on the corporate approvals obtained:
- General project management activities aimed at establishing the project framework, drawing up the project programme;
- Engineering activities – Completion and approval of the Conceptual Design’s underlaying documents;
  – Preparation of the Basic Design underlaying documents;
- The services needed for the Nuclear Safety Reviews were hired.

Framatome GmbH will market and sell medical radioisotopes to customers, while guaranteeing, starting from the second year of commercial operation of the IRIS system, priority access for SNN (equivalent to 4,000 Lu-177 treatment doses per year, under market conditions) for pharmaceutical manufacturers intending to supply Lu-177 treatments to hospitals and clinics in Romania, subject to certain conditions.

In addition, Framatome GmbH will provide, free of charge, irradiation doses equivalent to at least 20 treatments per year, through appropriate mechanisms, partnerships, and non-profit organizations, thereby contributing to broader access to modern nuclear medicine in countries such as Romania.
Beyond the financial benefits generated for SNN, the social benefits arising from the implementation of the project are significant and demonstrate the essential role of nuclear technology in nuclear medicine, beyond electricity generation. The implementation of this project therefore marks an important milestone in Nuclearelectrica's development, delivering tangible benefits in the healthcare sector.

During the first half of 2026, CNCAN approval was obtained for the design modification associated with the implementation of the project. In addition, the documentation corresponding to the Conceptual Design phase was completed and approved, and activities related to the Basic Design phase are currently underway.

As part of the ongoing nuclear safety assessments, deliverables were prepared to evaluate the available design options for certain equipment and to provide recommendations regarding the selection of optimal solutions, ensuring the maintenance of nuclear safety requirements and production continuity.

With regard to the status of and focus areas for the IRIS Project, the main activities currently underway are aimed at completing the Basic Design, finalizing the Nuclear Safety analyses, and defining the technical specifications for critical components and long-lead manufacturing items. These actions are essential to ensuring continuity in project implementation and compliance with the estimated schedule, with the objective of installing the equipment during the planned outage in 2027.

6.2. Litigation

6.2.1 Litigation commenced by Cernavoda NPP Trade Union and the employees of Cernavoda NPP Branch

Case no. 5802/118/2017 was filed with Constanta Tribunal against SNN, claiming unpaid salary rights representing the equivalent value of the professional risk bonus (dangerous conditions), the claimant being Cernavoda NPP Union on behalf of 757 employees of Cernavoda NPP Branch.

A new accounting expert report was submitted, and the court rejected the trade union’s objections and approved the expert report. The specialty technical expert report intended at qualification of the jobs in radiological risk categories was not submitted since the CNCAN authorized specialists are employees of SNN, and CITON is under contract with SNN, thus resulting in a conflict of interest. The parties file additional documents on record. The court adjourned for a ruling, but reopened the case because the penal was not duly formed. Hearing: **9.10.2026.**

6.2.2 Criminal case in which S.N. Nuclearelectrica S.A. acts as civilly liable party

Pending before the Medgidia Court is the criminal case no. 1730/256/2024, concerning the offences of failure to comply with the legal measures of Occupational Health and Safety and involuntary homicide, the defendant being the SNN employee Vaida Stefan. The standing of SN Nuclearelectrica S.A. as a civilly liable party in the aforementioned case results from the work accident resulting in the death of a person, an employee of a SNN contractor, in July 2020, at Cernavoda NPP, during a pipe assembly operation.
The civil parties (relatives of the deceased person) requested SNN to pay moral damages of EUR 1,300,000. Evidence is produced, and the next hearing is set on **9 September 2026.**

6.2.3 Litigation with ANAF on the main tax liabilities related to the contribution to the energy transition fund for the period 1 September 2022 - 15 December 2022 – Case 3063/2/2024

On 10 May 2024, case no. 3063/2/2024 was registered with the Bucharest Court of Appeal, in which SNN has the capacity of claimant, by this action requesting the cancellation of Decision no. 516/12.02.2024 regarding the settlement of the SNN challenge no. M_SLP844953/7.12.2023, issued by the General Directorate for the Settlement of Challenges; cancellation of the Tax Decision no. A-DAF 17862/17.10.2023 issued by the General Directorate for Fiscal Antifraud, regarding the main fiscal obligations established as a result of verifying the calculation and the information on which the determination and declaration of the contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022 were based; refund of the additional contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022, in the amount of RON 18,041,598 (paid by SNN on 17 November 2023); payment to SNN of the interest in the matter of budget obligations, related to the amount of RON 18,041,598, calculated from the payment date, 17 November 2023 until its actual refund, under Article 182 of the Fiscal Procedure Code.

This case was adjoined with Case no. 3455/2/2024 concerning ancillary tax liabilities of RON 1,129,900, calculated by ANAF on the additional contribution to the Energy Transition Fund for 1 September 2022 - 15 December 2022, plus interest on budget liabilities related to the amount of RON 1,129,000, calculated from the payment date, i.e. 17 November 2023, until its actual refund, under Article 182 of the Fiscal Procedure Code. The court upheld SNN's claim and cancelled the decisions issued on the challenges no. 516/12.02.2024 and no. 1581/26.04.2024, the Assessment Decision no. A-DAF 17862/17.10.2023 (concerning the main tax liabilities of RON 18,041,598, representing additional contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022), and part of the Decision no. 4125/23.11.2023 for the amount of RON 1,129,901, representing ancillary tax liabilities (interest and penalties) related to the main tax liability of RON 18,041,598. Orders the defendants to repay to the claimant the amount of: RON 18,041,598 and RON 1,129,901. Ordered the Ministry of Finance – the General Directorate for the Settlement of Challenges to pay the claimant the tax interest on the repaid amounts, as follows: for the amount of RON 18,041,598, the tax interest will be calculated from 17 November 2023 and until the effective payment date, whereas for the amount of RON 1,129,901, the tax interest will be calculated from 19 December 2023 and until the effective payment date and the amount of RON 750 representing court expenses (judicial stamp duty). The first-instance judgment is being written. The sentence is subject to higher appeal.

6.2.4 Litigation initiated by General Turbo SA regarding a claim for damages and the bail bond for the insolvency case

Case no. 5190/3/2026 is currently pending before the Bucharest Tribunal, and concerns an action for damages brought up by the claimant General Turbo SA against SNN and Socend Ind., as creditors in the Case no. 16640/3/2024, where we filed for the insolvency of General Turbo SA (a file that was later dismissed by the court). Consequently, General Turbo SA has claimed RON 9,924,000, as damages, from us, jointly and severally with Socend Ind SA.
We filed a statement of defence seeking to have both the claim and the counterclaim dismissed, and claiming the refund of the bail of RON 40,000 that was deposited in case no. 16640/3/2024, for lack of any abuse or other harm whatsoever against the debtor General Turbo S.A.
This hearing is set on **15 September 2026.**

6.2.5 Litigation against General Turbo SA – claims

Pending before the Bucharest Tribunal, Case no. 13704/3/2026 concerns an action for claims wherein SNN seeks RON 7,857,567.16 from General Turbo SA as penalties for breach of the obligation to properly repair the pump with the serial no. 08/1989 during the timeline agreed under sectoral services contract RUEC 820/28.08.2019 “Maintenance and repair services for NMV 2000 RA electric pumps, mechanical equipment related to the System of Cooling Water from Condensers within Cernavoda NPP Units 1 and 2 and, respectively, for mechanical equipment of the auxiliary systems of the System of Cooling Water from Condensers”, including indexation with the inflation rate. Hearing: **23.09.2026.**

6.2.6 Major Litigation

The status of major litigations (in excess of RON 500 thousand) and of litigations whose value was not assessed, pending as at 30 June 2026 is presented in **Appendix 6.**

6.3. Financial information

6.3.1 Income and Expenditure Budget for 2026

The draft 2026 Income and Expenditure Budget received clearance under the Board of Directors’ Decision no. 86 of 16 April 2026.

By the OGMS Resolution no. 4 dated 28 May 2026, the company's shareholders approved the Income and Expenditure Budget for 2026.

Pursuant to Board of Directors Resolution No. 186/09.07.2026, the amendment to SNN’s Revenue and Expenditure Budget (“REB”) was approved, consisting of an increase in the investment program value from RON 3,420,930 thousand to RON 3,469,930 thousand, in order to include the granting of a RON 49 million loan tranche to its subsidiary EnergoNuclear S.A. through the reallocation of funds from 2027 to 2026.

6.3.2 Distribution of the net profit of financial year 2025

On 5 May 2026, the SNN Board of Directors approved the supplemented convening notice of the Ordinary General Meeting of Shareholders of 22 May 2026, adding the following item to the OGMS agenda:

- Approval of the proposal regarding the distribution of the net profit of the financial year 2025 by intended uses, the approval of the total gross amount of the dividends of RON 1,179,633,972, the amount of the gross dividend per share of RON 3.91068407/share, the record date, namely 23 June 2026, the dividend payment date, namely 13 July 2026, and the payment methods.

Under the Resolution no. 4/28.05.2026 of the Ordinary General Meeting of Shareholders ("OGMS"), the following were approved: distribution of the net profit for the 2025 financial year, including its breakdown on intended uses; the total gross amount of the dividends (**RON 1,179,633,972**; the amount of the gross dividend per share (**RON 3.91068407/share**), the record date, *i.e.*, **23 June 2026**; the dividend payment date, *i.e.,* **13 July 2026**; and the payment methods.

6.3.3 Payment of dividends for the 2025 financial year

Under the Current Report dated 12 June 2026, SNN informed the shareholders that, based on Resolution no. 4 of the Ordinary General Meeting of Shareholders of 28 May 2026, SNN would pay the dividends for the 2025 financial year via Depozitarul Central S.A. and CEC Bank, as the selected payment agent.

Dividends will be paid as of **13 July 2026** to shareholders registered in the Register of Shareholders kept by Depozitarul Central S.A. on the record date **23 June 2026.**

The gross dividend is **RON 3.91068407** per share, and the related dividend tax will be withheld at source at the rates provided by law. **Net dividends will be paid in RON.**

6.4 Control Actions Conducted During the Reporting Period

On 10 June 2026, the Prime Minister's Control Body issued Control Report No. 6016 (the "PCBM Report"), which contained a series of findings and recommendations. In response, the Company undertook a number of measures, including: establishing a working group to respond to the requests set out in the Ministry of Energy's Letter No. 30631/CSB/06.07.2026, conducting through the Internal Audit and Risk Management Department an analysis of the recommendations included in the PCBM Report, which was submitted to the SNN Board of Directors on 27 July 2026, preparing a legal assessment regarding the lawful means of implementing a potential termination of the Recharging Agreement, as well as an analysis of its effects and consequences on the continuity of the project, revising the Articles of Incorporation of RoPower Nuclear S.A.and implementing key controls over high-risk decisions and financial flows. Furthermore, beginning in April 2026, SNN took steps to request that RoPower engage an independent external auditor to perform a forensic audit of the transaction arising from the Recharging Agreement.

More detailed information is provided in the document entitled *Information Note to the Shareholders of S.N. Nuclearelectrica S.A. regarding the matters subject to the findings and recommendations contained in the Report on the Inspection Conducted at Societatea Nuclearelectrica S.A., issued by the Prime Minister's Control Body following the inspection carried out during the period 15 October 2025 to 20*

March 2026, which forms part of the documentation for the Notice of the Extraordinary General Meeting of Shareholders scheduled for 10 September 2026.

6.5 Other informations

6.5.1 Cernavoda NPP Unit 1 entering the planned outage programme

Under the current report of 7 May 2026, SNN announced that Cernavoda NPP Unit 1 entered the planned outage programme effective 10 May 2026. Desynchronization from the National Energy System took place at 11:00 AM.

Planned outages are complex projects, initiated 24 months before the planned date, and have appropriate project management team, time for completion, and HR planning and budgeting.

Under the Current Report dated 5 July 2026, SNN announced that Cernavoda NPP's Unit 1 was reconnected to the National Power System on the morning of 5 July 2026, after completion of the planned outage programme.

During the planned outage, activities under the following programmes were carried out:
- Preventive maintenance programme;
- Corrective maintenance programme;
- Inspection programme;
- Mandatory testing programme during the planned outages;
- Programme for implementing design changes.

The works related to the planned outage program were safely attained works for the plant's staff, the public and the environment, according to the procedures approved and applied in Cernavoda NPP.

6.5.2 Establishment of the Refurbishment and Major Investments Branch (SRIM) of Cernavoda

By Resolution of the Extraordinary General Meeting of Shareholders („EGMS") no. 3/29.04.2026, the following were approved
establishment of a SNN branch, named "Societatea Nationala Nuclearelectrica S.A. Bucuresti - Sucursala de Retehnologizare si Investitii Majore (SRIM) Cernavoda", which will operate in accordance with the applicable legal regulations and the Articles of Association of the parent company, SNN, with the purpose of carrying out the economic activities specified in its founding document (articles of association) (CAEN Code 3511).

6.5.3 Master's Programme on Advanced Technologies for the Nuclear Industry

With the press release of 17 April 2026, SNN announced that, together with Valahia University, it had established the Master's Programme on Advanced Technologies for the Nuclear Industry (under the field of Energy Engineering Master's Degree field), which will be available starting with the 2026–2027 academic year.

The Master's Programme provides 120 transferable credits and will be delivered in English. The aim of setting up this Master Programme is to tap into the opportunity to train specialists on advanced nuclear technologies for the nuclear industry, such small modular reactors; this stands for a genuine and practical implementation of an educational opportunity that would help train a future generation of specialists on advanced technologies, which generation will be able to support deployment and operation of such technologies in the medium and long run.

Development of the small modular reactors project at Doicesti puts in place the framework needed to train new specialists on nuclear power topics at national level, thus allowing Romania to gain an advantageous position in an area of major interest at European and international level – achieving economies of scale in the use for business purposes of the advanced nuclear technologies.

6.5.4 Automatic disconnection of Cernavoda NPP Unit 2

Under the current report dated 4 May 2026, SNN announced that Unit 2 of Cernavoda NPP automatically disconnected from the grid in the evening of 4 May 2026 due to a malfunctioning disconnector located in Unit 2's Balance of Plant.

This automatic disconnection of Unit 2 occurred nevertheless safely, and with all the unit's systems operating and responding as they were designed to in such instances.

Under the current report dated 30 May 2026, SNN announced that Unit 2 of Cernavoda NPP was resynchronized to the National Energy System on the evening of 30 May 2026.

Cernavoda NPP Unit 2 automatically disconnected from the grid on the evening of 4 May due to a malfunction in an insulator related to the main power output transformer; this required replacing Cernavoda NPP Unit 2's transformer with a backup unit and, consequently, a longer outage period given that electrical transformer replacement is a complex activity involving isolation, dismantling, and relocation of the original transformer, as well as complex testing and calibrations of the new transformer, in strict compliance with nuclear industry standards.

While the remedial works and transformer replacement were carried out, the Unit 2 reactor remained safely shut down. There was no impact on nuclear safety, plant staff, the public, or the environment, and all actions followed strictly the applicable procedures.

6.5.5 Impact resulting from the decrease in the Danube water level

On 28 July 2026, Unit 1 of the Cernavoda NPP was controlled shut down and disconnected from the National Power System due to the unprecedentedly low level of the Danube, caused by severe drought, in accordance with the plant's procedures applicable in the event of severe drought, as publicly announced in the Current Report dated 27 July 2026. This shutdown was the outcome of the latest forecasts issued by the National Institute of Hydrology and Water Management (INHGA). Its consequence is a reduced output of the nuclear power plant during the shutdown, namely the temporary inability to deliver electricity from own generation to customers during said shutdown.

At the date of submission of these financial statements for approval, Unit 2 of Cernavoda NPP continues to operate at rated capacity, in compliance with all Nuclear Safety standards and margins, based on the internal procedures applicable in cases of severe drought.

The mitigation measures put in place after July 28 by the Romanian authorities to raise the Danube water level at Cernavoda proved effective, successfully leading to an increase in water levels.
However, if the level of the Danube continues to fall according to INHGA forecasts, in the short term there is a possibility that Unit 2 will be shut down too, under nuclear safety conditions.

In accordance with the provisions of International Accounting Standard - IAS 10 Events after the Reporting Period, the planned outage of Unit 1 of Cernavoda NPP qualifies as an event after the reporting date, i.e., 30 June 2026, that does not require adjustment of the financial statements. The event was triggered on 27 July 2026, therefore after the end of the reporting period; therefore, any potential economic and operational impacts will manifest after 27 July 2026. Consequently, this event does not provide evidence of conditions existing as at 30 June 2026 and, therefore, has no impact on the amounts recognized in the financial statements for the period ended 30 June 2026.

Nevertheless, given the relevance of this event to the understanding of developments after the reporting period, the event is disclosed in these notes to the financial statements as a non-adjusting event after the reporting period.
The Company has initiated and is executing appropriate operational and commercial mitigation measures to ensure that its contractual obligations are fulfilled at all times and to limit the potential effects on its business activity and customers. At the date on which these financial statements were authorized for issue, we are still assessing the financial impact of these measures, as it depends on the evolution of operational conditions and the manner in which the response measures are implemented. Consequently, the Company is not in a position to reliably measure any potential financial impact related to this subsequent event, which has no effect on the financial statements prepared for the period ended 30 June 2026.

Under the Current Report dated 4 August 2026 SN Nuclearelectrica SA announced that Unit 2 of Cernavoda NPP continued to operate at rated capacity, in compliance with all Nuclear Safety standards and margins, based on the internal procedures applicable in cases of severe drought.

In a current report dated 11 August 2026, S.N. Nuclearelectrica S.A. announced that, at present, there is a possibility of a controlled shutdown of Unit 2 at the Cernavodă Nuclear Power Plant on the morning of 13 August 2026. The potential controlled shutdown of Unit 2 is based on the monitoring of INHGA forecasts for the upcoming period, the declining water level of the Danube River, and operational parameters. Should the shutdown of Unit 2 become imminent on the morning of 13 August 2026, Nuclearelectrica will communicate this development accordingly.

6.5.6 Approval of the 2027-2046 Electricity Offering and Trading Strategy

Under Resolution no. 5/15.07.2026 of the Ordinary General Meeting of Shareholders (“OGMS”), the 2027–2046 Electricity Offering and Trading Strategy was approved, including (i) SNN’s proposal for a long-term (20-year) electricity sales contract, which is to be negotiated and signed with the successful bidder(s) of the auction who meet(s) the eligibility conditions proposed by SNN, and (ii) SNN’s proposal of the contracting offer. Authorization of SNN’s executive management to commence and carry out the offering procedure in accordance with the abovementioned Strategy and documentation was also approved; therefore, once one or more successful bidders have been designated, to negotiate, in the name and on behalf of SNN, the long-term electricity sale and purchase contract(s) (PPA contract(s)) with the successful bidder(s) thus selected, including any other documents related thereto, adding that both the final draft of the contract(s) and the entry into force of such contract(s) are conditional upon obtaining, at SNN level, the necessary corporate approvals – specifically, the approval of the contracts by SNN's GMS.

6.5.7 Approval of the increase in the amount of the Contract no. RUEC 872/02.06.2022

Under Resolution no. 6/15.07.2026 of the Extraordinary General Meeting of Shareholders ("EGMS"), the increase in the amount of the Contract no. RUEC 872/02.06.2022 was approved; this contract covers for "Legal assistance/consultancy services in relation to the major investment objectives and the major strategic objectives in the Investment Strategy of Societatea Nationala Nuclearelectrica S.A.", and was concluded by S.N. Nuclearelectrica S.A. with the American law firm Hunton Andrews Kurth LLP, having as subcontractors the Romanian law firms Zamfirescu Racoti, Vasile & Partners, Wolf Theiss Romania and the Australian firm GNE Advisory, in accordance with Note (paragraph 2.1.), with a total value of EUR 500,000 (net of VAT) and with the mention that the above-mentioned value, which will be added to the contract in question, will be used exclusively at the request of SNN, depending on the actual needs for legal assistance in the issues listed above, so that, if, for reasons not attributable to SNN, the above-mentioned projects do not progress or if there is no real and effective need in this regard, these amounts will not be accessed. Also, under the same resolution as indicated above, the executive management of SNN (the CEO and the CFO) were mandated to negotiate and sign, with the contractual partners listed in the previous paragraph (the American law firm Hunton Andrews Kurth LLP, with the Romanian law firms Zamfirescu Racoti, Vasile & Partners, Wolf Theiss Romania and the Australian firm GNE Advisory as subcontractors), the addendum to contract no. RUEC 872/02.06.2022, which will confirm the increase in the contract amount.

6.5.8 Contracting specialized legal services of assistance, consultancy and/or representation for the investment projects included in the 2025-2030 Investment Strategy

By Resolution of the Extraordinary General Meeting of Shareholders („EGMS") no. 5/15.07.2026, the following amendments were approved:

- Approval of the contracting of specialized legal services of assistance, consultancy and/or representation for the investment projects included in the 2025-2030 Investment Strategy, with the perspective of year 2035, of S.N. Nuclearelectrica S.A., including for aspects related to the financing of these projects and other related aspects in connection with these projects, under the conditions detailed in the Note, at paragraph 2.2., namely these services will have a total value of EUR 5,500,000 (without VAT), the contracting will be done in two lots, namely Lot 1, which deals with aspects related to international law, and Lot 2, which deals with aspects related to national law and European law (Community legislation), and the value of the contracts will be used exclusively at the request of SNN, depending on the actual needs for legal assistance/consultancy or representation in the issues listed above, so that, if, for reasons beyond SNN's control, the above-mentioned projects do not progress or if there is no real need for such services, no amounts will be used from the above-mentioned amount, with the mention that the amounts necessary to cover the costs of contracting these services will be borne from SNN's own funds and will be provided for in the company's annual budgets, the remaining unspent amounts being carried over to SNN's budgets in the following years.

- Mandating the executive management of SNN (the CEO and the CFO) to carry out the selection procedure for the law firms/companies/offices that will provide the legal services mentioned in point 4), to negotiate and sign the legal service contracts mentioned in point 4) above, under the conditions detailed in the Note, with subsequent notification of the SNN Board of Directors, as well as to negotiate and sign any addenda to the contracts to be concluded in accordance with point 4) above, which will not change the value of these contracts, with subsequent notification of the SNN Board of Directors.

6.5.9 Approval of the termination/closure/deregistration of a place of business of Societatea Nationala "Nuclearelectrica" S.A.

Under Resolution no. 5/15.07.2026 of the Extraordinary General Meeting of Shareholders ("EGMS"), the termination/closure/deregistration of the place of business of Societatea Nationala "Nuclearelectrica" S.A. located in Village of Rascolesti, Commune of Izvoru Barzii, Calea Targul Jiului, km 7, County of Mehedinti, Administrative Pavilion Building, 3rd floor, Room no. 3, was approved.

6.5.10 Approval of the establishment of a place of business of Societatea Nationala "Nuclearelectrica" S.A.

Under Resolution no. 5/15.07.2026 of the Extraordinary General Meeting of Shareholders ("EGMS"), the establishment of a place of business of Societatea Nationala "Nuclearelectrica" S.A. located on the ICSI Ramnicu Valcea industrial platform, Strada Uzinei nr. 4, Ramnicu Valcea, County of Valcea, was approved.

6.5.11 Additional information

The half-yearly report of the Board of Directors for the period 1 January - 30 June 2026 is accompanied by the Individual Financial Statements, as well as the Consolidated Financial Statements as at, and for the 6 month period ended on, 30 June 2026, which are published on the internet page of S.N. Nuclearelectrica S.A. (www.nuclearelectrica.ro), section Investor Relations.

(All amounts are expressed in RON, unless otherwise indicated.)

7 MAIN ECONOMIC AND FINANCIAL RATIOS AS AT 30 JUNE 2026

SNN and SNN Group performances are found as well, in the fulfilment of the main economic and financial ratios, as follows:

Name of ratio	Calculation method	M.U.	Amount as at 30 June 2026, based on the Individual Financial Statements	Amount as at 30 June 2026, based on the Consolidated Financial Statements
1. Current liquidity ratio	Current assets/ Current liabilities	x	2.41	1.91
2. Indebtedness ratio				
2.1. Indebtedness ratio (1)	Borrowed capital/ Equity x 100	%	2.62%	5.30%
2.1. Indebtedness ratio (2)	Borrowed capital/ Capital employed x 100	%	2.55%	5.03%
3. Accounts receivable turnover ratio	Average customer balance/ Turnover x 90	days	15.77	16.48
4. Assets turnover ratio*)	Turnover/ Non-current assets	x	0.40	0.37

**) Assets turnover ratio is calculated by the annualization of the half-yearly turnover (360 days/180 days)*

8 MANAGEMENT ACTIVITY AS OF 30 JUNE 2026

8.1 Changes in the Company's Management – Board of Directors

On 23 January 2026, Mr. Ionel Bucur, member of the Board of Directors of S.N. Nuclearelectrica S.A., requested the termination of his mandate agreement concluded with S.N. Nuclearelectrica S.A. on 24 November 2025.

By Resolution No. 2/29.04.2026 of the Ordinary General Meeting of Shareholders ("OGMS"), changes to the composition of the Board of Directors were approved as follows:

- Revocation of Mr. Ionel Bucur following his request for termination of the mandate agreement concluded with SNN, effective as of 23 January 2026;
- Initiation of the selection procedure for the vacant position on the Board of Directors, in accordance with the provisions of GEO No. 109/2011 on the corporate governance of public enterprises, as subsequently amended and supplemented. The selection procedure shall be carried out by the Ministry of Energy, acting as the public supervisory authority.

Through the current report dated 10 June 2026, SNN announced that, on 10 June 2026, the Board of Directors of Nuclearelectrica acknowledged the request submitted by Mr. Andrei Gabriel Benghea Mălăieș, member of the Board of Directors of S.N. Nuclearelectrica S.A., to relinquish his mandate as member of the Board of Directors.

By Resolution No. 5/15.07.2026 of the Ordinary General Meeting of Shareholders ("OGMS"), the revocation of Mr. Andrei Gabriel Benghea Mălăieș was approved following his request to terminate the mandate agreement concluded with SNN.

By Resolution No. 6/15.07.2026 of the Extraordinary General Meeting of Shareholders ("EGMS"), the proposal to amend Article 19 paragraph (1) of the Articles of Incorporation of Societatea Națională Nuclearelectrica S.A. was approved, reducing the number of members of the SNN Board of Directors from seven (7) to five (5), in accordance with the provisions in force of GEO No. 109/2011 on the corporate governance of public enterprises; the proposal concerns the amendment of Article 19 paragraph (1) of the Articles of Incorporation.

During the first half of 2026, 21 meetings of the Board of Directors were held, namely 7 meetings in Q1 2026 and 14 meetings in Q2 2026. Attendance of directors holding valid mandates was complete at all Board meetings held during the first half of 2026. During these meetings, a total of 210 Board resolutions were adopted in order to ensure compliance with SNN's legal obligations and to initiate actions supporting the implementation of the objectives set out in the Management Plan.

8.2 Activity of the Advisory Committees

Within SNN's Board of Directors, six advisory committees have been established, as follows:

• Audit Advisory Committee;
• Nomination and Remuneration Advisory Committee;
• Strategy, Development and Major Investment Projects Advisory Committee;
• Nuclear Safety Advisory Committee;
• Risk Management Advisory Committee;
• ESG (Environmental, Social and Governance) Advisory Committee.

During the first half of 2026, the activity of the advisory committees within the SNN Board of Directors evolved as follows:

1. Audit Advisory Committee (AAC)

Pursuant to Board Resolution No. 255 / 05.12.2025, the following composition was established:

- Mr. Andrei Gabriel Benghea Mălăieș – who was appointed Chairman of the AAC during the meeting of 18.12.2025;
- Ms. Vasilica Grajdan;
- Ms. Nina Popa.

The composition of the AAC was subsequently amended on 21.07.2026 by means of Board Resolution No. 191.

During the first half of 2026, the AAC held 9 meetings, with full attendance of its members. During the 9 meetings held in H1 2026, the AAC issued 9 resolutions and 7 recommendations to the Board of Directors regarding the review and submission for endorsement/approval by the Board of:

- the Internal Public Audit Charter, December 2025 edition;
- the annual Activity Report of the Internal Audit Department for 2025;
- the report on the implementation status of the anti-fraud programme for 2025;
- reports on the internal audit missions carried out;
- the audited Individual and Consolidated Financial Statements as at and for the financial year ended 31 December 2025;
- the initiation of ad-hoc audit missions;
- the establishment of a working group within SNN S.A. responsible for defining and formalising a uniform process for the analysis, assessment, approval, monitoring and reporting of related-party transactions;
- the initiation of the administrative steps necessary for launching the financial auditor selection procedure for the 2026-2028 financial years.

2. Nomination and Remuneration Advisory Committee (NRAC)

During the first half of 2026, the composition of the NRAC was as follows:

- Mr. Gheorghe Ioniță – NRAC Chairman
- Mr. Laurențiu Cazan – NRAC Member
- Ms. Vasilica Grajdan – NRAC Member.

During the first half of the year, the NRAC held six meetings, with full attendance of its members. Following these meetings, 5 resolutions and 9 recommendations were issued, as follows:

(1) Resolution No. 1 / 20.01.2026 concerned the appointment of the NRAC Chairman, approval of the draft Work Programme of the Nomination and Remuneration Advisory Committee for 2026, and the submission of a request for an opinion to the SNN Legal and Corporate Governance Department regarding the need for the NRAC to issue Guidelines for the Evaluation of the Individual Performance of Directors and Managers holding mandate agreements within the Company;

(2) Resolution No. 2 / 13.02.2026 concerned the signing of the NRAC Report for 2025 and its submission to the Board of Directors for approval;

(3) Resolution No. 3 / 17.03.2026 concerned:

- The recommendation addressed to the SNN Board of Directors to endorse the SNN Remuneration Report for financial year 2025 for submission to the SNN General Meeting of Shareholders for approval;
- The recommendation addressed to the SNN Board of Directors to endorse the updated SNN Remuneration Policy for submission to the SNN General Meeting of Shareholders for approval;
- The recommendation addressed to the SNN Board of Directors regarding the endorsement, for submission to the General Meeting of Shareholders for approval, of a training course for members of the Board of Directors;
- The recommendation addressed to the SNN Board of Directors regarding approval of the organisation by SNN's specialised nuclear safety organisational structure of a course on “Nuclear Safety Culture” for members of the Board of Directors;

(4) Resolution No. 4 / 18.05.2026 concerned:

- The recommendation addressed to the SNN Board of Directors to endorse the reports on the individual and collective evaluation of the performance of SNN directors during 2025, for their approval by the SNN OGMS;
- The recommendation addressed to the SNN Board of Directors for approval of the individual requests submitted by SNN directors to participate in continuous professional training courses during 2026, in accordance with item 29 of EGMS Resolution No. 3/29.04.2026 and the recommendations contained in the Board's collective evaluation reports for 2025;
- The submission of a request for an opinion to the SNN Legal and Corporate Governance Department regarding the update of Article 21(1) of the Board Rules of Procedure in order to clarify the possibility of regulating within SNN a single methodology for the annual individual and collective performance evaluation of SNN directors;

(5) Resolution No. 5 / 11.06.2026 concerned:

- The recommendation addressed to the SNN Board of Directors for approval of the list of courses from which directors may select training programmes for 2026;
- The recommendation addressed to the SNN Board of Directors regarding the presentation of the "Board Letter" communicated by the independent evaluator concerning the annual collective and individual evaluation process of the activity of SNN directors in 2025, for the purpose of developing an action plan to optimise Board activity;
- The recommendation addressed to the SNN Board of Directors for approval of the Procedure regarding the self-assessment of the individual and collective activity of SNN directors.

The significant documents prepared by the NRAC during the first half of 2026 were as follows:

- NRAC Work Programme for 2026;
- NRAC Report for 2025;
- SNN Remuneration Report for financial year 2025;
- Updated SNN Remuneration Policy;
- Procedure regarding the self-assessment of the individual and collective activity of SNN directors.

Furthermore, during the first half of 2026, the SNN NRAC ensured the implementation of the independent evaluation procedure of the 2025 activity, both collective and individual, of SNN directors. The independent evaluation report was prepared by Arthur Hunt Romania SRL and submitted for approval to the SNN OGMS held on 15.07.2026, in accordance with the provisions of Article 30 para. (7) and para. (7^1) of GEO No. 109/2011. During the OGMS meeting, Resolution No. 5/15.07.2026 was adopted by the vote of the majority shareholder, whereby the independent evaluation report regarding the 2025 activity of the directors was rejected. As of the date of this report, SNN had not undertaken any actions to clarify the reasons why the majority shareholder (the Ministry of Energy) decided to vote against the approval of the report.

3. Strategy, Development and Major Investment Projects Advisory Committee (SDMIPAC)

During the first half of 2026, the members of the SDMIPAC were Mr. Laurențiu Nicolae Cazan and Mr. Gheorghe Ioniță.

During the reporting period, 3 committee meetings were held, on 23.01.2026, 16.04.2026 and 29.06.2026, with full attendance of the SDMIPAC members.

Following the meetings held during the first half of 2026, two committee resolutions were issued:

(1) SDMIPAC Resolution dated 16.04.2026 (No. DDI_CA-26-01469-16-04-2026), recommending the endorsement by the Board of Directors of the investment programme, equipment acquisitions and financing sources for 2026, as presented during the meeting;

(2) SDMIPAC Resolution dated 29.06.2026 (No. DDI_CA-26-02454-29-06-2026), containing the following recommendations:

i. Approval by the Board of Directors of the accommodation strategy for PMT/TMO personnel for the Unit 1 Refurbishment Project;
ii. Approval by the Board of Directors of the investment decision for the project "Modification of System 79210 through the installation of an additional liquid radioactive waste decontamination subsystem";
iii. Approval by the Board of Directors of the investment decision for the project "Procurement and Installation of a Full-Scope Unit 2 Simulator".

Furthermore, during the first half of 2026 (on 23.01.2026), the SDMIPAC issued a recommendation regarding the endorsement by the Board of Directors of matters related to the SMR Project, as set out in SNN Board Memorandum No. DSPSMR_CA-26-00207-19-01-2026.

4. Nuclear Safety Advisory Committee (NSAC)

During the first half of 2026, the composition of the NSAC was as follows:

- Mr. Gheorghe Ioniță – NSAC Chairman
- Mr. Dumitru Chirleșan – NSAC Member
- One vacant member position following the resignation of Mr. Ionel Bucur in December 2025.

During the reporting period, two NSAC meetings were held, on 11.03.2026 and 18.06.2026, with full attendance of the NSAC members holding valid mandates. The resolutions adopted during these meetings concerned the approval of the oversight reports for Q4 2025 and Q1 2026. In accordance with the NSAC resolutions, the reports were submitted to the Board of Directors for information.

Furthermore, during the two meetings, two actions were formulated, both of which were implemented:

(1) "Analysis of the possibility of introducing an indicator regarding the number of sick leave days per employee within the units, to be presented in the report under the subsection Personnel Health Status." (meeting of 11.03.2026)

(2) Distribution to NSAC members of the procedure and instruction governing the preparation of quarterly nuclear safety oversight reports. (meeting of 18.06.2026)

During the first half of 2026, no decisions were taken within the NSAC regarding the content of the oversight reports, and no events were considered significant, given that the latest review of the nuclear safety status was that relating to Q1 2026.

5. Risk Management Advisory Committee (RMAC)

During the first half of 2026, the initial composition of the RMAC was as follows: Ionel Bucur, Laurențiu Nicolae Cazan and Andrei Gabriel Benghea Mălăieș (Mr. Laurențiu Cazan held the position of RMAC Chairman throughout the reporting period).

Subsequently, the following changes occurred in the RMAC composition:

- Mr. Andrei Gabriel Benghea Mălăieș was a member of the committee throughout the first half of 2026 and was subsequently replaced, after the reporting period, by Ms. Nina Popa, appointed as committee member through Board Resolution No. 191/21.07.2026;
- Mr. Ionel Bucur became incompatible between the meetings of 19.12.2025 and 17.02.2026; he did not attend any committee meetings in 2026 and was replaced by Mr. Dumitru Chirleșan, appointed RMAC member through Board Resolution No. 138/28.05.2026.

At the end of the first half of 2026, the RMAC consisted of Mr. Laurențiu Nicolae Cazan, Mr. Dumitru Chirleșan and Ms. Nina Popa.

During the first half of 2026, 3 RMAC meetings were held, namely on 17.02.2026, 19.05.2026 and 28.06.2026. Attendance of members holding valid mandates, namely Mr. Laurențiu Cazan and Mr. Andrei Gabriel Benghea Mălăieș, was complete at all three meetings. For each RMAC meeting held during the first half of 2026, the specific documentation was prepared, namely minutes, resolution (for information to the Board of Directors) and Board Information Memorandum.

The RMAC resolutions adopted during the three meetings held in the first half of 2026 concerned:

- 17.02.2026: Informing Committee members regarding the Risk Management Report for Q4 2025, approved by the SNN Chief Executive Officer;
- 19.05.2026:
    - ➢ Informing Committee members regarding the Risk Management Report for Q1 2026, approved by the SNN Chief Executive Officer;
    - ➢ Approval of the 2025 Annual Report on the Committee's activity and performance;
- 28.05.2026:
    - ➢ Informing Committee members regarding the Information Memorandum on solvency indicators as at 31.03.2026;
    - ➢ Approval of the decision to recommend to the SNN Board of Directors the appointment of a committee member with expertise in the nuclear field.

6. ESG Advisory Committee (Environmental, Social and Governance)

Based on Resolution No. 1/15.01.2026, and taking into account the Rules on the Organisation and Functioning of the Advisory Committees established within the Board of Directors of S.N. Nuclearelectrica S.A.; the presentation of the S.N. Nuclearelectrica S.A. Materiality Assessment related to ESG reporting under the CSRD for financial year 2025 (consolidated format); the detailed results of the assessment of environmental, social and governance impacts, risks and opportunities (IROs) and the consolidated outcome; the list of external stakeholders and the questionnaire applied, the ESG Committee resolved to endorse the Double Materiality Assessment as the reporting basis for the consolidated Sustainability Report for financial year 2025 and recommended the approval of the Double Materiality Assessment for financial year 2025 by the Board of Directors of S.N. Nuclearelectrica S.A.

Based on Resolution No. 3/10.02.2026, taking into account the Rules on the Organisation and Functioning of the Advisory Committees established within the Board of Directors of S.N. Nuclearelectrica S.A. and the presentation of the S.N. Nuclearelectrica S.A. Transition Plan developed in accordance with CSRD ESRS1-1 and Application Requirements AR1-AR5, the Committee resolved to endorse the S.N. Nuclearelectrica S.A. Transition Plan developed in accordance with CSRD ESRS1-1 and Application Requirements AR1-AR5 and recommended its approval by the Board of Directors of S.N. Nuclearelectrica S.A.

All members of the ESG Committee attended the meeting held on 15.01.2026: Vasilica Grajdan, Nina Popa, Ionel Bucur and Dumitru Chirleșan.

All ESG Committee members attended the meeting held on 10.02.2026, with the mention that Mr. Ionel Bucur relinquished his mandate on 23.01.2026; consequently, the composition of the ESG Committee was: Vasilica Grajdan, Nina Popa and Dumitru Chirleșan.

8.3 Independent Evaluation Process of the 2025 Performance of SNN Directors

During the first half of 2026, the independent evaluation process of the 2025 performance of SNN directors, both individually and collectively, was carried out. In exercising the responsibilities conferred by the applicable legislation (Article 34 para. (2) of GEO No. 109/2011 and Principles A.4 and A.5 of the BSE Corporate Governance Code) and by the internal governance documents (Article 9 para. (1) of the Rules of Organization and Functioning of the SNN Advisory Committees), the SNN Board of Directors and the Nomination and Remuneration Advisory Committee initiated the procedure for selecting an expert to conduct the evaluation process professionally and provide the General Meeting of Shareholders with an independent, documented and relevant assessment of the manner in which SNN directors, both individually and as a collective body, exercised their responsibilities relating to strategic guidance, oversight, control and accountability towards the company and its shareholders.

During 2025, the composition of SNN's Board of Directors varied as a result of the revocation, for reasons not attributable to the respective members, of certain directors (OGMS Resolution No. 5/24.04.2025) and the subsequent conduct of the selection procedure for the vacant Board positions (during the selection process, interim directors were appointed in accordance with the deadlines set out under Article 29^1 of GEO No. 109/2011).

As a result of this exceptional context and in order to comply with all evaluation requirements arising from the applicable legislation (GEO No. 109/2011, GD No. 639/2023, Law No. 24/2017 and the BSE Corporate Governance Code), the report regarding the evaluation of the SNN directors' activity in 2025 took the form of a package of reports structured as follows:

1. **Evaluation Reports on the Collective Activity of the Board of Directors**: four reports assessing the collective activity of the Board of Directors were prepared, corresponding to the four periods during which the composition of the Board differed (namely one report for each of the following periods: 01.01-24.04.2025, 24.04-23.09.2025, 24.09-23.11.2025 and 24.11-31.12.2025);

2. **Evaluation Reports on the Individual Activity of Directors** who held permanent mandates during 2025: thirteen (13) reports evaluating individual performance were prepared.

The implementation of the evaluation process and the preparation of the reports referred to above were carried out by the independent expert Arthur Hunt Romania, a firm with certified competencies and relevant experience in evaluating corporate governance processes. The evaluation was performed based on the service provider's methodology and on documentation made available by the Company, through the correlation of the initial documentary analysis with information extracted from standardized questionnaires completed by Board members, direct interviews with such members and supporting documentation regarding the functioning of the Board, the activity of the advisory committees, performance indicators, risk management and the professional profile of Board members.

When interpreting the conclusions of the Report as a whole, the exceptional circumstances of 2025 should be taken into consideration, namely the repeated changes in the composition of the Board and the modification of the set of performance indicators. With regard to the implementation of the Management Plan, the evaluation indicates that the objectives undertaken were actively pursued by the Board, notwithstanding the transition context between the previous and the new mandate framework.

The documents reviewed support a finding of effective implementation, particularly in the essential areas of competence, Board functioning and decision-making, internal controls and risk management, as well as governance (including transparency in the relationship with investors).

In summary, the report highlights the mature functioning and consistent procedural discipline of the SNN Board of Directors, as well as the positive effect of the Board's decision-making structure on the mix of competencies represented (covering the financial, operational, legal and safety fields, supported by complementary specializations in reactor physics, technical certifications and audit/governance experience in other listed entities). Strategic and financial oversight was carried out consistently, including validation of the medium-term Management Plan and a detailed analysis of more than ten documented references concerning budget deviations and cash management, without substituting operational management.

The areas for improvement identified by the expert do not concern strategic aspects of the Board's activity; rather, they primarily relate to the creation of documentary and digital tools designed to facilitate:

a) the processing of the significant volume of information that the Board and its advisory committees must assimilate in order to substantiate decision-making;

b) a standardized and proactive response to potential budget deviations.

Based on the elements analysed and the scoring applied across the seven methodological dimensions, the activity of the SNN Board of Directors during 2025 received a consolidated score of 4.07 out of 5, placing the Board in the transition zone from a "Very Good" rating towards the standard of excellent performance. In the evaluator's opinion, the Board was effective, well-organized and well-led, with strong collegial functioning and a significant contribution to the Company's governance and performance. The Report identified no major deficiencies or dysfunctions, either at collective or individual level, that would affect the Board's collegial functioning.

(All amounts are expressed in RON, unless otherwise indicated.)

The approval of the Report on the collective and individual evaluation of the 2025 activity of the directors of Societatea Națională Nuclearelectrica S.A. was included on the agenda of the Ordinary General Meeting of Shareholders held on 15.07.2026.

The representative of the Romanian State, acting as majority shareholder through the representative appointed by the Ministry of Energy (SNN's Public Supervisory Authority), voted for the rejection of the above-mentioned evaluation report. We expressly note that, both during the discussions reflected in the Minutes of the General Meeting and in OGMS Resolution No. 5/15.07.2026, the majority shareholder did not provide any factual or legal grounds and did not indicate any non-compliance with the Key Performance Indicators (KPIs), financial or non-financial, assumed under the Management Plan and the Mandate Agreements.

As of the date of this report, SNN has not initiated any actions to clarify the decision of the majority shareholder to vote against the independent evaluation report concerning the 2025 performance of SNN directors. Given that the applicable corporate governance legislation, namely GEO No. 109/2011, Law No. 187/2023 and GD No. 639/2023, does not regulate the corporate process applicable where a directors' evaluation report is rejected by the General Meeting of Shareholders, SNN is faced with a situation of uncertainty both with regard to the fulfilment of the evaluation and reporting obligations arising from Article 30 para. (7) and para. (7^1) of GEO No. 109/2011, and with regard to the implementation of the action plan resulting from the independent expert's evaluation of the SNN directors' 2025 performance.

9 ACTIVITY OF EXECUTIVES WITH MANDATE CONTRACT AS AT 30 JUNE 2026

By Resolution of the Board of Directors no. 121/25.05.2023 the Administration Plan of SNN for the period 2023 - 2027 was approved in its entirety, including the management component.

On 30 June 2026, the directors with whom SNN has concluded mandate contracts are Mr. Cosmin Ghita - Chief Executive Officer and Mr. Daniel Adam – Chief Financial Officer.

The degree of fulfilment of the global performance indicator of directors with a mandate contract on 30 June 2026 is 90% and is disclosed in **Appendix 8.**

Mandate contract	Degree of fulfilment First half of 2026
Chief Executive Officer	90%
Chief Financial Officer	90%

The mandate contracts of the executive officers and the members of the board of directors contain only annual targets; the attainment progress rate presented above refer only to the quantifiable targets attained during one quarter; at the end of the year, the complete progress will be calculated against the annual targets under the mandate contracts, for the entire year and not as half-yearly aggregated. Half-yearly reporting on the progress towards these indicators falls under the scope of Article 57 (4) of the Government Emergency Ordinance no. 109/2011

(All amounts are expressed in RON, unless otherwise indicated.)

10 DEGREE OF ACHIEVEMENT OF THE BOARD OF DIRECTORS' KEY PERFORMANCE INDICATORS AS AT 30 JUNE 2026

By its Resolution no. 64/17.03.2023, the Board of Directors approved the administration component of the Management Plan of SNN for the period 2023 - 2027. By Resolution of the Board of Directors no. 121/25.05.2023, the Administration Plan of SNN for the period 2023 - 2027 was approved in its entirety, including the management component.

By Resolution no. 5/05.07.2023 of the Ordinary General Meeting of Shareholders of SNN, the following were approved: financial and non-financial performance indicators for the executive director and non-executive directors and the form of the addendum their mandate contract.

The Resolution no. 7/03.09.2025 of the General Meeting of the Company's Shareholders was passed to approve new financial and non-financial Key Performance Indicators for the non-executive directors, the executive director and the executive officers holding mandate contracts duly executed with the Company.

According to Addendum no. 4 of 17 December 2025 to the mandate contract signed by SNN with the members of the Board of Directors Chirlesan Dumitru and Grajdan Vasilica, the Company will pay the remuneration due for fulfilment of their respective obligations under the mandate contract up to the date of its effective date, in the amount set out therein before this date.

As at 30 June 2026, the membership of the Board of Directors of SNN is as follows:

Item no.	First name and last name	Term of office expiry date
1.	Laurentiu Nicolae Cazan[1)]	15.02.2027
2.	Gheorghe Ionita	15.02.2027
3.	Nina Popa	15.02.2027
5.	Chirleșan Dumitru	15.02.2027
6.	Grăjdan Vasilica	15.02.2027

1) Chairman of the Board of Directors of SNN based on BoD Resolution no. 254/05.12.2025

The computation of the aggregate degree of achievement of the key performance indicators for 2026 is presented in **Appendix 7.** The degree of achievement of key performance indicators is determined by the aggregate degree of achievement of key performance indicators, by determining the percentage achieved for the weighted values of each ratio. The degree of achievement of key performance indicators is limited by the 100% threshold, provided that achievements exceed the targets proposed in the mandate contract.

Thus, the key performance indicators were fulfilled in a proportion of 100% for the first half of 2026 (therefore above the threshold of 75%), for each member of the Board of Directors:

Mandate contract	Degree of fulfilment First half of 2026
Board of Directors	100%

The mandate contracts of the executive officers and the members of the board of directors contain only annual targets; the attainment progress rate presented above refer only to the quantifiable targets attained during one quarter; at the end of the year, the complete progress will be calculated against the annual targets under the mandate contracts, for the entire year and not as half-yearly aggregated. Half-yearly reporting on the progress towards these indicators falls under the scope of Article 57 (4) of the Government Emergency Ordinance no. 109/2011

Laurentiu Nicolae Cazan,
Chairman of the Board of Directors

Cosmin Ghita,
Chief Executive Officer

Daniel Adam,
Chief Financial Officer

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 1 - Individual Statement of Financial Position as at 30 June 2026

	30 June 2026 (reviewed)	31 December 2025 (audited)
Assets		
Non-current assets		
Tangible non-current assets	11,430,820,210	10,471,178,672
Assets representing rights to use underlying assets within a leasing agreement	19,147,246	20,991,536
Intangible non-current assets	42,660,999	46,348,086
Investment properties	-	11,791,437
Financial assets measured at amortized cost	1,826,562,260	2,527,984,916
Financial investments in subsidiaries	275,496,093	275,496,093
Investments in related entities	19,943,000	19,943,000
Total non-current assets	**13,614,629,808**	**13,373,733,740**
Current assets		
Inventories	1,651,747,614	1,695,517,224
Trade receivables	166,558,490	309,891,343
Other financial assets measured at amortized cost	1,183,776,084	304,456,274
Bank deposits	536,247,612	1,297,840,701
Cash and cash equivalents	2,508,831,778	1,402,662,021
Total current assets	**6,047,161,578**	**5,010,367,563**
Total assets	**19,661,791,385**	**18,384,101,303**
Equity and liabilities		
Equity		
Share capital, of which:	3,211,941,683	3,211,941,683
Share capital subscribed and paid up	3,016,438,940	3,016,438,940
Inflation adjustments of the share capital	195,502,743	195,502,743
Share premium	31,474,149	31,474,149
Reserve paid in advance	21,553,537	21,553,537
Revaluation reserve	2,182,020,589	2,304,865,263
Retained earnings	10,557,222,190	10,430,041,152
Total equity	**16,004,212,148**	**15,999,875,784**
Liabilities		
Long-term liabilities		
Long-term loans	418,851,835	406,531,068
Provisions for risks and charges	258,043,826	234,517,603
Long-term deferred income	9,928,521	6,166,649
Deferred tax liability	389,556,564	410,156,962
Liabilities for employee benefits	55,405,777	55,405,777
Liabilities under long-term leasing agreements	16,315,880	17,150,137
Total long-term liabilities	**1,148,102,403**	**1,129,928,196**
Current liabilities		
Trade and other payables	2,139,042,609	842,079,182
Current part of provisions for risks and charges	135,609,347	141,952,514
Current part of the long-term loans	2,493,288	2,487,662
Corporate income tax due	67,758,730	100,012,088
Short-term deferred income	158,613,415	161,242,969
Liabilities under short-term leasing agreements	5,959,445	6,522,908
Total current liabilities	**2,509,476,834**	**1,254,297,323**
Total liabilities	**3,657,579,237**	**2,384,225,519**
Total equity and liabilities	**19,661,791,385**	**18,384,101,303**

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 2 - The Consolidated Statement of Financial Position as at 30 June 2026

	30 June 2026 (reviewed)	31 December 2025 (audited)
Assets		
Non-current assets		
Tangible non-current assets	13,021,832,259	11,671,978,761
Assets representing rights to use underlying assets within a leasing agreement	22,246,745	24,513,695
Intangible non-current assets	43,064,792	46,585,580
Investment properties	-	11,791,437
Financial assets measured at amortized cost	1,804,242,046	1,705,475,268
Financial investments in related entities	2,843,840	12,962,323
Total non-current assets	**14,894,229,682**	**13,473,307,064**
Current assets		
Inventories	1,563,146,206	1,636,139,229
Trade receivables	165,243,150	333,451,217
Other financial assets measured at amortized cost	408,174,651	356,597,510
Bank deposits	536,247,612	1,297,840,701
Cash and cash equivalents	2,539,633,874	1,538,782,800
Total current assets	**5,212,445,493**	**5,162,811,457**
Total assets	**20,106,675,175**	**18,636,118,521**
Equity and liabilities		
Equity		
Share capital, of which:	3,211,941,683	3,211,941,683
Share capital subscribed and paid up	*3,016,438,940*	*3,016,438,940*
Inflation adjustments of the share capital	*195,502,743*	*195,502,743*
Share premium	31,474,149	*31,474,149*
Reserve paid in advance	21,553,548	21,553,548
Revaluation reserve	2,182,020,587	2,304,865,261
Retained earnings	10,366,942,263	10,331,084,439
Total capital	**15,813,932,230**	**15,900,919,080**
Liabilities		
Long-term liabilities		
Long-term loans	838,355,835	584,978,568
Provisions for risks and charges	258,043,826	234,517,603
Long-term deferred income	9,928,521	6,166,649
Deferred tax liability	388,880,309	409,801,305
Liabilities for employee benefits	55,405,777	55,405,777
Liabilities under long-term leasing agreements	18,916,222	20,310,323
Total long-term liabilities	**1,569,530,490**	**1,311,180,225**
Current liabilities		
Trade and other payables	2,350,209,865	1,008,006,209
Current part of provisions for risks and charges	136,210,967	142,554,134
Current part of the long-term loans	2,550,341	2,509,590
Corporate income tax due	68,745,712	102,437,678
Short-term deferred income	158,613,415	161,120,771
Liabilities under short-term leasing agreements	6,882,155	7,390,834
Total current liabilities	**2,723,212,455**	**1,424,019,216**
Total liabilities	**4,292,742,945**	**2,735,199,441**
Total equity and liabilities	**20,106,675,175**	**18,636,118,521**

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 3 - Individual Profit and Loss Account for the 6 month period ended on 30 June 2026

	The 3 month period ended on 30 June 2026 (not reviewed)	**The 3 month period ended on 30 June 2025 (not reviewed)**	**The 6 month period ended on 30 June 2026 (reviewed)**	**The 6 month period ended on 30 June 2025 (reviewed)**
Income				
Income from the sale of electricity	1,126,631,837	1,192,548,912	2,700,939,881	2,629,640,423
Income from the transport of electricity	5,515,659	6,532,193	15,078,680	15,483,516
Total income	**1,132,147,496**	**1,199,081,105**	**2,716,018,561**	**2,645,123,939**
Other income	52,306,705	55,255,905	81,984,098	99,145,804
Operating expenses				
Depreciation and impairment	(213,857,358)	(178,417,185)	(420,401,604)	(353,752,566)
Payroll costs	(162,042,186)	(173,344,942)	(320,383,341)	(328,579,664)
Cost of electricity purchased	(289,583,538)	(174,072,256)	(294,655,956)	(183,457,525)
Repairs and maintenance	(47,035,354)	(38,720,712)	(72,730,852)	(60,862,210)
Expenses on the transmission of electricity	(5,515,659)	(6,532,193)	(15,078,680)	(15,483,516)
Expenses on spare parts	(10,343,392)	(18,012,681)	(14,709,569)	(22,508,356)
Costs of nuclear fuel	(45,727,558)	(47,171,741)	(110,399,107)	(114,953,926)
Contribution to the Energy Transition Fund	-	(164,218,996)	-	(504,881,117)
Other operating expenses	(217,178,424)	(168,789,864)	(406,373,444)	(344,473,973)
Operating expenses - Total	**(991,283,469)**	**(969,280,570)**	**(1,654,732,553)**	**(1,928,916,853)**
Operating result	**193,170,732**	**285,056,440**	**1,143,270,106**	**815,352,890**
Financial expenses	(24,461,305)	(13,506,612)	(29,406,815)	(19,811,433)
Financial income	186,628,557	148,707,667	301,032,727	240,709,068
Net financial result	**162,177,252**	**135,201,055**	**271,625,912**	**220,897,635**
Profit before corporate income tax	**355,347,984**	**420,257,495**	**1,414,896,018**	**1,036,250,525**
Net corporate income tax expenses	(59,189,156)	(67,246,145)	(230,925,681)	(169,583,415)
Profit of the period	**296,158,828**	**353,011,350**	**1,183,970,337**	**866,667,110**

This is a free translation from the Romanian version. In case of any differences between the Romanian and English version, the Romanian version prevails

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 4 - Consolidated Profit and Loss Account for the 6 month period ended on 30 June 2026

	The 3 month period ended on 30 June 2026 (not reviewed)	**The 3 month period ended on 30 June 2025 (not reviewed)**	**The 6 month period ended on 30 June 2026 (reviewed)**	**The 6 month period ended on 30 June 2025 (reviewed)**
Income				
Income from the sale of electricity	1,126,631,837	1,192,544,867	2,700,924,127	2,629,632,816
Income from the transport of electricity	5,515,659	6,532,193	15,078,680	15,483,516
Total income	**1,132,147,496**	**1,199,077,060**	**2,716,002,807**	**2,645,116,332**
Other income	52,306,705	63,606,801	89,978,460	135,147,620
Operating expenses				
Depreciation and impairment	(213,857,358)	(179,961,828)	(424,291,907)	(356,648,251)
Payroll costs	(162,042,186	(198,449,919)	(375,725,843)	(375,566,810)
Cost of electricity purchased	(289,583,538)	(174,072,256)	(294,655,956)	(183,457,525)
Repairs and maintenance	(47,035,354)	(25,597,919)	(47,011,610)	(38,999,022)
Expenses on the transmission of electricity	(5,515,659)	(6,532,193)	(15,078,680)	(15,483,516)
Expenses on spare parts	(10,343,392)	(18,030,720)	(14,958,589)	(22,599,563)
Costs of nuclear fuel	(45,727,558)	(47,171,741)	(110,399,107)	(114,953,926)
Contribution to the Energy Transition Fund	-	(164,218,996)	-	(504,881,117)
Other operating expenses	(217,178,424)	(170,164,392)	(403,204,579)	(345,710,203)
Operating expenses - Total	**(991,283,469)**	**(984,199,964)**	**(1,685,326,271)**	**(1,958,299,933)**
Operating result	**193,170,732**	**278,483,897**	**1,120,654,996**	**821,964,019**
Financial expenses	(24,461,305)	(16,771,759)	(47,831,380)	(25,769,752)
Financial income	186,638,557	113,148,771	261,873,935	203,400,743
Net financial result	**162,177,252**	**96,377,012**	**214,042,555**	**177,630,991**
Profit before corporate income tax	**355,347,984**	**374,860,909**	**1,334,697,551**	**999,595,010**
Part of the (loss) with related entities	-	(2,821,955)	(23,135,461)	(1,425,690)
Net corporate income tax expenses	(59,189,156)	(67,803,049)	(231,931,946)	(171,259,183)
Profit of the period	**296,158,828**	**304,235,905**	**1,079,630,144**	**826,910,137**

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 5 - Execution of the Income and Expenditure Budget as at 30 June 2026

thousand RON

			Ratios	**Line no.**	**2026 IEB Q2 2026 (approved by the OGMS Resolution no. 4/28.05.2026)**	**Q2 2026 actual**	**% Actual v. Approved [Col. 5/Col. 4]**	**Variation (abs.) [Col. 5-Col. 4]**	**Variation (%) [Col. 7/Col. 4]**
0	**1**		**2**	**3**	**4**	**5**	**6**	**7**	**8**
I.			**TOTAL INCOME (Line 2 + Line 5)**	1	**2,971,453**	**3,099,034**	**104.3%**	**127,581**	**4.3%**
	1.		**Total operating income, of which:**	2	**2,750,363**	**2,798,001**	**101.7%**	**47,638**	**1.7%**
		c1	Subsidies, acc. to the legal provisions in force	3			-	-	-
		c2	Transfers, acc. to the legal provisions in force	4			-	-	-
	2.		**Financial income**	5	**221,090**	**301,033**	**136.2%**	**79,943**	**36.2%**
II.			**TOTAL EXPENSES (Line 7 + Line 21)**	6	**1,596,086**	**1,684,138**	**105.5%**	**88,052**	**5.5%**
	1.		**Operating expenses (Line 8 + Line 9 + Line 10 + Line 20)**	7	**1,580,769**	**1,654,731**	**104.7%**	**73,962**	**4.7%**
		A.	**Expenses on goods and services**	8	**649,071**	**742,236**	**114.4%**	**93,165**	**14.4%**
		B.	**Expenses on taxes, duties and similar payments**	9	**114,416**	**115,232**	**100.7%**	**816**	**0.7%**
		C.	**Payroll costs (Line 11 + Line 14 + Line 18 + Line 19)**	10	**349,466**	**321,421**	**92.0%**	**- 28,045**	**-8.0%**
		C0	**Wage-like costs (Line 12 + Line 13)**	11	**318,876**	**293,219**	**92.0%**	**- 25,657**	**-8.0%**
		C1	**Expenses on salaries and wages**	12	**275,136**	**265,421**	**96.5%**	**- 9,715**	**-3.5%**
		C2	**Bonuses**	13	**43,740**	**27,799**	**63.6%**	**- 15,941**	**-36.4%**
		C3	**Other payroll expenses, of which:**	14	**-**	**-**	**-**	**-**	**-**
		C4	**Expenses on the contract of mandate and other management and control bodies, commissions and committees**	18	**1,309**	**1,255**	**95.9%**	**- 54**	**-4.1%**
		C5	**Expenses on social insurance and security, special funds and other statutory obligations**	19	**29,281**	**26,946**	**92.0%**	**- 2,335**	**-8.0%**
		D.	**Other operating expenses**	20	**467,816**	**475,843**	**101.7%**	**8,027**	**1.7%**
	2.		**Financial expenses**	21	**15,317**	**29,407**	**192.0%**	**14,090**	**92.0%**
III.			**GROSS RESULT (profit/loss) (Line 1 - Line 6)**	22	**1,375,367**	**1,414,896**	**102.9%**	**39,529**	**2.9%**
IV.			**CORPORATE INCOME TAX**	23	**218,000**	**230,926**	**105.9%**	**12,926**	**5.9%**
V.			**BOOK PROFIT AFTER CORPORATE INCOME TAX (Line 22 - Line 23)**	24	**1,157,367**	**1,183,970**	**102.3%**	**26,603**	**2.3%**

** The 2026 Income and Expenditure Budget was approved by Resolution of the Ordinary General Meeting of Shareholders ("OGMS") no. 4/28.05.2026. By its Resolution no. 186/09.07.2026, the Board of Directors approved the rectification of the Income and Expenditure Budget.*

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 6 - Major litigations in progress as at 30 June 2026 (in excess of RON 500 thousand), including litigations whose value was not assessed

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
SNN Executive								
1.	**9089/101/2013**	**Civil** Mehedinti Tribunal	Creditor	Autonomous Authority for Nuclear Activities (RAAN)	Insolvency. Bankruptcy, liquidator appointed. Receivable RON 7,828,405.48	substance	**Substance.** Liquidation procedure in progress.	**16.09.2026**
2.	**409/2/2016**	**Criminal** Bucharest Court of Appeal	Civil party	Tudor Ion Criminal group Banat Insolvency House liquidator of CET Energoterm Resita.	Charges of tax evasion, forgery, giving and accepting bribes RON 580,974.21.	substance	**Substance.** Evidence management	**04.09.2026**
3.	**5802/118/2017**	**Labour** Constanta Tribunal	Defendant	NPP Trade Union on behalf of 757 employees.	Money rights dangerous conditions bonus.	substance	**Substance.** Pending trial.	**09.10.2026**
4.	**35162/299/2018*/a1**	**Civil** Bucharest Sector 1 District Court, 2nd Civil Division	Garnishee - SNN Appellant Debtor AAAS Respondent Ionita Stefan.	Ionita Stefan – enforcement file 959/2010 BEJ Draganescu, Ionescu, Crafcenco	Challenge to enforcement RON 2,089,042.69.	substance (retrial)	**Solution on substance:** Rejects the plea of lack of capacity to be sued of the garnishee as unfounded. Rejects the challenge to enforcement as ungrounded. Subject to second appeal within 15 days of service. Judgment no. 1611/21.03.2019. **Solution on the second appeal:** Upholds the second appeal. Admits the plea of lack of mandatory capacity to be sued, invoked *ex officio*. Quashes the sentence and submits the case for retrial to the same court. Irrevocable. Rendered in public	**Postponed**

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							session this day of 14 January 2020. Judgment no. 7/14.01.2020. **Substance (retrial):** stays, on the grounds of article 412 of the New Code of Civil Proceedings until the submission of the proof of capacity of heirs. **Second appeal against retrial stay:** Dismisses the second appeal as unfounded. Irrevocable.	
5.	**5462/2/2019***	**Administrative disputes** Bucharest Court of Appeal / HCCJ Bucharest Court of Appeal	Appellant-plaintiff	Bucharest Regional General Directorate of Public Finance General Directorate for the Administration of Large Taxpayers.	Cancellation of tax documents	substance (retrial)	Solution on substance: Admits the plea of lack of capacity to be sued of defendant Bucharest Regional General Directorate of Public Finance. Dismisses the application filed by the claimant S.N. Nuclearelectrica S.A., against defendant Bucharest Regional General Directorate of Public Finance, as being filed against a person with no standing to stand trial. Admits the plea of limitation of the right to sue. Dismisses the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendant ANAF - General Directorate for the Settlement of Challenges, as being time barred. Admits the plea of inadmissibility. Rejects the introductory claim filed by claimant S.N. Nuclearelectrica S.A. against defendant General Directorate for the Administration of Large Taxpayers, as inadmissible. Subject to second appeal within 15 days of service. Judgment no. 985/22.06.2021	

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Solution on the second appeal. Upholds the second appeal lodged by SNN, quashes the judgment and refer the case back to for retrial. The court which heard the substance of the case upheld SNN's action on 16 July 2026: Upholds the statement of claim filed by the claimant Societatea Nationala "Nuclearelectrica" SA against the defendants THE NATIONAL AGENCY FOR FISCAL ADMINISTRATION and THE NATIONAL AGENCY FOR FISCAL ADMINISTRATION – GENERAL DIRECTORATE FOR SETTLEMENT OF CHALLENGES. Sets aside the Decision no. 117/25.03.2019 settling the challenge, as issued by the National Agency for Fiscal Administration – General Directorate for Settlement of Challenges. Sets aside the Tax Assessment Decision no. F-MC 2261/8.10.2015 issued by the National Agency for Fiscal Administration – General Directorate for Large Taxpayer Management and the Tax Inspection Report no. F-MC 287/8.10.2015 issued by the National Agency for Fiscal Administration – General Directorate for Large Taxpayer Management. Orders the defendants to pay to the claimant the amount of RON 24,400, as court expenses	

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Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							consisting of the judicial stamp duty, the court expert's fee and the reduced advising expert's fee. Subject to second appeal within 15 days of service. The solution of the court which heard the substance of the case has not been served to date.	
6.	**3083/3/2020**	**Civil** Bucharest Tribunal / Bucharest Court of Appeal / HCCJ	Appellant-plaintiff.	Transelectrica - National Company for the Transmission of Electricity.	RON 1,472,785	second appeal	**Solution on substance:** Upholds the introductory claim. It obliges the defendant to pay to the claimant the amount of RON 1,290,533.156, as indemnification, to pay this amount adjusted for inflation from 27 September 2018 until the date of actual payment, to pay the amount of RON 182,251.94 representing the statutory penalty interest calculated from 27 September 2018 until 31 January 2020, as well as to further pay the statutory penalty interest, calculated from 1 February 2020 until the date of actual payment. Obliges the defendant to pay to the claimant the amount of RON 23,441.66, as court expenses, consisting in judicial stamp tax. Rejects the defendant's claim for court expenses as unfounded. Subject to appeal within 30 days of service. The appeal shall be lodged with Bucharest Tribunal, 6th Civil Division. Rendered this day of 22 December 2020, by making the solution available to the parties by care of the court's registry. Judgment no. 2698/22.12.2020	**Appeal decided – Remitted for rehearing. Judgment pending drafting**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Solution on appeal: Upholds the appeal. Partly changes the appealed civil sentence, namely: Rejects the introductory claim as ungrounded. Maintains the first court judgment to reject the defendant's request to be paid court expenses as unfounded. Obliges the respondent-claimant to pay the appellant-defendant the amount of RON 20,591.66, as appeal court expenses. Subject to second appeal within 30 days of service; the second appeal shall be lodged with Bucharest Court of Appeal - 6th Civil Division. Rendered this day of 25 November 2021, by making the solution available to the parties by care of the court's registry. Document: Judgment 1927/2021 25 November 2021. **Solution on the second appeal:** Pursuant to Article 413(1)(1) of the Code of Civil Proceedings, stays the second appeal lodged by the appellant-claimant SOCIETATEA NATIONALA NUCLEARELECTRICA SA against the civil decision no. 1927/A/25.11.2021, rendered by the Bucharest Court of Appeal - 6th Civil Division, until the final settlement of file no. 2659/2/2020, pending before the High Court of Cassation and Justice - Division for Administrative and Tax Litigation. Final. Upholds the second appeal lodged by the appellant-claimant	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							NUCLEARELECTRICA S.A. against the civil decision no. 1927/A/25.11.2021 rendered by Bucharest Court of Appeal – 6th Civil Division. Quashes the appealed decision and remands the case to the appellate court for a retrial. Final on 19 November 2025 **Solution on appeal. Retrial:** Dismisses Transelectrica's appeal as unfounded. Subject to second appeal within 30 days of service. The second appeal is submitted to the Bucharest Court of Appeal, 6th Civil Division. Rendered in public session this day of 4 June 2026. Decision 1061/2026	
7.	**1506/118/2020**	**Civil** Constanta Tribunal	Claimant.	ATU of Commune of Seimeni, the Romanian State through the Ministry of Public Finance, the Ministry of Economy, Energy and Business Environment, the Government of Romania.	Action to find the right of use, servitude, free use of publicly owned land.	appeal	**Solution on substance**: Rejects the plea of inadmissibility of invoking the plea of unlawfulness of Local Council Decision no. 7/2009 of Seimeni UAT. Admits the plea of unlawfulness of Local Council Decision no. 7/2009 of Seimeni UAT. Orders the removal from the land book 101215 Seimeni of the right of private ownership of Seimeni UAT. Accepts the plea of inadmissibility of claims against the Romanian State through the Ministry of Public Finance. Rejects the claims against the Romanian State through the Ministry of Public Finance as inadmissible. It rejects the remaining portions of the claims against UAT Seimeni as unfounded. Orders the	**Completed .** **The decision of the**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							defendant UAT Seimeni to pay to the claimant RON 3,000 as court expenses. Subject to appeal due to be lodged to Constanta Tribunal, within 30 days of service. Judgment 1136/ 1 April 2022. **Solution on appeal** (retrial): Dismisses, as unfounded, the plea of inadmissibility of the statement of claims raised by the defendants. Dismisses, as unfounded, the plea of inadmissible filing of the plea of illegality of the Resolution no. 7/11.02.2009 of the Local Council of the Commune Seimeni municipality, which was raised by the defendant, the Commune of Seimeni. Upholds in part the statement of claims. Upholds the plea of illegality of the Resolution no. 7/11.02.2009 of the Local Council of Commune of Seimeni. Finds that the defendant, the Commune of Seimeni, does not hold any private ownership right on the 300,000 sq.m land located outside the built-up area of the Commune of Seimeni, County of Constanta, with the cadastral number 101.215 and having the Real Property Register with the number 101.215. Orders that the private ownership right of the Commune on the land located outside the built-up area, with a surface area of 300.000 square meters and the cadastral number 101.215, be removed from the Real Property Register with the number 101.215.	**appealed court was served upon us on 15 July 2026**

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Finds the existence of the following rights in rem of the claimant, to be exercised free of charge, on the land area of 168,160 square meters of the total land area of 300,000 square meters, public property of the Romanian State, located in the extra muros area of Seimeni commune, Constanta County, with cadastral number 101.215, as it was identified (in blue) by the topographical expert's report drawn up by Mrs. Paun Gabriela Laura, expert in the first instance and submitted to the file on 15 September 2021 and in the supplement (supplement to the topographical expert's report) submitted to the first instance by the same expert on 10 December 2021, land on which the canal (both the paved area and the area with earth banks) and the other buildings in the perimeter (noted with codes C1 to C12) are built: - the right of use for the execution of the works necessary for the realization, relocation, refurbishment or decommissioning of the energy capacity, object of the authorization, - the right of use for ensuring the normal operation of the capacity, object of the authorization of establishment, for overhauls, repairs and necessary interventions, - the legal easement of underground, surface, or overhead right of way for installation/removal of electrical networks or other equipment related to the energy	

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							capacity and for access to their site. Finds the existence of the claimant's right of legal easement, to be exercised free of charge, on the land public property of the Romanian State in the area of 131,820 square meters, located in the extra muros area of Seimeni commune, Constanta County, with cadastral number 101.215, which constitutes the energy capacity protection zone, as identified (in yellow) by the topographical expert's report drawn up by the expert Ms. Paun Gabriela Laura in the first instance and filed on the case on 15 September 2021 and in the supplement (supplement to the topographical expert's report) filed in the first instance by the same expert on 10 December 2021. Orders the defendant, the Commune of Seimeni, and the defendant, the Romanian State, to pay in equal shares to the claimant the amount of RON 102,089.90, as court expenses in the first instance and appeal proceedings. Dismisses, as unfounded, the rest of the statement of claims. At the time and insofar as the final solution to strike out the entry of the private ownership right from the Real Property Register, this resolution shall be served to the Office for Cadastre and Real Property Registration (OCPI) of Constanta – Real Property Register Office (BCF) of Medgidia, in order to operate the appropriate entries in the Real Property	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Register of the property. Subject to second appeal due be lodged with Constanta Court of Appeal within 30 days of having been served the judgment. **Solution on the second appeal:** Dismisses, as unfounded, the appeal lodged by the defendant the Romanian State, through the Ministry of Finance, represented by the Regional General Public Finance Directorate of Galati – Public Finance Administration of County of Constanta, against decision no. 129/C of 15 May 2025 delivered by Constanta Court of – 1st Civil Division. Final.	
7.	**5730/256/2023 (1663/118/2020*)**	**Civil** Constanta Tribunal	Claimant	Romanian state through the Ministry of Public Finance. “Apele Romane” National Administration. Dobrogea Seaside Water Basin Administration.	Action to find the right of management of the land corresponding to the Valea Cismelei hydrographic basin, right of usage, servitude, free use of publicly owned land of 31,050 sqm and 73,428 sqm.	appeal (retrial)	**Solution on substance**: Rejects the plea of lack of capacity to be sued of the Ministry of Environment, Waters and Forests, invoked by the latter in its statement of defence, as unfounded. Upholds the plea of inadmissibility of the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendants Romanian State, through the Ministry of Finance, “Apele Romane” National Administration, Dobrogea Seaside Water Basin Administration and the Ministry of Environment, Waters and Forests, a plea raised *ex officio*. Dismisses the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendants Romanian State, through the Ministry of	**Next hearing date pending – Appeal rehearing**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Finance, “Apele Romane” National Administration, Dobrogea Seaside Water Basin Administration and the Ministry of Environment, Waters and Forests as inadmissible. Subject to appeal within 30 days of service. Judgment no. 891/17.06.2021. **Solution on appeal:** Upholds the appeal. Partly cancels both conclusion of 17 March 2021 on rejecting the topographic expert report evidence, and civil sentence no. 891/17.06.2021 on the judgment regarding the plea of inadmissibility and its relevance in the introductory claim. Maintains the other provisions of the conclusion and of the appealed sentence. Subject to second appeal within 30 days of service; the second appeal shall be lodged with Constanta Tribunal, under the penalty of nullity. Rendered this day of 11 March 2022, by making the solution available to the parties by care of the court’s registry. The minutes erroneously failed to include the phrase “Sends back the case for retrial to the court of first instance. Judgment 391/ 11 March 2022 **Solution on the second appeal:** Dismisses the second appeal as unfounded. Final. Judgment 79/2023 26 April 2023 Re-registered with the court of first instance for a substantive retrial under no. 5730/256/2023	

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Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Solution on substance (retrial): Upholds the declaratory action, as detailed, brought up by claimant S.N. Nuclearelectrica S.A. against the defendants the Romanian State, through the Ministry of Finance, "Apele Romane" National Administration, Dobrogea-Litoral Water Basin Administration, and the Ministry of Environment, Water and Forests. Finds that the claimant holds a free-of-charge right of use over the property (land) in the State's public property, with a surface area of 107,362 sq.m, located in Cernavoda, County of Constanta, the watercourse "Valea Cismelei", representing the stormwater discharge canal from the Cernavoda Nuclear Power Plant's platform and the area used for collection of storm water from the Cernavoda Nuclear Power Plant's platform into Valea Cismelei canal, as identified in the expert land survey conducted by expert Datcu Dumitru with a blue line, according to the layout plan included Appendix 1 to the said expert report. Finds that the claimant holds a free-of-charge legal easement right over the land located in the protection and safety zones of the energy facilities, 20 m around the Cernavoda Nuclear Power Plant's platform in the area of "Valea Cismelei canal", with a surface area of 39,300 sq.m, as identified in the expert land survey conducted by	

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Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							expert Datcu Dumitru with a red line, according to the layout plan included Appendix 1 to the said expert report. Orders the defendants, jointly and severally, to pay to the claimant the amount of RON 7,798 as court expenses, representing the judicial stamp tax and the expert fee. Subject to appeal within 30 days of service. The appeal shall be lodged with Medgidia District Court. Rendered this day of 8 April 2026, the judgment being made available to the parties through the court's registry. Document: Judgment no. 650/2026 8 April 2026 **Retrial appeal:** Pending trial.	
8.	**16597/3/2020**	**Civil** Bucharest Tribunal	Claimant-Defendant	General Concrete Cernavoda S.R.L.	Execution of works contract delay penalties RON 2,760,296.49 counterclaim RON 2,196,525.35	substance	**Substance.** Pending trial. Technical construction expert report evidence was submitted. Submission of accounting expert report evidence.	**30.09.2026**
9.	**13682/3/2020**	**Civil** Bucharest Tribunal	Defendant	ISPE Proiectare si Consultanta SA	annulment of contract execution certificate	substance	**Substance:** on the grounds on Article 413(1)(1) of the Code of Civil Proceedings, hearing of the case is stayed pending the final settlement of Case no. 16597/23/2020. Subject to second appeal.	**Postponed**
10.	**544/109/2015 (544/109/2016/a6)**	**Civil** Arges Tribunal /	Appellant-defendant	Goga Gheorghe	Patents.	second appeal	**Solution on substance:** Partly upholds the claim. Obliges the defendant to pay RON 4,015,582 representing patrimonial rights	**Next hearing date**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
		Pitesti Court of Appeal / HCCJ					deriving from the exploitation of the technical procedures which are the object of inventions during 2014 - 2018. Subject to appeal. Judgment no. 343/26.09.2018. **Appeal:** Pursuant to the provisions of article 75 paragraph 1 of Law no. 85 of 25 June 2014 on procedures for the prevention of insolvency and insolvency, stays the case. Subject to second appeal during the stay period; the second appeal shall be lodged with Pitesti Court of Appeal. Rendered in public session this day of 4 May 2022. Document: Conclusion - Stay 04.05.2022: **Solution on the second appeal** (544/109/2015/a6): Upholds the second appeal lodged by the claimant Goga Gheorghe against the decision of 4 May 2022 of Pitesti Court of Appeal – 1st Civil Division, rendered in Case no. 544/109/2015, against the respondents-defendants Compania Nationala a Uraniului SA Bucharest, Compania Nationala a Uraniului SA Bucharest through Insolvency Administrator Judiciar Expert Insolventa S.P.R.L. Bucharest Subsidiary, and Societatea Nationala Nuclearelectrica S.A. Bucharest, through NFP Pitesti Branch. It dismisses the appealed decision and sends the case for retrial to the same court of appeal. Final.	**pending – Second appeal rehearing**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Solution on appeal (retrial): Upholds the appeals lodged by the defendants. Reverses the entire judgment, in that it takes note of the claimant's withdrawal of hearing against the defendant Nuclearelectrica and dismisses the action brought up against CNU SA as unfounded. Sets the final expert fee and orders the claimant to pay the fee differences, and the court expenses, namely RON 50 to the defendant Nuclearelectrica, and RON 7,300 to CNU SA. Subject to second appeal within 30 days of service. 8 April 2026. **Appeal retrial:** Pending trial.	
11.	**1730/256/2024 (1730/256/2024/a1)**	**Criminal** Medgidia Court **Constanta Tribunal**	Civilly liable party	Vaida Stefan - defendant Vlad Valentin, Vlad Ionela, Vlad Reveica, Tudorascu Cristina - civil parties	requested moral damages of EUR 1,300,000 non-compliance with the legal measures of occupational health and safety (Article 350 of the New Criminal Code) paragraph 1 + Article 192(1) and (2) of the Criminal Code, by the SNN employee , the defendant Vaida Stefan	Challenge	**Pre-Trial chamber solution: Final conclusion 322/28.06.2024:** Under Article 345(1) of the Criminal Procedure Code, rejects as unfounded the requests and objections filed by the defendant V.S., through defenders, regarding the lawfulness of the application to the court, the lawfulness of the submission of evidence and the carrying out of criminal prosecution acts. Under Article 346(2) of the Criminal Procedure Code, finds the lawfulness of the referral to the court with the indictment dated 14 February 2024 of the Prosecutor's Office attached to the Medgidia Court, issued in the case no. 2132/P/2020, the lawfulness of the submission of evidence and the carrying out of criminal prosecution	**09.09.2026**

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							acts in the case regarding the defendant V.S., sued for committing the crimes of involuntary homicide, a deed provided for and punished by Article 192(2) of the Criminal Code and failure to take the occupational health and safety measures, a deed provided for and punished by Article 349(1) of the Criminal Code, both with the application of Article 38(2) of the Criminal Code. Orders the start of the trial of the case regarding the defendant V.S. Subject to challenge within 3 days of service. Challenge: has ordered the retrial of the case by the court of first instance for the purpose of settlement of claims and exceptions relied upon in the pre-trial chamber proceedings. Retrial on merits in pre-trial chamber: rejects as unfounded the requests and objections filed by the defendant V.S., through defenders, regarding the lawfulness of the application to the court, the lawfulness of the submission of evidence and the carrying out of criminal prosecution acts. Under Article 346(2) of the Criminal Procedure Code, finds the lawfulness of the referral to the court with the indictment dated 14 February 2024 of the Prosecutor's Office attached to the Medgidia Court, issued in the case no. 2132/P/2020, the lawfulness of the submission of evidence and the carrying out of criminal prosecution	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							acts in the case regarding the defendant V., sued for committing the crimes of involuntary homicide, a deed provided for and punished by Article 192(2) of the Criminal Code and failure to take the occupational health and safety measures, a deed provided for and punished by Article 349(1) of the Criminal Code, both with the application of Article 38(2) of the Criminal Code. Orders the start of the trial of the case regarding the defendant V.S. Subject to challenge within 3 days of service. Rendered this day of 14 January 2025. Pre-trial chamber final ruling no. 62/2025, 14 January 2025 **Challenge:** Dismisses the challenge. Final. **Case on substance no. 1730/256/2024**: Pending trial. Evidence management.	
12.	**3063/2/2024 adjoined with 3455/2/2024**	**Litigation Bucharest Court of Appeal**	claimant	ANAF - General Directorate for the Settlement of Challenges General Directorate for Fiscal Antifraud	RON 18,041,598 tax difference to the Energy Transition Fund - cancellation of ANAF decision 516-12.02.2024 Si RON 1,129,000 ancillary liabilities to the tax difference Energy Transition	Substanc e	**Solution on substance**: Dismisses as unfounded the pleas of inadmissibility and prematurity of the heads of claim 3 and 4 of the adjoined action (Case no. 3455/2/2024), as well as the plea of lack of capacity to stand trial of the defendant, the Ministry of Finance - General Directorate for Settlement of Complaints, on the heads of claim under the adjoined request for the setting aside of the Assessment Decision no. 4125/23.11.2023 and the refund of the paid amount paid, plus the related interest. Upholds the adjoined applications (Case no.	**Solution delivered on the substance of the case. Judgment pending drafting**

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Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
					Fund - cancellation of Decision 1581/26.04.2024 (4125/23.11.2023)		3063/2/2024 and Case no. 3455/2/2024). Sets aside the decisions issued on the challenges no. 516/12.02.2024 and no. 1581/26.04.2024, the Assessment Decision no. A-DAF 17862/17.10.2023 (concerning the main tax liabilities of RON 18,041,598, representing additional contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022), and part of the Decision no. 4125/23.11.2023 for the amount of RON 1,129,901, representing ancillary tax liabilities (interest and penalties) related to the main tax liability of RON 18,041,598. Orders the defendants to repay to the claimant the amount of: RON 18,041,598 and RON 1,129,901. Orders the defendants to pay to the claimant the tax interest on the repaid amounts, as follows: for the amount of RON 18,041,598, the tax interest will be calculated from 17 November 2023 and until the effective payment date, whereas for the amount of RON 1,129,901, the tax interest will be calculated from 19 December 2023 and until the effective payment date. Orders the defendants to pay to the claimant the amount of RON 750, as court expenses (judicial stamp duty). Subject to second appeal within 15 days of service.	

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Item no.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
13.	**48916/3/2024**	**Labour litigation Bucharest Tribunal**	defendant	Constantin Laura	setting aside the decision to terminate the individual employment agreement, reinstatement to the previous situation and compensation, as indexed salaries and other entitlements	Appeal	**Solution on substance:** Dismisses the statement of claims as unfounded. Obliges the defendant to pay court expenses amounting to RON 17,943.53. Subject to appeal within 10 days of service. **Appeal:** Pending trial.	**04.11.2026**
14.	**5190/3/2026**	**Civil litigation Bucharest Tribunal**	defendant-claimant	General Turbo SA	compensation RON 9,924,000 counterclaim bail of RON 40,000	Substance	**Substance:** Pending trial.	**15.09.2026**
15.	**13704/3/2026**	**Civil litigation Bucharest Tribunal**	claimant	General Turbo SA	penalties for contract non-performance RON 7,857,567.16	Substance	**Substance:** Pending trial.	**23.09.2026**
16	**2904/118/2026**	**Civil litigation/Constanta Tribunal**	Claimant	Utilitati Publice	consideration of heat and default penalties	Substance	**Substance:** Pending trial.	**06.08.2026**

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 7 – Degree of achievement of the key performance indicators for the Board of Directors for 2026, valid for the period 1 January 2026 - 30 June 2026

No.	Objective/Performance Indicators			Review tool	Target KPI values assumed for 2026	ACTUAL KPI values in 2026	KPI progress rate in 2026
	Name of ratio	Share of total KPIs (%)	Applicability		Q2 / 2026	Q2 / 2026	Q2 / 2026
	Governance indicators						
1	Financial reporting transparency	8.33%	29 September 2022 - end of mandate	Publication of financial information in accordance with the financial timetable	100%	100%	100%
2	Risk management process monitoring	8.33%	29 September 2022 - end of mandate	Quarterly risk management report	Achieved	Achieved	100%
3	Number of meetings of the Board of Directors	8.33%	24 November 2025 - end of mandate	Number of meetings of the Board of Directors held during the year	Minimum 1	14	100%
	Operational indicators						
4	EHS - Effluents in the environment	8.33%	29 September 2022 - end of mandate	MSv/NPP (ALARA Quarterly Report)	200	4	100%
5	Number of safety trainings	8.33%	24 November 2025 - end of mandate	Report on employee safety training	Minimum 1	368	100%
6	Full-time equivalent number of employees	8.33%	24 November 2025 - end of mandate	Report on the number of full-time jobs – monitoring is done progressively	Monitoring	2399	100%
	Financial indicators						
7	Capital expenditure rate	8.33%	24 November 2025 - end of mandate	Capital expenditure / Total assets	Minimum 2.69%	7%	100%
8	Current liquidity ratio / Current liquidity	8.33%	24 November 2025 - end of mandate	Current assets/Current liabilities	Minimum 1	241%	100%
9	Debt turnover rate	8.33%	24 November 2025 - end of mandate	Net turnover / [(Receivables at the beginning of the period (T0) + Receivables at the end of the period (T1))/2]	Minimum 4.00	1126%	100%
10	Net profit margin ****	8.33%	24 November 2025 - end of mandate	Net profit / Net turnover	n.a.	44%	100%
11	Dividend payment rate	8.33%	24 November 2025 - end of mandate	-	n.a.	50%	100%
	Indicators directed towards public services						
12	Supply of heat energy to the local community, according to the contractual terms	8.33%	24 November 2025 - end of mandate	Efficiency of the delivered heat projection (%) = Heat output sold/Projected (estimated) heat output	>= 80%	119.36%	100%
	OVERALL PROGRESS TOWARDS PERFORMANCE INDICATORS				---	---	**100%**

** in exceptional cases generated by market operation conditions or significant legislative developments, this minimum gross profit target will be reduced by their impact, thoroughly justified, substantiated and transparently communicated;*

*** contribution to the energy transition fund means the contribution due according to the Government Emergency Ordinance no. 119/2022, as subsequently amended and supplemented, or its equivalent after renaming.*

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 8 – Degree of achievement of the key performance indicators for the CEO and CFO for 2026, valid for the period 1 January 2026 - 30 June 2026

No.	Objective/Performance Indicators			Review tool	Target KPI values assumed for 2026***	ACTUAL KPI values in 2026	KPI progress rate in 2026
	Name of ratio	weight in the variable component	Applicability		Q2 / 2026	Q2 / 2026	Q2 / 2026
	Governance indicators						
1	SCIM implementation, development and self-assessment	5%	29 September 2022 - end of mandate	Quarterly and self-assessment report on the management internal control system	100%	100%	100%
2	Setting risk management policies	10%	17 December 2025 - end of mandate	Quarterly risk management report	Achieved	Achieved	100%
3	Rate of attendance at Board of Directors meetings	5%	17 December 2025 - end of mandate	Report on the attendance of the Board of Directors' meetings	100%	100%	100%
	Operational indicators						
4	Obtaining an installed power usage coefficient of at least (since commencement of commercial operation)	10%	29 September 2022 - end of mandate	Obtained production MWh/Maximum theoretical production MWh	80%	91%	100%
5	EHS - Annual collective dose	10%	29 September 2022 - end of mandate	Total dose, average per unit, man Sv (ALARA Quarterly Report)	0.45	0.39	100%
6	Total number of training hours_t/Total number of employees_t	5%	17 December 2025 - end of mandate	Total number of training hours_t/Total number of employees_t	Minimum 9	38.14	100%
	Financial indicators						
7	Gross profit	15%	29 September 2022 - end of mandate	Appendix no. 1 IEB	80% of the budgeted amount for Q2, but not less than RON 200 million*	102.87%	100%
8	Observance of the total operating expenses, except for the contribution to the energy transition fund**	10%	29 September 2022 - end of mandate	Appendix no. 1 IEB	100%	103.00%	0%
9	Realization of the investment budget	15%	29 September 2022 - end of mandate	Appendix no. 4 IEB	60% of the period's budgeted amount (20% of the annual budget)	114.85%	100%
10	Debt to EBITDA ratio	5%	17 December 2025 - end of mandate	Total debts / EBITDA	> 0	233.91%	100%
11	Net profit margin ****	5%	17 December 2025 - end of mandate	Net profit / Net turnover	Minimum 25.17%	44.14%	100%
	Indicators directed towards public services						
12	Supply of heat energy to the local community, according to the contractual terms	5%	17 December 2025 - end of mandate	Efficiency of the delivered heat projection (%) = Heat output sold/Projected (estimated) heat output	>= 80%	119.36%	100%
	OVERALL PROGRESS TOWARDS PERFORMANCE INDICATORS				---	---	**90%**

** in exceptional cases generated by market operation conditions or significant legislative developments, this minimum gross profit target will be reduced by their impact, thoroughly justified, substantiated and transparently communicated;*

*** contribution to the energy transition fund means the contribution due according to the Government Emergency Ordinance no. 119/2022, as subsequently amended and supplemented, or its equivalent after renaming.*

**** for quarterly targets, reporting is made against the period's budgeted amount (not against the estimated value of the indicator at the end of the financial year)*

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 9.a. - Transactions subject to the obligation to inform the GMS according to Article 52(3)(a) of the Government Emergency Ordinance no. 109/2011, as amended

1. Purchase transactions:

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
1	SNN S.A. through NPP Branch - COMPANIA NATIONALA PENTRU CONTROLUL CAZANELOR, INSTALATIILOR DE RIDICAT SI RECIPIENTELOR SUB PRESIUNE SA	04.12.2025/1750	Contract	In-use technical inspection services for technical investigations/examinations aimed at assessing the technical condition, estimating the residual service life, and establishing the safe operating conditions for lines G031 and G043 associated with System 1-3130, in accordance with the provisions of the ISCIR Technical Procedure (PT) C10-2010	RON 28,000	Receivables = RON 0 Debts= RON 28,013.92	RON 0	Payment shall be made within 30 days of the date of submitting the tax in electronic form using the Ro e-factura national system, each invoice being issued after both parties have signed, without comments, the Services Acceptance Protocol	
2	SNN S.A., through NFP Branch - COMPANIA NATIONALA A URANIULUI SA INSOLVENTA	08.12.2025/1770	Order	Radioactive solid waste final disposal services	RON 266,720	Receivables = RON 0 Debts = RON 0	RON 0	Payment shall be made within 30 days from the signing date of the Services Acceptance Protocol, signed without comments	
3	SNN S.A. - TRAVEL TIME D&R SRL and *COMPANIA ROMANA DE TRANSPORTURI AERIENE ROMANE TAROM SA* OLIMPIC INTERNATIONAL TURISM S.R.L. BBOOK BED&BREAKFAST SRL	10.12.2025/1794	Framework-Agreement	Air transport services for the staff of Societatea Nationala Nuclearelectrica S.A.	EUR 990,000	Debts = RON 93,468.42 Of which: Travel = RON 26,214.80 Tarom = RON 0 Olimpic = RON 0 Bbook = RON 33,132.56 Danco PRO = RON 34,121.06 Receivables = RON 0	RON 0	Payment shall be made within 30 days from the receipt of the Provider's invoice, based on the invoice and the supporting documents	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	DANCO PRO COMMUNICATION SRL								
4	SNN S.A. through NFP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	10.12.2025/1800	Contract	Radioactive solid waste treatment services	RON 387,600	Receivables = RON 0 Debts = RON 1,190,034.28	Securities RON 542,760.50	Payment for the shall be made within 30 days of acceptance, based on the invoices issued and only after having signed the Services Acceptance Protocol without objections for the services rendered and completed during the said period, for each individual order/orders	
5	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	11.12.2025/1808	Addendum no. 1 to Services Contract no. nr. 1587/ 08.10.2024	Tariff adjustment in accordance with art. 4.4 and 15 of the contract - Services for checking the tightness of reactivity control units by mass spectrometry method	RON 45,130.80	Receivables = RON 0 Debts = RON 1,190,034.28	Securities RON 542,760.50	The Purchaser shall make the payment for the services rendered within 30 days from the date of receiving the original tax invoice issued after both parties have signed, without comments, the Services Acceptance Protocol	
6	SNN S.A., through Cernavoda NPP Branch - S.S.T.T.I.R.E.T. TELETRANS SA	12.12.2025/1817	Order	Preparation services to obtain the recertification as Site Manager for assembly of industrial technological facilities	RON 10,790	Receivables = RON 0 Debts = RON 0	RON 0	The payment for the services shall be made within 30 days of the date of the Provider uploading the invoice in electronic format in the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws. The tax invoice shall be issued after the acceptance of the services, and after	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								the issuance of the Services Acceptance Protocol (PVRS), according to the internal procedures of Cernavoda NPP, which needs to have enclosed the diploma/certificate a Site Manager for assembly of industrial technological facilities.	
7	SNN SA, through NFP Branch - NATIONAL RESEARCH AND DEVELOPMENT INSTITUTE FOR CRYOGENIC AND ISOTOPIC TECHNOLOGIES ICSI RM. VALCEA	15.12.2025/1821	Contract	Explosion risk analysis for the hydrogen storage facility in Pitesti NFP	RON 58,250	Receivables = RON 0 Debts = RON 0	RON 0	Payment for the shall be made within 30 days of signing the Services Acceptance Protocol (PVRS), based on the invoice issued after PVRS signing without objections, and subject to having uploaded the invoice in the national e-Factura system	
8	SNN S.A., through NPP Branch - COMPANIA NATIONALA POSTA ROMANA S.A.	15.12.2025/1823	Contract	Postal services and rental of nominal mailbox for 2026	RON 10,000	Receivables = RON 0 Debts = RON 2,714.13	RON 0	The payment shall be made within maximum 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-factura, in accordance with the applicable Romanian laws. The invoice shall be prepared once both parties have signed the Services Acceptance Protocol (PVRS) for the monthly rendered services without objections, and having	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								recorded it. Payment for the services shall be made for the quantities actually rendered, as these are documented in the PVRS.	
9	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	16.12.2025/1832	Addendum no. 4 to contract no. 1649/ 04.11.2022	Tariff adjustment in accordance with art. 4.3(5) of the contract - Ventilated tent assembling/disassembling, construction/assembling of wooden platforms in the protected premises of Cernavoda NPP U0, U1, U2 and DICA	RON 678,271.11	Receivables = RON 0 Debts = RON 8,258,775.40	Securities RON 15,253.70	On a monthly basis, within 30 days of PVRS approval	
10	SNN S.A., through NPP Branch - NATIONAL INSTITUTE OF HYDROLOGY AND WATER MANAGEMENT	17.12.2025/1842	Contract	Monthly hydrological forecasting and diagnosis of the Danube and Danube-Black Sea Canal water levels”, CR#41842	RON 328,512	Receivables = RON 0 Debts = RON 5,566.00	Securities RON 35,517.00	The Purchaser shall make the payment for the services rendered within 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws.	
11	SNN S.A., through NPP Branch - COMPANIA NATIONALA POSTA ROMANA S.A.	17.12.2025/1843	Contract	International express courier services for Cernavoda NPP	RON 42,911.30	Receivables = RON 0 Debts = RON 2,714.13	RON 0	Monthly payments based on the PVRS, within 30 days of receiving the invoice through the e-Factura system, which is issued after signing the services acceptance report (PVRS) without objections.	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
12	SNN S.A. through NPP Branch - “APELE ROMANE” NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	19.12.2025/1854	Addendum no. 9 to the subscription no. 871/ 14.07.2021	Recalculation of subscription value for December - Receipt of resource wastewater coming from the Nuclear Power Plant - Unit 1 and Unit 2	RON 845,861.60	Receivables = RON 0 Debts = RON 11,748,087.31	RON 0	Payment shall be made within 30 days from the receipt of the invoice	
13	SNN S.A., through Cernavoda NPP Branch – RASIROM RA	22.12.2025/1858	Contract	Works to develop the access control and video surveillance system at the Temporary Access Control Point 16A (PCA 16A)	RON 299,761.04	Receivables = RON 0 Debts = RON 0	Securities RON 59,903.97	Within 30 days from the receipt of the invoice	
14	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	29.12.2025/1884	Addendum no. 6 to contract no. 1024/ 12.07.2023	Correction of clerical error leading to a decrease in the contract amount - Services of preventive and corrective maintenance for spaces outside the protected area	RON -15,292.49	Receivables = RON 3,916.30 Debts = RON 7,988,532.78	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol, according to the services rendered without non-conformities. Payment for the equipment shall be made within 30 days of receiving the invoice, based on the PVRS issued without comments for their installation and the Goods Received and Defects Note	
15	SNN S.A., through Cernavoda NPP Branch - JOINT VENTURE formed of: ELCOMEX-I.E.A. SA PEGAS IMPEX SRL	13.01.2026/27	Addendum no. 3 to contract no. 1701/ 18.12.2023	Tariff adjustment in accordance with art. 4.3(4) and 26 of the contract - Complete operation, maintenance and repair services of Cernavoda NPP	RON 1,386,720.04	Debts: Elcomex = RON 1,239,156.06 Pegas = RON 333,321.93 UPC = RON 148,963.22	Securities: Elcomex = RON 7,930,792.35 Pegas = RON 174,797.73	The Purchaser, by Cernavoda NPP Branch, shall make the payment of the services within 30 days as of the receipt of the Provider's invoice, based on the invoice and	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	UTILITATI PUBLICE CERNAVODA			heating system (for a period of 48 months)		Receivables = RON 90,951.29 PEGAS IMPEX SRL Receivables = RON 0 *UTILITATI PUBLICE CERNAVODA* Receivables = RON 6,050,282.33	UPC = RON 43,265.68	the Services Acceptance Protocol (PVRS) corresponding to the services rendered, signed without comments by the representatives of Cernavoda NPP	
16	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	20.01.2026/67	Addendum no. 2 to contract no. 1662/ 12.12.2023	Tariff update in accordance with art. 4.3(4) of the contract - IT computing technique repair and maintenance services	RON 1,544,448.65	Receivables = RON 70,213.35 Debts = RON 8,316,504.42	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly for the services provided in the previous month within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol, signed without objections	
17	SNN SA, through Cernavoda NPP Branch - NATIONAL INSTITUTE FOR RESEARCH AND DEVELOPMENT FOR INDUSTRIAL ECOLOGY - ECOIND	26.01.2026/119	Order	Total phosphorus analysis services	RON 7,672	Receivables = RON 0 Debts = RON 0	Securities RON 3,764.00	Payment shall be made on a monthly basis, within 30 days of receiving the invoice in electronic format, which invoice shall be prepared after having signed the Services Acceptance Protocol without comments	
18	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	29.01.2026/129	Addendum no. 7 to contract no. 1024/ 12.07.2023	Tariff update in accordance with art. 4.3(6) of the contract - Services of preventive and corrective maintenance for spaces outside the protected area	RON 199,719.71	Receivables = RON 73,305.57 Debts = RON 6,689,069.03	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly within 30 days from the receipt of the Provider's invoice, based on the invoice and	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								the Services Acceptance Protocol, according to the services rendered without non-conformities	
19	SNN S.A. - NUCLEARELECTRICA SERV S.R.L.	30.01.2026/137	Addendum no. 2 to contract no. 98/ 31.01.2024	Cleaning services in offices premises" leased by SNN in Crystal Tower building- The maximum contract amount is modified from RON 3,820,822, according to the Addendum 1, to RON 3,985,868.56, as a result of the adjustment of the monthly subscription price for the services (from RON 70,969.50 to RON 77,846.44)	RON 165,046.56	Receivables = RON 71,012.43 Debts = RON 6,771,149.43	Securities RON 15,253.70	The Purchaser shall pay monthly for the services provided in the previous month within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without comments.	
20	SNN S.A. through Pitesti NFP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	30.01.2026/140	Addendum no. 3 to contract no. 1612/ 28.11.2023	Tariff adjustment in accordance with art. 12 of the contract - Laboratory chemical analysis services	RON 7,795.68	Receivables = RON 0 Debts = RON 1,106,064.75	Securities RON 562,140.50	On a monthly basis, within 30 days of receiving the invoice based on the Services Acceptance Protocol	
21	SNN S.A. - "APELE ROMANE" NATIONAL ADMINISTRATION	30.01.2026/142	Contract	Use/exploitation of water resources - Use of water from the Danube for Cernavoda NPP (Unit 1 and Unit 2) in 2026	RON 115,265,390.88	Receivables = RON 0 Debts = RON 12,138,338.10	RON 0	Payment for the quantities of water resources used shall be made by the beneficiary with legal payment instruments, based on the invoice issued by the operator, within 30 days of its issue.	
22	SNN S.A. - "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA SEASIDE	30.01.2026/143	Addendum no. 10 to the subscription no. 871/ 14.07.2021	Receipt of resource wastewater coming from the Nuclear Power Plant - Unit 1 and Unit 2, for the period	RON 16,402,887.60	Receivables = RON 0 Debts = RON 3,769,819.75	RON 0	Payment shall be made within 30 days from receipt of the invoice	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	WATER BASIN ADMINISTRATION								
23	SNN S.A. through Cernavoda NPP Branch - “APELE ROMANE” NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	30.01.2026/144	Addendum no. 7 to agreement no. 843/ 08.07.2021	Groundwater use services for industry - for the period 1 January - 30 June 2026	RON 36,823.14	Receivables = RON 0 Debts = RON 3,769,819.75	RON 0	Payment shall be made within 30 days from the registration of the invoice at NPP. Invoicing is done according to the amount of resources used monthly	
24	SNN through Cernavoda NPP Branch - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2026/145	Addendum no. 9 to contract no. 437/ 16.05.2019	Water transit services in Reach I of the Danube-Black Sea Canal (CDMN) through a water intake from the Danube into the distribution basin of Cernavoda NPP	RON 680,268.96	Receivables = RON 692.14 Debts = RON 91,364.83	RON 0	Based on the invoice issued by the provider, the beneficiary makes payment of the amount of the service within 30 days of receiving that invoice.	
25	SNN through Cernavoda NPP Branch - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2026/146	Addendum no. 9 to contract no. 438/ 16.05.2019	Transit and sea discharge services for the cooling water discharged by Cernavoda NPP by Reach II CDMN	RON 440,000	Receivables = RON 692.14 Debts = RON 91,364.83	RON 0	Based on the invoice issued by the provider, the beneficiary makes payment of the amount of the service within 30 days of receiving that invoice.	
26	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	03.02.2026/149	Addendum no. 1 to contract no. 1098/11.07.2024	Tariff adjustment in accordance with art. 4.3(3) of the contract - Post-irradiation examination services of spent nuclear fuel bundles discharged from NPP reactors	RON 427,158.84	Receivables = RON 0 Debts = RON 1,137,165.60	Securities RON 562,140.50	The Purchaser, by Cernavoda NPP Branch, shall make the payment of the services within 30 days as of the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without comments by the representatives of Cernavoda NPP Branch	
27	SNN through NPP Branch - COMPANIA NATIONALA ADMINISTRATIA	03.02.2026/152	Addendum no. 10 to contract no. 437/16.05.2019	Supplementation of amount for 2025 (tariff regularization) - Water transit services in Reach I of the	RON 23,356.23	Receivables = RON 692.14 Debts = RON 137,948.67	RON 0	Based on the invoice issued by the provider, the beneficiary makes payment of the amount	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	CANALELOR NAVIGABILE SA			Danube-Black Sea Canal (CDMN) through a water intake from the Danube into the distribution basin of Cernavoda NPP				of the service within 30 days of receiving that invoice.	
28	SNN S.A., through SNN Branch - COMPANIA NATIONALA AEROPORTURI BUCURESTI S.A.	05.02.2026/156	Contract	Protocol and parking services for vehicles in the SNN's car fleet, in areas specially dedicated to official delegations at Henri Coanda Airport	RON 17,700	Receivables = RON 0 Debts = RON 0	RON 0	Payment shall be made on a monthly basis, within 45 days of invoice issue, in cash or by wire transfer	
29	SNN S.A. through the Branch NPP - ADMINISTRATIA NATIONALA DE METEOROLOGIE RA - DOBROGEA METEOROLOGICAL DIRECTORATE	09.02.2026/175	Contract	- Weather forecasting/diagnosis/warning services for the Cernavoda NPP/Dobrogea area and monitoring of fixed air sampling stations (CAS)	RON 958,184	Receivables = RON 0 Debts = RON 25,703.24 RON	Securities RON 9,581.84	Payment for the services rendered shall be made within 30 days of receiving each tax invoice in electronic format via the RO e-factura national system, which each invoice shall be prepared once both parties have signed each Services Acceptance Protocol (PVRS) without objections. Acceptance of the services shall take place at the end of each month by the Purchaser issuing a Services Acceptance Protocol (PVRS), according to its internal procedures.	
30	SNN S.A., through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - CENTER OF TECHNOLOGY AND ENGINEERING	10.02.2026/184	Subsequent contract no. 20 to framework agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)-SPSI #79-73030-SPSI-131 Full engineering and implementation support package for MC#EC7999 - Replacement of pneumatic	EUR 79,722.60	Receivables = RON 0 Debts = RON 390,420.43	Securities = RON 209,088.14	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	FOR NUCLEAR PROJECTS			control loops with electronic control loops” on BSI 73020 and 73030 systems in U1				comments by NPP representatives	
31	SNN S.A., through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - CENTER OF TECHNOLOGY AND ENGINEERING FOR NUCLEAR PROJECTS	10.02.2026/185	Subsequent contract no. 21 to framework agreement no. 578/ 19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)- SPSI #79-73030-SPSI-137 Full engineering package to prevent glycol leakage into the environment from the expansion tank 1-7303-TK002	EUR 74,620	Receivables = RON 0 Debts = RON 390,420.43	Securities = RON 209,088.14	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP representatives	
32	SNN S.A., through NPP Branch - RAJA SA	13.02.2026/206	Order	Services of collection and treatment of wastewater originating from Cernavoda NPP, by own draining.	RON 31,056.48	Receivables = RON 0 Debts = RON 340.98	RON 0	Payment term: 15 days of submitting the invoices in electronic format	
33	SNN S.A., through NPP Branch - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA) SRL	27.02.2026/296	Contract	Collection, transport, storage, neutralization and valorisation of non-radioactive waste inside and outside the protected area U1/U2 Cernavoda NPP	RON 305,749.42	Receivables = RON 0 Debts = RON 42,159.41	Securities RON 6,130.66	The Purchaser shall make the monthly payment for the services rendered within 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws. The PVRS shall be issued as instructed in the Tender Book	
34	SNN S.A., through NFP Branch - RASIROM RA	05.03.2026/360	Addendum no. 2 to contract no. 591/ 21.04.2023	Tariff adjustment in accordance with art. 4.3(2) of the contract - Maintenance of Physical protection System Pitesti NFP	RON 60,918.28	Receivables = RON 0 Debts = RON 45,357.78	Securities = RON 59,903.97	The Purchaser, through Pitesti NFP Branch, shall make payment for the services and spare parts used in services within 30 days of receiving of the invoice,	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								based on the invoice and the Services Acceptance Protocol corresponding to the services rendered and completed without non-conformities	
35	SNN S.A. through NPP - RATEN - CITON	09.03.2026/367	Subsequent contract no. 22 to Framework Agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2) - SPSI services #U1/U221500-SPSI-157 Detailed solution for changing the shielding method of the heat exchanger ½-3481-HX01 featuring a lead block face wall	EUR 40,260.00	Debts = RON 0 Receivables = RON 0	Securities RON 76,733.18	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP representatives	
36	SNN S.A. through NPP - ETA	10.03.2026/400	Order	Local transport services in City of Ramnicu Valcea	RON 2,288.00	Debts = RON 0 Receivables = RON 0	Securities RON 0	Payment shall be processed within 10 days of submitting the electronic tax invoice via the national e-invoicing system RO e-Factura, adhering to the applicable Romanian laws in force. The invoice will be issued upon completion of the services and approval of the activity report confirming the satisfactory performance of said services.	
37	SNN S.A., through NPP - NATIONAL INSTITUTE FOR RESEARCH AND DEVELOPMENT FOR MINING SECURITY AND ANTI-	16.03.2026/428	Order	Training and appraisal services for 60 persons of Cernavoda NPP, so that the staff with responsibilities for explosion-protected equipment and systems	RON 47,940	Debts = RON 0 Receivables = RON 0	Securities RON 0	Payments shall be made within 30 days from the date of receipt of the tax invoice, which shall be drawn up after each training and/or examination session	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	EXPLOSIVE PROTECTION - INSEMEX PETROSANI			receive initial certification/recertification				performed. The invoice shall be drawn up after the Purchaser has signed, without comments, the Services Acceptance Protocol (PVRS) issued upon completion of the training and/or examination session	
38	SNN S.A. through NPP - NUCLEARELECTRICA SERV S.R.L. - SNN subsidiary	17.03.2026/436	Addendum no. 5 to contract no. 248/ 24.02.2023	Rates adjustment - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 4,890,155.34	Debts = RON 7,275,674.43 Receivables = RON 142,704.33	Securities = RON 15,253.70	Payment shall be made on a monthly basis, within 10 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
39	SNN S.A. through NPP - NATIONAL INSTITUTE FOR RESEARCH-DEVELOPMENT AND TESTING IN ELECTRICAL ENGINEERING - ICMET CRAIOVA	20.03.2026/465	Order	Investigation and failure analysis services for the medium-voltage cable terminal end removed from the Cernavoda NPP installation	EUR 1,140	Debts = RON 0 Receivables = RON 0	Securities RON 0	Payment shall be made within 10 business days of receiving the tax invoice submitted via the National Electronic Invoice System RO e-Factura. The invoice shall be issued once the Services Acceptance Protocol (PVRS) is signed by both parties without any remarks and is duly registered.	
40	SNN S.A., through NPP - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA)	23.03.2026/475	Addendum no. 1 to contract no. 296/ 27.02.2026	Increase in amount - Collection, transport, storage, neutralization and valorisation of non-radioactive waste inside and outside the protected area U1/U2 Cernavoda NPP	RON 27,677.74	Debts = RON 23,153.14 Receivables = RON 0	Securities RON 6,731.18	The Purchaser shall make the monthly payment for the services rendered within 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-Factura, in	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								accordance with the applicable Romanian laws.	
41	SNN S.A. through NPP - ISIM TIMISOARA	25.03.2026/506	Order	Level II MT-2 recertification services for LCN staff, Cernavoda NPP	RON 1,980	Debts = RON 2,395.80 Receivables = RON 0	Securities RON 0	Payment shall be made prior to the commencement of the training, within 30 days of tax invoice issue.	
42	SNN S.A., via NFP - RATEN - CITON (leader) in association with TOPOGEODESIS SRL	31.03.2026/561	Contract	Services to monitor structures in time	RON 88,400	Raten-Citon – Debts = RON 0; Receivables = RON 0 Topogeodesis - Debts = RON 0 Receivables = RON 0	Raten-Citon – Securities RON 76,733.18 Topogeodesis – Securities RON 3,475.00	Payment for the services shall be made within 30 days of signing the Services Acceptance Protocol, based on the invoice issued and only after having signed it without objections.	
43	SNN SA, through NPP Branch - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515	31.03.2026/550	Contract	Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP - CR 45303	RON 15,059,472	Debts = RON 0 Receivables = RON 0		Within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice	
44	SNN S.A. through NPP Branch - UZINA DE CONSTRUCTII MASINI HIDROENERGETICE	03.04.2026/581	Order	Sealing gaskets – CR 44527	RON 114,907	Debts = RON 0 Receivables = RON 0		Payment shall be made by payment order within 30 days of acceptance	
45	SNN S.A. through NPP Branch - RATEN - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	03.04.2026/583	Addendum no. 2 to contract no. 183/16.02.2024	Rates adjustment according to the provisions of contract - Services for the collection, treatment (decontamination) of aqueous liquid radioactive waste, solidification, final storage at the National Radioactive Waste Repository from Baita-Bihor of secondary radioactive	RON 262,671.07	Debts = RON 2,590,202.61 Receivables = RON 0	RON 567,060.25	The Purchaser shall make the payment within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
				waste resulting from treatment – CR 32664					
46	SNN S.A. - NUCLEARELECTRICA SERV S.R.L. - SNN subsidiary	03.04.2026/591	Contract	Manual and mechanical handling services of products in the warehouses and sites managed by Cernavoda NPP – CR 45310	RON 113,343,318.48	Debts = RON 6,818,661.61 Receivables = 799.59	RON 15,253.70	Payments shall be made on a monthly, for the services rendered in the previous month, within 30 days of receiving the invoice, based on the Services Acceptance Protocol, signed without objections	
47	SNN S.A., through NPP Branch - National Institute for Research and Development for Chemistry and Petrochemistry - ICECHIM Bucharest	06.04.2026/596	Addendum no. 2 to contract no. 904/21.06.2023	Rates adjustment according to the provisions of contract - Physical and chemical analysis services for the determination of Praestol A3040L Flocculant product in the technological water discharged from the Cernavoda NPP Water Treatment Plant – CR 34848	RON 2,035.07	Debts = RON 4,383.06	RON 9,931.37	The Purchaser undertakes to make the payment for the services performed within 30 days of serving the fiscal invoice in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws. The invoice shall be drafted after both parties have signed, without comments, the Services Acceptance Protocol (PVRS) corresponding to the performed activity	
48	SNN S.A., through NPP Branch - ROMANIAN BUREAU OF LEGAL METROLOGY	07.04.2026/605	Order	Calibration services of measuring instruments/testing equipment/standards from Cernavoda NPP – CR 45068	RON 88,456	Debts = RON 4,535.08 Receivables = RON 0		Warrant of Payment, within 30 days of electronic issue of the invoice	
49	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	17.04.2026/666	Addendum no. 4 to contract no. 360/ 17.03.2023	Rates adjustment according to the provisions of contract - Decontamination and cleaning of technological areas in the protected	RON 6,159,000.80	Debts = RON 13,537,745.86 Receivables = RON 86,482.30	RON 15,253.70	Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
				premises U1/U2/DICA of Cernavoda NPP – CR 34643				Protocol, signed without comments	
50	SNN S.A. - BUCHAREST NATIONAL TRADE REGISTER OFFICE	17.04.2026/668	Order	Provision of the Insolvency Proceedings Bulletin, Section on Legal Entities – in accordance with Law no. 85/2014 on the insolvency prevention and insolvency proceedings, in electronic format, on a subscription basis – CR 45306	RON 949.95	Debts = RON 0 Receivables = RON 949.95		Down-payments according to payment order 2338/08.04.2026	
51	SNN SA, through NPP Branch - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515	20.04.2026/669	Addendum no. 1 to contract no. 550/ 31.03.2026	Rates adjustment according to the provisions of contract - Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP - CR 45303	RON 324,240	Debts = RON 0 Receivables = RON 0		Within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice	
52	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	23.04.2026/698	Addendum no. 6 to contract no. 442/ 31.03.2022	Rates adjustment according to the provisions of contract - Fire Prevention Services on the site of the Cernavoda NPP and in the outside objectives of the Cernavoda NPP – CR 36762	- RON 2,878,397.99	Debts = RON 7,442,354.66 Receivables = RON 89,597.46	RON 15,253.70	Monthly, within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
53	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY RATEN - CITON	04.05.2026/756	Contract	Service for review of the design documentation and technical support in order to obtain new explosion protection certificates and reports for the plant of Cernavoda NPP, CR 45222	RON 262,960	Debts = RON 0 Receivables = RON 0	RON 89,881.18	The Purchaser shall make the payment for the services rendered within 30 days of serving the tax invoice	
54	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	07.05.2026/787	Addendum no. 6 to contract no. 1648/ 04.11.2022	Tariff adjustment and redistribution of quantities - Maintenance and cleaning of chimneys, bases and tanks in the protected premises of Cernavoda NPP U1, U2 and DICA – CR 34632	RON 2,415,655.19	Debts = RON 4,030,364.79 Receivables = RON 6,094.70	RON 15,253.70	On a monthly basis, within 30 days of PVRS approval	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
55	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY RATEN - CITON	11.05.2026/807	Subsequent contract no. 24 to framework agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)	EUR 32,913	Debts = RON 0 Receivables = RON 0	RON 89,881.18	Payment of the services within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP representatives	
56	SNN S.A., through NPP Branch - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA)	11.05.2026/809	Addendum no. 9 to contract no. 12/ 18.10.2010	Services regarding collection, transport, disposal and neutralization of solid waste, except for toxic, hazardous and special regime waste, according to the legal provisions into force	RON 30,000	Debts = RON 26,513.38 Receivables = RON 0	RON 6,731.18	Within 30 days from the date of receipt of the invoice	
57	SNN S.A., through NPP Branch - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA)	11.05.2026/810	Addendum no. 1 to contract no. 296/ 27.02.2026	Change in the tariffs related to the waste collection service in accordance with the Board Resolution - Collection, transport, storage, neutralization and valorisation of non-radioactive waste inside and outside the protected area U1/U2 Cernavoda NPP – CR 44904	RON 27,677.74	Debts = RON 26,513.38 Receivables = RON 0	RON 6,731.18	The Purchaser shall make the monthly payment for the services rendered within 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws. The PVRS shall be issued as instructed in Chapter 18 of the Tender Book	
58	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	12.05.2026/824	Addendum no. 7 to contract no. 1647/ 04.11.2022	Rates adjustment according to the provisions of contract - Scaffolding assembling/disassembling and provision of perimeter scaffolding in the protected premises U1/U2/DICA of Cernavoda NPP – CR 34630	RON 7,863,864.01	Debts = RON 8,198,786.79 Receivables = RON 78,557.97	RON 15,253.70	On a monthly basis, within 30 days of PVRS approval	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
59	SNN S.A., through NFP Branch - IFIN HH BUCHAREST	19.05.2026/871	Addendum no. 2 to contract no. 672/ 10.05.2024	Rates adjustment according to the provisions of contract - Environment monitoring services (soil and vegetation) – CR 40899	RON 23,941.64	Debts: RON 4,295.50	RON 45,513.96	Payment shall be made on a half-yearly basis, within 30 days from the PVRS	
60	SNN S.A., through NPP Branch - SOCIETATEA PENTRU SERVICII DE MENTENANTA A RETELEI ELECTRICE DE TRANSPORT SMART, Sibiu Branch	21.05.2026/903	Contract	Technical assistance services for the activities carried out at the U2 power evacuation transformers	RON 269,080	Debts = RON 0 Receivables = RON 0	RON 88,160	Payment of the services provided shall be made within 30 days of serving the tax invoice in electronic format via the National Electronic Invoice System RO e-Factura	
61	SNN S.A., through NPP Branch - NATIONAL INSTITUTE FOR RESEARCH AND DEVELOPMENT FOR MINING SECURITY AND ANTI-EXPLOSIVE PROTECTION - INSEMEX PETROSANI	25.05.2026/909	Revision for order 428/ 16.03.2026	Supplementation of amount for Training and appraisal services for 60 persons of Cernavoda NPP, so that the staff with responsibilities for explosion-protected equipment and systems receive initial certification/recertification.	RON 3,060	Debts = RON 6,171.00 Receivables = RON 0	-	Payments shall be made within 30 days from the date of receipt of the tax invoice, which shall be drawn up after each training and/or examination session performed. The tax invoice shall be issued only for the persons who effectively attend the delivered training/examination session. The invoice shall be drawn up after the Purchaser has signed, without comments, the Services Acceptance Protocol (PVRS) issued upon completion of the training and/or examination session	

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2. Energy delivery transactions:

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
1	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1693	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 9,316,920.85 Total aggregate value with previous transactions: RON 371,591,755.05	Receivables as at 25 November 2025 RON 0.00 Debts as at: 25.11.2025 -RON 129.23	RON 4,158,112.80 RON 931,692.09 (10% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,222,439.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 4,301,496.00.
2	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1694	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,801,020.10 Total aggregate value with previous transactions: RON 390,392,775.15	Receivables as at 25 November 2025 RON 0.00 Debts as at: 25.11.2025 -RON 129.23	RON 8,390,836.80 RON 1,880,102.01 (10% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,484,757.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,680,176.00.
3	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1695	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,708,073.90 Total aggregate value with	Receivables as at 25 November 2025 RON 0.00	RON 8,349,355.20 RON 1,870,807.39	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
					previous transactions: RON 409,100,849.05	Debts as at: 25.11.2025 -RON 129.23	(10% of the contract value)	invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,462,586.40. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,637,264.00.
4	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1759	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	"Current transaction value: RON 8,962,914.35 Total aggregate value with previous transactions: RON 119,223,241.45"	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 RON 0.00	RON 4,840,146.17	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,137,995.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 4,138,056.00.
5	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1760	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 9,027,165.75 Total aggregate value with previous transactions: RON 128,250,407.20	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 4,874,843.16	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,153,322.00. In case of termination,

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								following business day.	termination for cause, the defaulting party will pay compensations of RON 4,167,720.00.
6	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1761	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 17,882,474.60 Total aggregate value with previous transactions: RON 146,132,881.80	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,656,880.29	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,265,649.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,256,096.00.
7	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1762	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,018,774.90 Total aggregate value with previous transactions: RON 164,151,656.70	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,730,485.07	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,298,162.40. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,319,024.00.
8	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1763	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,019,710.60 Total aggregate value with	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,730,990.37	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
					previous transactions: RON 182,171,367.30			invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,298,385.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,319,456.00.
9	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1764	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 17,953,899.70 Total aggregate value with previous transactions: RON 200,125,267.00	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,695,451.22	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,282,687.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,289,072.00.
10	SNN S.A. with the company Electrica Furnizare S.A.	10.12.2025 RUEC no. 1767	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 24,090,000.00 Total aggregate value with previous transactions: RON 309,631,487.05	Receivables as at 10 December 2025 RON 51,076,908.00 Debts as at: 10.12.2025 -RON 129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a Business Day, then on the immediately following Business Day.	Awarded through transaction no. 42609 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (TG included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
11	SNN S.A. with the company Electrica Furnizare S.A.	10.12.2025 RUEC no. 1768	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 24,090,000.00 Total aggregate value with previous transactions: RON 333,721,487.05	Receivables as at 10 December 2025 RON 51,076,908.00 Debts as at: 10.12.2025 -129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a Business Day, then on the immediately following Business Day.	Awarded through transaction no. 42610 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.
12	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1752	Agreement to the Contract no. 1693	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 333,721,487.05	Receivables as at 15 December 2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23 RON	Difference in bond to be set up: RON 3,226,420.72	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.
13	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1753	Agreement to the Contract no. 1694	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 333,721,487.05	Receivables as at 15 December 2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23	Difference in bond to be set up: RON 6,510,734.79	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (TG included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								month of delivery, or if this is not a business day, on the immediately following business day.	
14	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1754	Agreement to the Contract no. 1695	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 333,721,487.05	Receivables as at 15 December 2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23	Difference in bond to be set up: RON 6,478,547.81	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.
15	SNN S.A. with Energonuclear	16.12.2025 RUEC no. 1785	Addendum no. 13 to the Contract 1052	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 60,000.00 Total aggregate value with previous transactions: RON 1,746,152.88	Receivables as at 16 December 2025 RON 5,628.90 Debts as at: 16.12.2025 RON 0.00 RON		In the first 15 days of the month following the contract month, an invoice will be issued for the amount of electricity used in that contract month and this will be paid within 15 days of the invoice issuing date	Addendum no. 13 concluded based on the request of Energonuclear no. FRZI SNN-25-10744-20-11-2025, amending Article 1(4) of the contract; Contract price for the period 1 January 2026 - 31 December 2026

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
16	SNN S.A. with C.N.T.E.E Transelectrica	15.12.2025 RUEC no. 1786	Addendum no. 10 concluded on the basis of Article 4(2) of Contract C189	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 300,000.00 Total aggregate value with previous transactions: RON 152,813,117.42	Receivables as at 15 December 2025 RON 25,367.15 Debts as at: 15.12.2025 RON 32,612.33		Payment within 15 (fifteen) business days from the date of receipt of the invoice" (according to Appendix 2/agreement 189)	Addendum no. 10 concluded based on the request of Transelectrica no. FRZI_SNN-25-10757-21-11-2025, amending Article 4(3) of the contract; Contract price for the period 1 January 2026 - 31 December 2026
17	SNN S.A. with C.N.T.E.E Transelectrica	23.12.2025 RUEC no. 1870	Addendum no. 1 to TB3 to the contract 267	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 152,813,117.42	Receivables as at 23 December 2025 RON 25,367.15 Debts as at: 23.12.2025 RON 32,612.33		Payment after delivery - The Buyer shall pay in full the invoice on or before the payment deadline indicated on the invoice, i.e.: 1. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, then on the immediately following Business Day	The following article was amended: The bonds/guarantees to be set up, article "Other Arrangements" of the Individual Transaction referred to in the preamble will be updated
18	SNN S.A. with Electrica Furnizare S.A.	26.01.2026 RUEC no. 105	Contract	Wholesale energy sale Period: 01.02.2026-31.12.2026	Current transaction value: RON 45,123,667.20 Total aggregate value with previous transactions: RON 378,845,154.25	Receivables as at 26 January 2026 RON 0.00 Debts as at: 26.01.2026 -RON 129.23	RON 7,835,846.40	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								if this is not a business day, on the immediately following business day.	equivalent value of electricity for 31 days, i.e. RON 4,188,124.80. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,106,048.00.
19	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 162	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 26,287,588.80 Total aggregate value with previous transactions: 350,582,793.05	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 3,850,202.40 RON 1,314,379.44 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,057,866.80. In case of termination, termination for cause, the defaulting party will pay compensations of RON 7,965,936.00.
20	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 163	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 26,421,595.20 Total aggregate value with previous transactions: RON 377,004,388.25	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 3,869,829.60 RON 1,321,079.76 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,068,357.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,006,544.00.
21	SNN S.A. with the company	09.02.2026 RUEC no. 165	Contract	Wholesale energy sale Period:	Current transaction value: RON	Receivables as at 9 February 2026	RON 7,757,616.00	The invoice issued according to Article 2(6) shall be paid by	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	Electrica Furnizare S.A.			01.08.2026-31.08.2027	52,965,792.00 Total aggregate value with previous transactions: RON 429,970,180.25	RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 2,648,289.60 (5% of the contract value)	the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,146,312.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 16,050,240.00.
22	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 166	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 52,679,721.60 Total aggregate value with previous transactions: RON 482,649,901.85	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 7,715,716.80 RON 2,633,986.08 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,123,917.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 15,963,552.00.
23	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 216	Agreement to the Contract no. 162	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 482,649,901.85	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 2,535,822.96 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (TG included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								if this is not a business day, on the immediately following business day.	
24	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 217	Agreement to the Contract no. 163	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 482,649,901.85	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 2,548,749.84 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.
25	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 218	Agreement to the Contract no. 165	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 Total aggregate value with previous transactions: RON 482,649,901.85	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 5,109,326.40 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.
26	SNN S.A. with the company	19.02.2026 RUEC no. 219	Agreement to the Contract no. 166	Wholesale energy sale Period:	Current transaction value:	Receivables as at 19 February 2026	RON 5,081,730.72 (Difference in	The invoice issued according to Article 2(6) shall be paid by	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	Electrica Furnizare S.A.			01.08.2026-31.08.2027	RON 0.00 Total aggregate value with previous transactions: RON 482,649,901.85	RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	bond to be set up)	the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	amount of the performance bond, calculated for 58 days.
27	SNN S.A. with S.P.E.E.H. Hidroelectrica S.A	15.05.2026 RUEC no. 860	Addendum to the Transaction no. 5 to the Contract 590	Wholesale energy sale Period: 01.10.2025-31.12.2026	Current transaction value: RON 312,257,500.00 Total aggregate value with previous transactions: RON 350,813,500.00	Receivables as at 15 May 2026 RON 0.00 Debts as at: 15.05.2026 RON 22,297,755.35		Invoice issued: the invoice will be issued no later than 3 working days before the start of deliveries. The payment will be made at least 2 working days before the beginning of the delivery, according to the contractual provisions.	Addendum to Transaction no. 5 to the Contract 590 for quantity reduction during 16 May 2026 – 31 May 2026
28	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 797	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 75,242,029.40 Total aggregate value with previous transactions: RON 709,948,417.25	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 8,424,105.60 RON 3,762,101.47 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,502,539.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 17,429,184.00.

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (TG included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								following business day.	
29	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 796	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 75,393,712.00 Total aggregate value with previous transactions: RON 634,706,387.85	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 8,441,088.00 RON 3,769,685.60 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,511,616.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 17,464,320.00.
30	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 795	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 37,855,376.75 Total aggregate value with previous transactions: RON 559,312,675.85	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 4,238,292.00 RON 1,892,768.84 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,265,294.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,768,880.00.
31	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 794	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 37,712,397.25 Total aggregate value with	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026	RON 4,222,284.00 RON 1,885,619.86	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
					previous transactions: RON 521,457,299.10	RON 129.23	(5% of the contract value)	invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,256,738.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,735,760.00.
32	SNN S.A. with the company Electrica Furnizare S.A.	12.05.2026 RUEC no. 785	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2027-31.12.2027	Current transaction value: RON 25,404,000.00 Total aggregate value with previous transactions: RON 483,744,901.85	Receivables as at 12 May 2026 RON 41,504,112.00 Debts as at: 12.05.2026 RON 129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a Business Day, then on the immediately following Business Day.	Awarded through transaction no. 42835 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.

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3. Deposits established

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
1.	SNN with Exim Banca Romaneasca	Deposit dated 17 November 2025	Deposit	Setting up a term deposit	179,650,000.00 RON	-	-	The deposit matures on 18.06.2026.	Interest applied: 7.10% per year
2.	SNN with Exim Banca Romaneasca	Deposit dated 19 November 2025	Deposit	Setting up a term deposit	413,250,000.00 RON	-	-	The deposit matures on 18.06.2026	Interest applied: 7.10% per year
3.	SNN with Exim Banca Romaneasca	Deposit dated 9 March 2026	Deposit	Setting up a term deposit	100,000,000.00 RON	-	-	The deposit matures on 12.10.2026.	Interest applied: 6.30% per year
4.	SNN with Exim Banca Romaneasca	Deposit dated 26 March 2026	Deposit	Setting up a term deposit	200,000,000.00 RON	-	-	The deposit matures on 26.10.2026	Interest applied: 6.33% per year
5.	SNN with Exim Banca Romaneasca	Deposit dated 30 March 2026	Deposit	Setting up a term deposit	171,230,000.00 RON	-	-	The deposit matures on 29.10.2026	Interest applied: 6.30% per year

(All amounts are expressed in RON, unless otherwise indicated.)

Appendix 9.b. - Transactions subject to the obligation to inform the GMS according to Article 52(3)(b) of Government Emergency Ordinance 109/2011 as amended

1. Purchase transactions:

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
1	SNN S.A. - TRAVEL TIME D&R SRL and *COMPANIA ROMANA DE TRANSPORTURI AERIENE ROMANE TAROM SA* OLIMPIC INTERNATIONAL TURISM S.R.L. BBOOK BED&BREAKFAST SRL DANCO PRO COMMUNICATION SRL	10.12.2025/1794	Framework-Agreement	Air transport services for the staff of Societatea Nationala Nuclearelectrica S.A.	EUR 990,000	Debts = RON 93,468.42 Of which: Travel = RON 26,214.80 Tarom = RON 0 Olimpic = RON 0 Bbook = RON 33,132.56 Danco PRO = RON 34,121.06 Receivables = RON 0	RON 0	Payment shall be made within 30 days from the receipt of the Provider's invoice, based on the invoice and the supporting documents		**n/a**
2	SNN S.A. through NFP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	10.12.2025/1800	Contract	Radioactive solid waste treatment services	RON 387,600/ EUR 76,088.02	Receivables = RON 0 Debts = RON 1,190,034.28	Securities RON 542,760.50	Payment for the shall be made within 30 days of acceptance, based on the invoices issued and only after		**RON 6,780,914.20/ EUR 1,331,130.96**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								having signed the Services Acceptance Protocol without objections for the services rendered and completed during the said period, for each individual order/orders		
3	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	11.12.2025/1808	Addendum no. 1 to Services Contract no. nr. 1587/ 08.10.2024	Tariff adjustment in accordance with art. 4.4 and 15 of the contract - Services for checking the tightness of reactivity control units by mass spectrometry method	RON 45,130.80/ EUR 8,859.43	Receivables = RON 0 Debts = RON 1,190,034.28	Securities RON 542,760.50	The Purchaser shall make the payment for the services rendered within 30 days from the date of receiving the original tax invoice issued after both parties have signed, without comments, the Services		**RON 6,826,045/ EUR 1,339,990.38**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								Acceptance Protocol		
4	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	16.12.2025/1832	Addendum no. 4 to contract no. 1649/ 04.11.2022	Tariff adjustment in accordance with art. 4.3(5) of the contract - Ventilated tent assembling/disassembling, construction/assembling of wooden platforms in the protected premises of Cernavoda NPP U0, U1, U2 and DICA	RON 678,271.11/ EUR 133,148.37	Receivables = RON 0 Debts = RON 8,258,775.40	Securities RON 15,253.70	On a monthly basis, within 30 days of PVRS approval		**RON 112,612,268.35/ EUR 22,106,411.01**
5	SNN S.A. through NPP Branch - “APELE ROMANE” NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	19.12.2025/1854	Addendum no. 9 to the subscription no. 871/ 14.07.2021	Recalculation of subscription value for December - Receipt of resource wastewater coming from the Nuclear Power Plant - Unit 1 and Unit 2	RON 845,861.60/ EUR 166,047.31	Receivables = RON 0 Debts = RON 11,748,087.31	RON 0	Payment shall be made within 30 days from the receipt of the invoice		**n/a**
6	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	29.12.2025/1884	Addendum no. 6 to contract no. 1024/ 12.07.2023	Correction of clerical error leading to a decrease in the contract amount - Services of preventive and corrective maintenance for spaces outside the protected area	RON -15,292.49/ EUR -3,002	Receivables = RON 3,916.30 Debts = RON 7,988,532.78	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly within 30 days from the receipt of the		**RON 112,596,975.86/ EUR 22,103,409.01**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								Provider's invoice, based on the invoice and the Services Acceptance Protocol, according to the services rendered without non-conformities. Payment for the equipment shall be made within 30 days of receiving the invoice, based on the PVRS issued without comments for their installation and the Goods Received and Defects Note		
7	SNN S.A., through Cernavoda NPP Branch -JOINT VENTURE formed of:	13.01.2026/27	Addendum no. 3 to contract no. 1701/ 18.12.2023	Tariff adjustment in accordance with art. 4.3(4) and 26 of the contract - Complete operation, maintenance and repair	RON 1,386,720.04/ EUR 272,220.81	Debts: Elcomex = RON 1,239,156.06	Securities: Elcomex = RON 7,930,792.35	The Purchaser, by Cernavoda NPP Branch,		**RON 3,648,039,10/ EUR 716,130.25**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
	ELCOMEX-I.E.A. SA PEGAS IMPEX SRL *UTILITATI PUBLICE CERNAVODA*			services of Cernavoda NPP heating system (for a period of 48 months)		Pegas = RON 333,321.93 UPC = RON 148,963.22 Receivables = RON 90,951.29 PEGAS IMPEX SRL Receivables = RON 0 *UTILITATI PUBLICE CERNAVODA* Receivables = RON 6,050,282.33	Pegas = RON 174,797.73 UPC = RON 43,265.68	shall make the payment of the services within 30 days as of the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol (PVRS) corresponding to the services rendered, signed without comments by the representatives of Cernavoda NPP		
8	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	20.01.2026/67	Addendum no. 2 to contract no. 1662/ 12.12.2023	Tariff update in accordance with art. 4.3(4) of the contract - IT computing technique repair and maintenance services	RON 1,544,448.65/ EUR 303,183.81	Receivables = RON 70,213.35 Debts = RON 8,316,504.42	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly for the		**RON 113,795,025,69/ EUR 22,338,592.82**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								services provided in the previous month within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol, signed without objections		
9	SNN S.A., through Cernavoda NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN branch	29.01.2026/129	Addendum no. 7 to contract no. 1024/ 12.07.2023	Tariff update in accordance with art. 4.3(6) of the contract - Services of preventive and corrective maintenance for spaces outside the protected area	RON 199,719.71/ EUR 39,206.08	Receivables = RON 73,305.57 Debts = RON 6,689,069.03	Securities RON 15,253.70	The Purchaser, through Cernavoda NPP, shall pay monthly within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol, according to		**RON 113,153,142,16/ EUR 22,212,587.53**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								the services rendered without non-conformities		
10	SNN S.A. - NUCLEARELECTRICA SERV S.R.L. - SNN subsidiary	30.01.2026/137	Addendum no. 2 to contract no. 98/ 31.01.2024	Cleaning services in offices premises" leased by SNN in Crystal Tower building- The maximum contract amount is modified from RON 3,820,822, according to the Addendum 1, to RON 3,985,868.56, as a result of the adjustment of the monthly subscription price for the services (from RON 70,969.50 to RON 77,846.44)	RON 165,046.56/ EUR 32,399.55	Receivables = RON 71,012.43 Debts = RON 6,771,149.43	Securities RON 15,253.70	The Purchaser shall pay monthly for the services provided in the previous month within 30 days from the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without comments.		**RON 113,318,188,72/ EUR 22,244,987.09**
11	SNN S.A. through Pitesti NFP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR	30.01.2026/140	Addendum no. 3 to contract no. 1612/ 28.11.2023	Tariff adjustment in accordance with art. 12 of the contract - Laboratory chemical analysis services	RON 7,795.68/ EUR 1,530.34	Receivables = RON 0 Debts = RON 1,106,064.75	Securities RON 562,140.50	On a monthly basis, within 30 days of receiving the invoice based on the		**RON 6,827,060,43/ EUR 1,340,189.72**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
	NUCLEAR RESEARCH PITESTI							Services Acceptance Protocol		
12	SNN S.A. - "APELE ROMANE" NATIONAL ADMINISTRATION	30.01.2026/142	Contract	Use/exploitation of water resources - Use of water from the Danube for Cernavoda NPP (Unit 1 and Unit 2) in 2026	RON 115,265,390.88/ EUR 22,627,233.64	Receivables = RON 0 Debts = RON 12,138,338.10	RON 0	Payment for the quantities of water resources used shall be made by the beneficiary with legal payment instruments, based on the invoice issued by the operator, within 30 days of its issue.		**n/a**
13	SNN S.A. - "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	30.01.2026/143	Addendum no. 10 to the subscription no. 871/ 14.07.2021	Receipt of resource wastewater coming from the Nuclear Power Plant - Unit 1 and Unit 2, for the period 1 January - 30 June 2026	RON 16,402,887.60 / EUR 3,219,977.54	Receivables = RON 0 Debts = RON 3,769,819.75	RON 0	The payment shall be made within 30 days from receipt of the invoice		**n/a**
14	SNN S.A. through Cernavoda NPP Branch - "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA	30.01.2026/144	Addendum no. 7 to agreement no. 843/ 08.07.2021	Groundwater use services for industry - for the period 1 January - 30 June 2026	RON 36,823.14/ EUR 7,228.59	Receivables = RON 0 Debts = RON 3,769,819.75	RON 0	Payment shall be made within 30 days from the registration of the		**RON 45,440,627,63 / EUR 8,920,246.49**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
	SEASIDE WATER BASIN ADMINISTRATION							invoice at NPP. Invoicing is done according to the amount of resources used monthly		
15	SNN through Cernavoda NPP Branch - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2026/145	Addendum no. 9 to contract no. 437/ 16.05.2019	Water transit services in Reach I of the Danube-Black Sea Canal (CDMN) through a water intake from the Danube into the distribution basin of Cernavoda NPP	RON 680,268.96/ EUR 133,540.56	Receivables = RON 692.14 Debts = RON 91,364.83	RON 0	Based on the invoice issued by the provider, the beneficiary makes payment of the amount of the service within 30 days of receiving that invoice.		**n/a**
16	SNN through Cernavoda NPP Branch - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2026/146	Addendum no. 9 to contract no. 438/ 16.05.2019	Transit and sea discharge services for the cooling water discharged by Cernavoda NPP by Reach II CDMN	RON 440,000/ EUR 86,374.43	Receivables = RON 692.14 Debts = RON 91,364.83	RON 0	Based on the invoice issued by the provider, the beneficiary makes payment of the amount of the service within 30 days of receiving that invoice.		**RON 1,125,867,95/ EUR 221,014.10**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
17	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	03.02.2026/149	Addendum no. 1 to contract no. 1098/11.07.2024	Tariff adjustment in accordance with art. 4.3(3) of the contract - Post-irradiation examination services of spent nuclear fuel bundles discharged from NPP reactors	RON 427,158.84/ EUR 83,853.64	Receivables = RON 0 Debts = RON 1,137,165.60	Securities RON 562,140.50	The Purchaser, by Cernavoda NPP Branch, shall make the payment of the services within 30 days as of the receipt of the Provider's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without comments by the representatives of Cernavoda NPP Branch		**RON 7,254,219,27/ EUR 1,424,043.36**
18	SNN through NPP Branch - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	03.02.2026/152	Addendum no. 10 to contract no. 437/16.05.2019	Supplementation of amount for 2025 (tariff regularization) - Water transit services in Reach I of the Danube-Black Sea Canal (CDMN) through a	RON 23,356.23/ EUR 4,584.96	Receivables = RON 692.14 Debts = RON 137,948.67	RON 0	Based on the invoice issued by the provider, the beneficiary makes		**RON 1,149,224,18/ EUR 225,599.06**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
				water intake from the Danube into the distribution basin of Cernavoda NPP				payment of the amount of the service within 30 days of receiving that invoice.		
19	SNN S.A. through the Branch NPP - ADMINISTRATIA NATIONALA DE METEOROLOGIE RA - DOBROGEA METEOROLOGICAL DIRECTORATE	09.02.2026/175	Contract	- Weather forecasting/diagnosis/warning services for the Cernavoda NPP/Dobrogea area and monitoring of fixed air sampling stations (CAS)	RON 958,184/ EUR 188,096.82	Receivables = RON 0 Debts = RON 25,703.24 RON	Securities RON 9,581.84	Payment for the services rendered shall be made within 30 days of receiving each tax invoice in electronic format via the RO e-factura national system, which each invoice shall be prepared once both parties have signed each Services Acceptance Protocol (PVRS) without objections. Acceptance		**n/a**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								of the services shall take place at the end of each month by the Purchaser issuing a Services Acceptance Protocol (PVRS), according to its internal procedures.		
20	SNN S.A., through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - CENTER OF TECHNOLOGY AND ENGINEERING FOR NUCLEAR PROJECTS	10.02.2026/184	Subsequent contract no. 20 to framework agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)- SPSI #79-73030-SPSI-131 Full engineering and implementation support package for MC#EC7999 - Replacement of pneumatic control loops with electronic control loops” on BSI 73020 and 73030 systems in U1	EUR 79,722.60	Receivables = RON 0 Debts = RON 390,420.43	Securities = RON 209,088.14	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP		**EUR 349,592.83**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								representatives		
21	SNN S.A., through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY - CENTER OF TECHNOLOGY AND ENGINEERING FOR NUCLEAR PROJECTS	10.02.2026/185	Subsequent contract no. 21 to framework agreement no. 578/ 19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)- SPSI #79-73030-SPSI-137 Full engineering package to prevent glycol leakage into the environment from the expansion tank 1-7303-TK002	EUR 74,620	Receivables = RON 0 Debts = RON 390,420.43	Securities = RON 209,088.14	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP representatives		**EUR 424,212.83**
22	SNN S.A., through NPP Branch - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA) SRL	27.02.2026/296	Contract	Collection, transport, storage, neutralization and valorisation of non-radioactive waste inside and outside the protected area U1/U2 Cernavoda NPP	RON 305,749.42/ EUR 60,020.30	Receivables = RON 0 Debts = RON 42,159.41	Securities RON 6,130.66	The Purchaser shall make the monthly payment for the services rendered within 30 days of serving the tax invoice		**RON 545,749.42/ EUR 107,133.63**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws. The PVRS shall be issued as instructed in the Tender Book		
23	SNN S.A. through NPP - RATEN - CITON	09.03.2026/367	Subsequent contract no. 22 to Framework Agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2) - SPSI services #U1/U221500-SPSI-157 Detailed solution for changing the shielding method of the heat exchanger ½-3481-HX01 featuring a lead block face wall	RON 205,088.47/ EUR 40,260	Debts = RON 0 Receivables = RON 0	Securities RON 76,733.18	Payment of the services provided in each subsequent contract within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed		**RON 2,357,578.51/ EUR 462,406.30**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								without comments by NPP representatives		
24	SNN S.A. through NPP - NUCLEARELECTRICA SERV S.R.L. - SNN subsidiary	17.03.2026/436	Addendum no. 5 to contract no. 248/ 24.02.2023	Adjustment of unit rates - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 4,890,155.34/ EUR 959,813.80	Debts = RON 7,275,674.43 Receivables = RON 142,704.33	Securities = RON 15,253.70	Payment shall be made on a monthly basis, within 10 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		**n/a**
25	SNN S.A., through NPP - PUBLIC UTILITIES - COMMON MANAGEMENT SERVICES (UTILITATI PUBLICE - GOSPODARIA COMUNALA)	23.03.2026/475	Addendum no. 1 to contract no. 296/ 27.02.2026	Increase in amount - Collection, transport, storage, neutralization and valorisation of non-radioactive waste inside and outside the protected area U1/U2 Cernavoda NPP	RON 27,677.74/ EUR 5,432.23	Debts= RON 23,153.14 Receivables = RON 0	Securities RON 6,731.18	The Purchaser shall make the monthly payment for the services rendered within 30 days of serving the tax invoice in electronic format via		**RON 573,427.16/ EUR 112,459.77**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws.		
26	SNN S.A., via NFP - RATEN - CITON (leader) in association with TOPOGEODESIS SRL	31.03.2026/561	Contract	Services to monitor structures in time	RON 88,400 EUR 17,337	Raten-Citon – Debts = RON 0; Receivables = RON 0 Topogeodesis - Debts = RON 0 Receivables = RON 0	Raten-Citon – Securities RON 76,733.18 Topogeodesis – Securities RON 3,475.00	Payment for the services shall be made within 30 days of signing, without objections, the Services Acceptance Protocol, based on the invoice issued.		**RON 2,184,043.12/ EUR 428,369.74**
27	SNN SA, through NPP Branch - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515	31.03.2026/550	Contract	Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP - CR 45303	RON 15,059,472 / EUR 2,872,191.03	Debts = RON 0 Receivables = RON 0		Within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the		**n/a**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								original invoice		
28	SNN S.A. through NPP Branch - RATEN - INSTITUTE FOR NUCLEAR RESEARCH PITESTI	03.04.2026/583	Addendum no. 2 to contract no. 183/16.02.2024	Rates adjustment according to the provisions of contract - Services for the collection, treatment (decontamination) of aqueous liquid radioactive waste, solidification, final storage at the National Radioactive Waste Repository from Baita-Bihor of secondary radioactive waste resulting from treatment – CR 32664	RON 262,671.07 / EUR 50,097.47	Debts = RON 2,590,202.61 Receivables = RON 0	RON 567,060.25	The Purchaser shall make the payment within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		**RON 7,516,890.34 / EUR 1,433,645.55**
29	SNN S.A. - NUCLEARELECTRICA SERV S.R.L. - SNN subsidiary	03.04.2026/591	Contract	Manual and mechanical handling services of products in the warehouses and sites managed by Cernavoda NPP – CR 45310	RON 113,343,318.48 / EUR 21,617,202.94	Debts = RON 6,818,661.61 Receivables = 799.59	RON 15,253.70	Payments shall be made on a monthly, for the services rendered in the previous month, within 30 days of receiving the invoice, based on the		**n/a**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								Services Acceptance Protocol, signed without objections		
30	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	17.04.2026/666	Addendum no. 4 to contract no. 360/ 17.03.2023	Rates adjustment according to the provisions of contract - Decontamination and cleaning of technological areas in the protected premises U1/U2/DICA of Cernavoda NPP – CR 34643	RON 6,159,000.80 / EUR 1,174,664.48	Debts = RON 13,537,745.86 Receivables = RON 86,482.30	RON 15,253.70	Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance Protocol, signed without comments		**n/a**
31	SNN SA, through NPP Branch - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515	20.04.2026/669	Addendum no. 1 to contract no. 550/ 31.03.2026	Rates adjustment according to the provisions of contract - Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP - CR 45303	RON 324,240 / EUR 61,840.10	Debts = RON 0 Receivables = RON 0		Within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice		**RON 15,383,712 / EUR 2,934,031.13**

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
32	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	23.04.2026/698	Addendum no. 6 to contract no. 442/ 31.03.2022	Rates adjustment according to the provisions of contract - Fire Prevention Services on the site of the Cernavoda NPP and in the outside objectives of the Cernavoda NPP – CR 36762	- RON 2,878,397.99 / - EUR 548,977.34	Debts = RON 7,442,354.66 Receivables = RON 89,597.46	RON 15,253.70	Monthly, within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		**n/a**
33	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY RATEN - CITON	04.05.2026/756	Contract	Service for review of the design documentation and technical support in order to obtain new explosion protection certificates and reports for the plant of Cernavoda NPP, CR#45222	RON 262,960 / EUR 50,152.58	Debts = RON 0 Receivables = RON 0	RON 89,881.18	The Purchaser shall make the payment for the services rendered within 30 days of serving the tax invoice		**RON 2,401,470.72 / EUR 458,016.23**
34	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	07.05.2026/787	Addendum no. 6 to contract no. 1648/ 04.11.2022	Tariff adjustment and redistribution of quantities - Maintenance and cleaning of chimneys, bases and tanks in the protected premises of Cernavoda NPP U1, U2 and DICA – CR 34632	RON 2,415,655.19 / EUR 460,721.54	Debts = RON 4,030,364.79 Receivables = RON 6,094.70	RON 15,253.70	On a monthly basis, within 30 days of PVRS approval		**n/a**

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
35	SNN S.A. through NPP Branch - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY RATEN - CITON	11.05.2026/807	Subsequent contract no. 24 to framework agreement no. 578/19.04.2023	Engineering services for complete design activities, at Cernavoda NPP (Unit 0, 1 and 2)	EUR 32,913	Debts = RON 0 Receivables = RON 0	RON 89,881.18	Payment of the services within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments by NPP representatives		**RON 2,573,816.35 / EUR 490,886.55**
36	SNN S.A., through NPP Branch - NUCLEARELECTRICA SERV S.R.L. – SNN subsidiary	12.05.2026/824	Addendum no. 7 to contract no. 1647/ 04.11.2022	Rates adjustment according to the provisions of contract - Scaffolding assembling/disassembling and provision of perimeter scaffolding in the protected premises U1/U2/DICA of Cernavoda NPP – CR 34630	RON 7,863,864.01 / EUR 1,499,821.48	Debts = RON 8,198,786.79 Receivables = RON 78,557.97	RON 15,253.70	On a monthly basis, within 30 days of PVRS approval		**n/a**

(All amounts are expressed in RON, unless otherwise indicated.)

2. Energy delivery transactions:

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
1	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1693	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 9,316,920.85 EUR 1,828,963.08 Total aggregate value with previous transactions: RON 371,591,755.05 EUR 72,945,516.39	Receivables as at 25 November 2025 RON 0.00 Debts as at: 25.11.2025 -RON 129.23	RON 4,158,112.80 RON 931,692.09 (10% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,222,439.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 4,301,496.00.	
2	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1694	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,801,020.10 EUR 3,690,744.21 Total aggregate value with previous	Receivables as at 25 November 2025 RON 0.00 Debts as at: 25.11.2025 -RON 129.23	RON 8,390,836.80 RON 1,880,102.01 (10% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					transactions: RON 390,392,775.15 EUR 76,636,260.61			the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,484,757.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,680,176.00.	
3	SNN S.A. with Electrica Furnizare S.A.	25.11.2025 RUEC no. 1695	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,708,073.90 EUR 3,672,498.36 Total aggregate value with previous transactions: RON 409,100,849.05 EUR 80,308,758.97	Receivables as at 25 November 2025 RON 0.00 Debts as at: 25.11.2025 -RON 129.23	RON 8,349,355.20 RON 1,870,807.39 (10% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,462,586.40. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,637,264.00.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
4	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1759	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	"Current transaction value: RON 8,962,914.35 EUR 1,759,469.65 Total aggregate value with previous transactions: RON 119,223,241.45 EUR 23,404,181.59	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 4,840,146.17	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,137,995.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 4,138,056.00.	
5	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1760	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 9,027,165.75 EUR 1,772,082.56 Total aggregate value with previous transactions: RON 128,250,407.20	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 4,874,843.16	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 25,176,264.15			following the month of delivery, or if this is not a business day, on the immediately following business day.	causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,153,322.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 4,167,720.00.	
6	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1761	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: 17,882,474.60 RON EUR 3,510,428.65 Total aggregate value with previous transactions: RON 146,132,881.80 EUR 28,686,692.80	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,656,880.29	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,265,649.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,256,096.00.	
7	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1762	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,018,774.90	Receivables as at 9 December 2025 RON 0.00	RON 9,730,485.07	The invoice issued according to Article 2(6) shall be paid by	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 3,537,185.16 Total aggregate value with previous transactions: RON 164,151,656.70 EUR 32,223,877.96	Debts as at: 09.12.2025 0.00		the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,298,162.40. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,319,024.00.	
8	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1763	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 18,019,710.60 EUR 3,537,368.84 Total aggregate value with previous transactions: RON 182,171,367.30 EUR 35,761,246.80	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,730,990.37	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day,	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,298,385.60. In	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								on the immediately following business day.	case of termination, termination for cause, the defaulting party will pay compensations of RON 8,319,456.00.	
9	SNN S.A. with DEER S.A	09.12.2025 RUEC no. 1764	Contract	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 17,953,899.70 EUR 3,524,449.79 Total aggregate value with previous transactions: RON 200,125,267.00 EUR 39,285,696.59	Receivables as at 9 December 2025 RON 0.00 Debts as at: 09.12.2025 0.00	RON 9,695,451.22	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,282,687.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,289,072.00.	
10	SNN S.A. with the company Electrica Furnizare S.A.	10.12.2025 RUEC no. 1767	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 24,090,000.00 EUR 4,729,000.22 Total aggregate value with	Receivables as at 10 December 2025 RON 51,076,908.00 Debts as at: 10.12.2025 -RON 129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth	Awarded through transaction no. 42609 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					previous transactions: RON 309,631,487.05 EUR 60,782,373.15			(20th) calendar day of the month following the month of delivery, or if this is not a Business Day, then on the immediately following Business Day.	performance bond for this transaction.	
11	SNN S.A. with the company Electrica Furnizare S.A.	10.12.2025 RUEC no. 1768	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 24,090,000.00 EUR 4,729,000.22 Total aggregate value with previous transactions: RON 333,721,487.05 EUR 65,511,373.36	Receivables as at 10 December 2025 RON 51,076,908.00 Debts as at: 10.12.2025 -129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a Business Day, then on the immediately following Business Day.	Awarded through transaction no. 42610 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
12	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1752	Agreement to the	Wholesale energy sale Period:	Current transaction value: RON 0.00	Receivables as at 15 December	Difference in bond to be set up: RON 3,226,420.72	The invoice issued according to Article 2(6)	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
			Contract no. 1693	01.01.2026-10.05.2026	EUR 0.00 Total aggregate value with previous transactions: RON 333,721,487.05 EUR 65,511,373.36	2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23 RON		shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	representing the difference up to the total amount of the performance bond, calculated for 58 days.	
13	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1753	Agreement to the Contract no. 1694	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 333,721,487.05 EUR 65,511,373.36	Receivables as at 15 December 2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23 RON	Difference in bond to be set up: RON 6,510,734.79	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								business day, on the immediately following business day.		
14	SNN S.A. with Electrica Furnizare S.A.	15.12.2025 RUEC no. 1754	Agreement to the Contract no. 1695	Wholesale energy sale Period: 01.01.2026-10.05.2026	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 333,721,487.05 EUR 65,511,373.36	Receivables as at 15 December 2025 RON 40,881,852.00 Debts as at: 15.12.2025 - RON 129.23 RON	Difference in bond to be set up: RON 6,478,547.81	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
15	SNN S.A. with Energonuclear	16.12.2025 RUEC no. 1785	Addendum no. 13 to the Contract 1052	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 60,000.00 EUR 11,778.33 Total aggregate value with previous transactions: RON 1,746,152.88 EUR 342,779.47	Receivables as at 16 December 2025 RON 5,628.90 Debts as at: 16.12.2025 RON 0.00 RON		In the first 15 days of the month following the contract month, an invoice will be issued for the amount of electricity used in that contract month and this will be paid within 15 days of the invoice issuing date	Addendum no. 13 concluded based on the request of Energonuclear no. FRZI SNN-25-10744-20-11-2025, amending Article 1(4) of the contract; Contract price for the period 1 January 2026 - 31 December 2026	
16	SNN S.A. with C.N.T.E.E Transelectrica	15.12.2025 RUEC no. 1786	Addendum no. 10 concluded on the basis of Article 4(2) of Contract C189	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 300,000.00 EUR 58,891.66 Total aggregate value with previous transactions: RON 152,813,117.42 EUR 29,998,059.99	Receivables as at 15 December 2025 RON 25,367.15 Debts as at: 15.12.2025 RON 32,612.33		Payment within 15 (fifteen) business days from the date of receipt of the invoice" (according to Appendix 2/agreement 189)	Addendum no. 10 concluded based on the request of Transelectrica no. FRZI_SNN-25-10757-21-11-2025, amending Article 4(3) of the contract; Contract price for the period 1 January 2026 - 31 December 2026	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
17	SNN S.A. with C.N.T.E.E Transelectrica	23.12.2025 RUEC no. 1870	Addendum no. 1 to TB3 to the contract 267	Energy sale Period: 01.01.2026-31.12.2026	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 152,813,117.42 EUR 29,998,059.99	Receivables as at 23 December 2025 RON 25,367.15 Debts as at: 23.12.2025 RON 32,612.33		Payment after delivery - The Buyer shall pay in full the invoice on or before the payment deadline indicated on the invoice, i.e.: 1. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, then on the immediately following Business Day	The following article was amended: The bonds/guarantees to be set up, article “Other Arrangements” of the Individual Transaction referred to in the preamble will be updated	
18	SNN S.A. with Electrica Furnizare S.A.	26.01.2026 RUEC no. 105	Contract	Wholesale energy sale Period: 01.02.2026-31.12.2026	Current transaction value: RON 45,123,667.20 EUR 8,858,025.40 Total aggregate value with previous transactions: RON 378,845,154.25	Receivables as at 26 January 2026 RON 0.00 Debts as at: 26.01.2026 -RON 129.23	RON 7,835,846.40	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	**Parties to the legal deed**	**Date of conclusion and deed number**	**Nature of the legal deed**	**Description of the subject-matter**	**Total value (RON and EUR equivalent) (T_G included)**	**Mutual claims**	**Securities established**	**Payment terms and means**	**Other significant elements**	**Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000**
					EUR 74,369,398.77			month following the month of delivery, or if this is not a business day, on the immediately following business day.	entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,188,124.80. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,106,048.00.	
19	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 162	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 26,287,588.80 EUR 5,160,399.05 Total aggregate value with previous transactions: RON 350,582,793.05 EUR 68,821,340.97	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 3,850,202.40 RON 1,314,379.44 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,057,866.80. In case of termination, termination for cause, the defaulting party will pay compensations of RON 7,965,936.00.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
20	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 163	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 26,421,595.20 EUR 5,186,705.25 Total aggregate value with previous transactions: RON 377,004,388.25 EUR 74,008,046.22	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 3,869,829.60 RON 1,321,079.76 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,068,357.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,006,544.00.	
21	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 165	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 52,965,792.00 EUR 10,397,477.87 Total aggregate value with previous transactions: RON 429,970,180.25	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 7,757,616.00 RON 2,648,289.60 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 84,405,524.09			following the month of delivery, or if this is not a business day, on the immediately following business day.	causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,146,312.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 16,050,240.00.	
22	SNN S.A. with the company Electrica Furnizare S.A.	09.02.2026 RUEC no. 166	Contract	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 52,679,721.60 EUR 10,397,477.87 Total aggregate value with previous transactions: RON 482,649,901.85 EUR 94,746,844.75	Receivables as at 9 February 2026 RON 47,189,911.20 Debts as at: 09.02.2026 -RON 129.23	RON 7,715,716.80 RON 2,633,986.08 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,123,917.60. In case of termination, termination for cause, the defaulting party will pay compensations of RON 15,963,552.00.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
23	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 216	Agreement to the Contract no. 162	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 482,649,901.85 EUR 94,746,844.75	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 2,535,822.96 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.	
24	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 217	Agreement to the Contract no. 163	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 482,649,901.85 EUR 94,746,844.75	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 2,548,749.84 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
								following the month of delivery, or if this is not a business day, on the immediately following business day.		
25	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 218	Agreement to the Contract no. 165	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00 EUR 0.00 Total aggregate value with previous transactions: RON 482,649,901.85 EUR 94,746,844.75	Receivables as at 19 February 2026 RON 28,164,566.40 Debts as at: 19.02.2026 - RON 129.23	RON 5,109,326.40 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the total amount of the performance bond, calculated for 58 days.	
26	SNN S.A. with the company Electrica Furnizare S.A.	19.02.2026 RUEC no. 219	Agreement to the Contract no. 166	Wholesale energy sale Period: 01.08.2026-31.08.2027	Current transaction value: RON 0.00	Receivables as at 19 February 2026 RON 28,164,566.40	RON 5,081,730.72 (Difference in bond to be set up)	The invoice issued according to Article 2(6) shall be paid by	Agreement to set up a bank performance bond in accordance with Article 1(3) for the amount representing the difference up to the	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 0.00 Total aggregate value with previous transactions: RON 482,649,901.85 EUR 94,746,844.75	Debts as at: 19.02.2026 - RON 129.23		the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	total amount of the performance bond, calculated for 58 days.	
27	SNN S.A. with S.P.E.E.H. Hidroelectrica S.A	15.05.2026 RUEC no. 860	Addendum to the Transaction no. 5 to the Contract 590	Wholesale energy sale Period: 01.10.2025-31.12.2026	Current transaction value: RON 312,257,500.00 EUR 59,554,756.64 Total aggregate value with previous transactions: RON 350,813,500.00 EUR 66,908,281.20	Receivables as at 15 May 2026 RON 0.00 Debts as at: 15.05.2026 RON 22,297,755.35		Invoice issued: the invoice will be issued no later than 3 working days before the start of deliveries. The payment will be made at least 2 working days before the beginning of the delivery, according to the contractual provisions.	Addendum to Transaction no. 5 to the Contract 590 for quantity reduction during 16 May 2026 – 31 May 2026	

(All amounts are expressed in RON, unless otherwise indicated.)

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
28	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 797	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 75,242,029.40 EUR 14,350,402.31 Total aggregate value with previous transactions: RON 709,948,417.25 EUR 135,403,649.92	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 8,424,105.60 RON 3,762,101.47 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,502,539.20. In case of termination, termination for cause, the defaulting party will pay compensations of RON 17,429,184.00.	
29	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 796	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 75,393,712.00 EUR 14,379,331.71 Total aggregate value with previous transactions: RON 634,706,387.85	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 8,441,088.00 RON 3,769,685.60 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 121,053,247.61			following the month of delivery, or if this is not a business day, on the immediately following business day.	causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 4,511,616.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 17,464,320.00.	
30	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 795	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 37,855,376.75 EUR 7,219,899.44 Total aggregate value with previous transactions: RON 559,312,675.85 EUR 106,673,915.90	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 4,238,292.00 RON 1,892,768.84 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,265,294.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,768,880.00.	

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Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent) (T_G included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
31	SNN S.A. with the company Electrica Furnizare S.A.	13.05.2026 RUEC no. 794	Contract	Wholesale energy sale Period: 01.08.2026-31.12.2027	Current transaction value: RON 37,712,397.25 EUR 7,192,629.93 Total aggregate value with previous transactions: RON 521,457,299.10 EUR 99,454,016.46	Receivables as at 13 May 2026 RON 41,504,112.00 Debts as at: 13.05.2026 RON 129.23	RON 4,222,284.00 RON 1,885,619.86 (5% of the contract value)	The invoice issued according to Article 2(6) shall be paid by the Buyer on or by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if this is not a business day, on the immediately following business day.	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. The failure to provide the payment guarantee is equivalent to the non-entry into force of the Contract and causes the Buyer to be obliged to pay to the Seller a compensation equal to the equivalent value of electricity for 31 days, i.e. RON 2,256,738.00. In case of termination, termination for cause, the defaulting party will pay compensations of RON 8,735,760.00.	
32	SNN S.A. with the company Electrica Furnizare S.A.	12.05.2026 RUEC no. 785	Appendix to the EFET Contract	Wholesale energy sale Period: 01.01.2027-31.12.2027	Current transaction value: RON 25,404,000.00 EUR 4,845,132.74 Total aggregate value with previous transactions: RON 483,744,901.85	Receivables as at 12 May 2026 RON 41,504,112.00 Debts as at: 12.05.2026 RON 129.23		The Buyer shall pay in full the invoice issued before the payment time-limit set out in the invoice, *i.e.* the twentieth (20th) calendar day of the month following the month of	Awarded through transaction no. 42835 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	

Item no.	**Parties to the legal deed**	**Date of conclusion and deed number**	**Nature of the legal deed**	**Description of the subject-matter**	**Total value (RON and EUR equivalent) (T_G included)**	**Mutual claims**	**Securities established**	**Payment terms and means**	**Other significant elements**	**Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000**
					EUR 92,261,386.53			delivery, or if this is not a Business Day, then on the immediately following Business Day.		

(All amounts are expressed in RON, unless otherwise indicated.)

3. Deposits established

Item no.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
1.	SNN with Exim Banca Romaneasca	Deposit dated 17 November 2025	Deposit	Setting up a term deposit	179,650,000.00 RON	-	-	The deposit matures on 18.06.2026.	Interest applied: 7.10% per year
2.	SNN with Exim Banca Romaneasca	Deposit dated 19 November 2025	Deposit	Setting up a term deposit	413,250,000.00 RON	-	-	The deposit matures on 18.06.2026	Interest applied: 7.10% per year
3.	SNN with Exim Banca Romaneasca	Deposit dated 9 March 2026	Deposit	Setting up a term deposit	100,000,000.00 RON	-	-	The deposit matures on 12.10.2026.	Interest applied: 6.30% per year
4.	SNN with Exim Banca Romaneasca	Deposit dated 26 March 2026	Deposit	Setting up a term deposit	200,000,000.00 RON	-	-	The deposit matures on 26.10.2026	Interest applied: 6.33% per year
5.	SNN with Exim Banca Romaneasca	Deposit dated 30 March 2026	Deposit	Setting up a term deposit	171,230,000.00 RON	-	-	The deposit matures on 29.10.2026	Interest applied: 6.30% per year