

# HALF-YEAR REPORT

OF THE BOARD OF DIRECTORS OF

S.N. NUCLEARELECTRICA S.A.

("SNN")

First half of 2024

Date of report: August 2024

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(All amounts are expressed in RON, unless otherwise expressly provided for.)

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#### 1. BASIS OF THE REPORT

The half-year report of the Board of Directors for the period 1 January - 30 June 2024 is drawn up based on the provisions of Article 55 of Government Emergency Ordinance no. 109/2011 regarding the corporate governance of public enterprises, as subsequently amended and supplemented ("Government Emergency Ordinance no. 109/2011"), and the Mandate contracts concluded by the Board of Directors with SNN.

#### 2. ANALYSIS OF THE FINANCIAL SITUATION

The Information and the Individual Interim Financial Statements as at and for the 6 month period ended on 30 June 2024 disclosed in this report have been reviewed by the financial auditor S.C. PKF Finconta S.R.L. and have been prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of Accounting Regulations compliant with the International Financial Reporting Standards ("IFRS-EU") adopted by the European Union, based on International Accounting Standard 34 - "Interim Financial Reporting", adopted by the European Union.

The ratios presented are in thousands of lei (RON), unless otherwise specified.

#### 2.1. Individual Statement of Financial Position as at 30 June 2024

The individual financial position as of 30 June 2024 is presented in **Appendix 1**.

Indicator	<b>30 June 2024</b>	<b>31 December 2023</b>	Variation
[Thousand RON]	(reviewed)	(audited)	v ai iauon
Fixed assets	7,537,837	7,501,677	0.5%
Current assets	5,024,824	5,661,081	(11.2%)
Total assets	12,562,661	13,162,758	(4.6%)
Long-term liabilities	397,679	367,243	8.3%
Current liabilities	687,667	1,040,424	(33.9%)
Total liabilities	1,085,346	1,407,677	(22.9%)
Equity	11,477,315	11,755,091	(2.4%)
Total equity and liabilities	12,562,661	13,162,758	(4.6%)

**Long-term assets** increased by 0.5% compared to the values recorded as at 31 December 2023. The decrease is mainly caused by the increase in financial assets measured at amortized cost, respectively the increase in the loan granted to the related entity RoPower SA by RON 80.44 million (including interest), as compared to 31 December 2023, offset by the reduction in the net value of tangible non-current assets, through the recognition of depreciation for the period 1 January - 30 June 2024.

**Current assets** registered a 11.2% decrease as compared to 31 December 2023, mainly caused by the decrease in trade receivables and other financial assets measured at amortised cost, as compared to the values recorded as at 31 December 2023.

**Long-term liabilities** increased by 8.3% compared to the amounts recorded as at 31 December 2023 as a result of the recognition of long-term lease liabilities (IFRS 16), related to royalty contracts entered into during the period.

**Current liabilities** registered a decrease of 33.9% compared to the values recorded as at 31 December 2023, due to the decrease in trade and other payables, mainly as a result of the decrease of the liability to the Energy Transition Fund.

# 2.2. Individual Profit and Loss Account for the 6 month period ended on 30 June 2024

In the 6 month period ended on 30 June 2024, SNN obtained a net profit amounting to RON 843,135 thousand.

Indicator	The 6 month period	The 6 month period	
	ended on 30 June 2024	ended on 30 June 2023	Variation
[Thousand RON]	(reviewed)	(reviewed)	
Production (GWh)*	4,756	4,920	(3.3%)
Operating income, of which:	2,116,436	3,779,647	(44.0%)
Income from the sale of electricity**	2,015,351	3,669,194	(45.5%)
Operating expenses, less depreciation and impairment and CFTE	(934,567)	(690,808)	35.3%
Expenses related to contribution to the CFTE Energy Transition Fund	(6,493)	(1,461,691)	(99.6%)
EBITDA	1,175,376	1,627,147	(27.8%)
Depreciation and impairment	(329,468)	(316,003)	4.3%
EBIT	845,908	1,311,144	(35.5%)
Financial income	180,768	222,801	(18.9%)
Financial expenses	(20,142)	(13,253)	52.0%
Net financial result	160,626	209,548	(23.3%)
Net corporate income tax expenses	(163,399)	(231,911)	(29.5%)
Net profit	843,135	1,288,781	(34.6%)

<sup>\*</sup>Electricity produced and delivered by Cernavoda NPP in the National Energy System.

**Operating profit** (EBITDA) decreased by 27.8% compared to the same period last year, significantly influenced by a 43.2% decrease in sold electricity prices, for a similar amount of electricity sold.

**Operating income** decreased by 44%, mainly due to the 45.5% decrease in income from the sale of electricity, determined by the same decrease in the weighted average price of the electricity sold during 1 January - 30 June 2024, compared to the weighted average price from the same period of 2023, considering the sale of a similar total amount of electricity.

The amount of electricity sold by SNN in the first 6 months of 2024 on the competitive market decreased by 31.7%, accounting for 40.37% of the total sold quantity, and the average sale price on this market decreased by 62.2% (price without Tg).

The cost of the contribution to the Energy Transition Fund for the period 1 January - 30 June 2024 is of RON 6,493 thousand (1 January - 30 June 2023: RON 1,461,691 thousand), as a result of the decrease in sales prices below the regulated level for which the contribution is calculated and due.

<sup>\*\*</sup>Including income from the sale of thermal energy, insignificant in total income.

Operating expenses, less depreciation and impairment and CFTE, increased by 35.3% during the period 01 January - 30 June 2024 compared to the same period of 2023. This increase is driven mainly by the increase in positive imbalance (surplus) expenses at negative prices in the balancing market, driven by the new invoicing mode introduced by CIGA.

The financial result positively influenced the net result, but in the period 01 January - 30 June 2024, net financial income was recorded, decreasing by 23.3% compared to the similar period of the previous year, as a result of the 33% decrease in the interest income obtained. The main currencies with exposures are EUR and CAD.

**Corporate income tax expense** decreased by 29.5% as a result of the decrease in the taxable profit calculated for the period 01 January - 30 June 2024 compared to that calculated for the similar period of the previous year, also influenced by the impact of deferred income tax expenses and income recognized during the reporting period.

The profit and loss account for the 6 month period ended on 30 June 2024 is presented in **Appendix 2.** 

#### 2.3. Execution of the Income and Expenditure Budget as at 30 June 2024

The 2024 Income and Expenditure Budget ("IEB") of SNN was approved by Resolution of the Ordinary General Meeting of Shareholders no. 1/28.02.2024. By the OGMS Resolution no. 7 dated 19 July 2024, SNN's shareholders approved the amendment of the Income and Expenditure Budget for 2024. Subsequently, by the Resolution of the Board of Directors no. 182 dated 22 July 2024, the Board of Directors of SNN approved the amendment of the Income and Expenditure Budget for the year 2024.

The company is monitored in terms of meeting the ratios, objectives and performance criteria, i.e. in terms of compliance with the salary fund, the level of income and expenses, the programme for reducing arrears and debts that are past due.

The IEB execution, as at 30 June 2024, is presented in **Appendix 3** to this report.

Reviewing the performance of the Income and Expenditure Budget as at 30 June 2024 (presented in **Appendix 3**), it results that total income has been achieved in a proportion of 106.88%, and total expenses have been achieved in a proportion of 93.64%, therefore net profit has been achieved in a proportion of 129.95%.

# 3. TRANSACTIONS REPORTED IN ACCORDANCE WITH ARTICLE 52 OF GOVERNMENT EMERGENCY ORDINANCE NO. 109/2011 AND IN ACCORDANCE WITH APPENDIX NO. 14 OF FSA REGULATION NO. 5/2018

# 3.1. Legal framework Article 52 of the Government Emergency Ordinance no. 109/2011

Article 52(3)(a) and (b) of the Government Emergency Ordinance no. 109/2011, as subsequently amended and supplemented ("Government Emergency Ordinance no. 109/2011") specifies the following:

- (1) The Board of Directors or, as the case may be, the supervisory board, calls the general meeting of shareholders to approve any transaction when this, alone or as part of a series of completed transactions, accounts for more than 10% of the amount of the public enterprise's net assets, or more than 10% of the turnover of the public enterprise according to the last audited financial statements, and is executed with the with the directors or executive officers or, as the case may be, with members of the supervisory board or of the management board of, the employees of, or the shareholders who control, the Company or with a company controlled by them.
- (2) The obligation to convene rests with the board of directors or the supervisory board also in the case of transactions concluded with the spouse, relatives or next of kin up to and including the fourth degree of the persons provided in paragraph (1).
- (3) The Board of Directors or, as the case may be, the supervisory board informs the shareholders, during the first general meeting of shareholders following the conclusion of the legal act, on any transaction concluded by the public enterprise with:
  - a) the persons provided for in paragraphs (1) and (2), if the value of the transaction is below the level established in paragraph (1);
  - b) another public enterprise or with the public supervisory authority, if the transaction has a value, individually or in a series of transactions, of at least the RON equivalent of EUR 100,000.

(...)

(6) The half-year and annual reports of the board of directors or, as the case may be, of the board of management, shall include, in a separate chapter, the legal documents concluded under the conditions of para. (1) and (3), specifying the following elements: the parties that executed that legal act; the execution date and the nature of the act, its subject-matter, the total amount of the legal act, any mutual claims, any securities set up, the payment terms and means, as well as any other essential and significant items in relation to such legal acts. The reports will also mention any other information necessary to determine the effects of the respective legal acts on the company's financial situation. In the case of public enterprises whose shares are traded on a regulated market, specific legislation also applies.

By EGMS Resolution no. 6/25.04.2024 and OGMS Resolution no. 7/19.07.2024 of the General Meeting of Shareholders, shareholders were informed about the transactions concluded by directors or executives, with employees and shareholders who control the company or a company controlled by them, according to Article 52(3)(a) of Government Emergency Ordinance no. 109/2011, in the period 10 January 2024– 5 March 2024 inclusive - 4 June 2024 inclusive, respectively according to Article 52(3)(b) of Government Emergency Ordinance no. 109/2011 for the same period.

Transactions subject to the obligation to inform the GMS reported by the Board of Directors based on Article 52(3)(a) of Government Emergency Ordinance no. 109/2011 are presented in **Appendix 4.a.**,

respectively the transactions reported based on Article 52(3)(b) of Government Emergency Ordinance no. 109/2011 are presented in **Appendix 4.b**, being divided into 3 categories: purchases, transactions with energy deliveries and deposits established.

# 3.2. Legal framework according to Appendix no. 14 of the FSA Regulation no. 5/2018

Appendix no. 14 of FSA Regulation no. 5/2018 presents the content of the half-year report as follows:

I. The report indicates, at least, the important events that took place in the first 6 months of the reporting period and their impact on the half-year accounting statements and includes a description of the main risks and uncertainties for the next 6 months of the reporting period. For share issuers, the report also includes the main transactions between affiliated parties.

For the purposes of these provisions, an affiliated party shall have the same meaning as in the International Financial Reporting Standards (IFRS), adopted in accordance with the provisions of Regulation (EC) no. 1.606/2002 of the European Parliament and of the Council of 19 July 2002 regarding the application of international accounting standards.

Share issuers shall state as main transactions between affiliated parties at least the following:

- a) transactions between affiliated parties that took place in the first 6 months of the current financial year and that substantially affected the issuer's financial position or results during that period;
- b) any changes in transactions between affiliated parties, described in the last annual report that could have a substantial effect on the issuer's financial position or results in the first 6 months of the current financial year.

If the issuer of shares does not have to prepare consolidated accounts, it must specify the transactions between the affiliated parties, including the value of such transactions, the nature of the relationship with the affiliated parties, as well as other information related to the transactions, necessary for an understanding of the financial position of the issuer. The information related to individual transactions can be aggregated according to their nature, with the exception of the case where the separate information is necessary for an understanding of the effects of transactions with the affiliated party on the issuer's financial position.

In order to meet the requirement of FSA Regulation no. 5/2018 to indicate, at least, the important events that took place in the first 6 months of the reporting period and their impact on the half-year accounting statements, all the events included in this period were presented as additions in **Appendix 4.a and Appendix 4.b**, per different types of transactions identified, namely purchases, transactions with energy deliveries and deposits established, until the date of signing this report.

#### 4. OPERATING ACTIVITIES

# 3.1. Electricity generation

The gross electricity production of the two operational units of Cernavoda NPP was 5,178,220 MWh in the first half of 2024 (of which 2,177,928 MWh in the second quarter of 2024); from this gross production, the own technological consumption of the Units during operation, as well as during shutdowns ensured, from own production, was 421 thousand MWh during the first half of 2024 (of which 189 thousand MWh in the second quarter of 2024).

Thus, the electricity generated and delivered in the National Energy System ("SEN") was 4,756,587 MWh in the first half of 2024, compared to the same period of 2023 (4,920,140 MWh), representing a decrease by 3.3%. In the second quarter of 2024, the amount of electricity produced and delivered in the SEN was 1,988,598 MWh, decrease by 7.5% compared to the level recorded in the second quarter of 2023 of 2,150,500 MWh.

The net electricity production programme approved by the Board of Directors for the year 2024 (March 2024 revision) considered a quantity of 10,179,063 MWh, and for the first half of 2024, a quantity of 4,851,424 MWh is considered, being achieved in proportion of 98.0% and for the second quarter of 2024, it considered a quantity of 2,104,056 MWh, being achieved in proportion of 94.5%.

The installed power utilization factor, recorded by each operational unit within Cernavoda NPP in the second quarter of 2024, as well as in aggregate from the start of commercial operation (Unit 1 on 2 December 1996, Unit 2 on 1 November 2007) until 30 June 2024, was as follows:

Cernavoda	Cumulative	April	May	June	Aggregate	Aggregate since
NPP Unit	first quarter	2024	2024	2024	2024	the first date of
	2024					commercial
						operation
Unit 1	96.39%	95.49%	56.12%	2.84%	73.96%	90.29%
Unit 2	99.38%	98.69%	76.53%	96.18%	94.84%	93.76%

The lower value of the installed power utilization factor at Cernavoda NPP Unit 1 reflects the influence of the planned shutdown with an effective duration of 912 hours, recorded starting on 19 May 2024 at 11:00 a.m. The unplanned extension of the planned shutdown of Cernavoda NPP Unit 1 was 76.3 hours, and lasted until 29 June 2024 at 15:17.

In May, at Cernavoda NPP Unit 2, there was an unplanned scheduled shutdown with a duration of 144.2 hours, starting from 1 May 01:00.

#### 3.2. Sale of electricity

As part of the electricity trading activity, the Company has the obligation to submit bank guarantee letters to certain contractual partners, in accordance with the provisions stipulated in the electricity sale - purchase contracts. These mainly refer to: the contract concluded with C.N. Transelectrica SA for transmission of electricity; the agreement concluded with OPCOM S.A. for electricity trading on DAM (Day-Ahead Market) and IDM (Intra-Day Market); contracts concluded on the CMBC-CN (Centralized Market of Bilateral Electric Energy Contracts - the transaction modality according to which contracts are awarded through Continuous Negotiation) platform; the BM (Balancing Market) participation agreement concluded with C.N. Transelectrica S.A.

For the purpose of this activity, in 1 January - 30 June 2024:

- none of the bank letters of guarantee existing in the balance as at 31 December 2023 was liquidated;
- 2 bank letters of guarantee were issued by BCR;
- the value of one letter of guarantee from BCR was decreased, from RON 95,000,000 to RON 63,000,000.

As at 30 June 2024, there were 7 letters of bank guarantee in balance, amounting to RON 108,287,471.

The electricity sold in 2024 and the corresponding income, distributed per types of sales contracts are presented in the table below:

#### Electricity sales (quantities, prices and values) in the First half of 2024:

Sales by type	Quantities in MWh	% of total sales	Average price [RON/MWh including Tg]	Sale income [RON]
Sales via MACEE	2,817,074	58.78%	448.91	1,264,626,680
Sales on the competitive market (bilateral agreements and sales on DAM and IDM), of which: - Sales under CMBC-EA Flex, CMBC- CN, CM-OTC, LCM-RCE contracts, directly negotiated contract	1,934,618 47,054	40.37% 0.98%	367.87 521.15	711,684,475 24,521,963
and supply contracts - Sales on DAM and IDM	1,887,564	39.39%	364.05	687,162,512
Income from imbalances PE*)	40,496	0.85%	1,322	53,535,782
Total sales in the First half of 2024	4,792,188	100%	423.57	2,029,846,937

The amount of electricity sold through the Centralized electricity purchasing mechanism under contracts on the spot market (DAM and IDM) as well as on the PE market is 4,792,188 MWh, 2.5% below the sales schedule, of 4,915,458 MWh (measured according to the production forecast, without estimating unscheduled shutdowns) and 3.3% lower than the amount of electricity sold in the first half of 2023.

The difference between the electricity sold by the Company and the electricity generated and delivered by Cernavoda NPP (35.6 thousand MWh) is represented by the electricity purchased in order to fully cover contractual obligations, 24% of which was purchased on the spot market and 76% on the PE market.

The income gained on the electricity market related to electricity deliveries in the first half of 2024 amount to RON 2,029,846,937, 4.83% higher than the income budgeted, due to the income from imbalances and, respectively, 45.3% lower compared to the amounts gained in the first half of 2023.

The weighted average sales price for the electricity sold (without MACEE and PE) achieved in the first half of 2024 is 367.87 RON/MWh (including Tg). For comparison, the weighted average price of all transactions concluded on the markets in which SNN was active in 2024 (CMBC-EA-flex, CMBC-CN, CM-OTC, DAM and IDM), calculated based on the values published by OPCOM in the monthly market reports, is 427.33 RON/MWh. In the first half of 2023, the weighted average sales price for the energy sold (without MACEE and PE) was 973.11 RON/MWh (including Tg).

SNN is the seller under the Centralized Electricity Acquisition Mechanism (MACEE), set up under the Government Emergency Ordinance no. 153/2022, for the period 1 January 2023 – 31 December 2024. OPCOM S.A., as sole purchaser, according to Article 2 and Article 3(2) of the Government Emergency Ordinance no. 153/2022, buys electricity from producers and sells it to buyers at the price of 450 RON/MWh, via the Electricity Centralized Acquisition Mechanism and 400 RON/MWh for that contracted after 1 April 2024. In the first half of 2024, SNN sold via MACEE, to OPCOM, 2,817,074 MWh.

The quantities of electricity sold on the competitive market of bilateral contracts represented a percentage share of 0.98% of the total volume of electricity sold in the first half of 2024, compared to a percentage share of 43.33% reported in the same period of 2023.

The average sales price on bilateral contracts during the first half of 2024 was 521.15 RON/MWh ( $T_g$  included), registering a decrease of 53.2% compared to the average price recorded in the first half of the previous year, of 1,113.51 RON/MWh ( $T_g$  included), provided that the value of the transmission tariff for the introduction of electricity into the network  $T_g$  amounted to 2.53 RON/MWh starting with 1 April 2022 (according to ANRE Order no. 33/23.03.2022), 4.04 RON/MWh starting with 1 April 2023 (according to ANRE Order no. 28/29.03.2023) and 3.82 RON/MWh starting with 1 January 2024 (according to ANRE Order no. 109/20.12.2023).

In the first half of 2024, electricity accounting for 39.39% of the total sales value was sold on the spot market (DAM and IDM), as compared to 13.81% in the first half of 2023. The average sale price of energy on the spot market (DAM and IDM) achieved by SNN in the first half of 2024 was 364.05 RON/MWh ( $T_g$  included), as compared to 532.65 RON/MWh ( $T_g$  included) registered in the first half of the previous year.

In the first half of 2024, SNN performed 63 energy sales contracts, as follows:

- 23 contracts concluded on CMBC-EA-Flex;
- 25 transactions concluded on CM-OTC:
- 4 transactions concluded on LCM-RCE;
- 9 transactions negotiated directly based on the provisions of law no. 123/2012 of electricity and natural gas, as amended and supplemented, the provisions of article 23 paragraph (2) letter a) and the provisions of the Government Emergency Ordinance no. 27/2022, article 14 para. (6);
- 2 supply agreements for 2 end consumers.

No contracts were terminated and no significant delays occurred in terms of payment deadlines provided in the contracts in 2024. In all cases where there were delays, the Company sent notifications and charged penalties according to the provisions of the contract.

The electricity sold in the second quarter of 2024 and the corresponding income, distributed per types of sales contracts are presented in the table below:

#### The unionitis are expressed in RO14, unless otherwise expressity provided for.)

Electricity sales (quantities, prices and values) in the second quarter of 2024

Sales by type	Quantities in MWh	% of total sales	Average price [RON/MWh including Tg]	Sale income [RON]
Sales via MACEE	936,208	46.55%	446.73	418,236,845
Sales on the competitive market (bilateral agreements and sales on DAM and IDM), of which:	1,047,964	52.11%	378.99	397,171,952
- Sales under CMBC-EA Flex, CMBC-CN, CM-OTC, LCM-RCE contracts, directly negotiated contract and supply contracts	17,393	0.86%	615.36	10,702,921
- Sales on DAM and IDM	1,030,571	51.25%	375	386,469,031
Income from imbalances PE*)	26,801	1.33%	1,656.68	44,400,621
Total sales in the second quarter of 2024	2,010,973	100%	427.56	859,809,418

The amount of electricity sold under contracts on the spot market (DAM and IDM) as well as on the PE market is 2,010,973 MWh, 6.4% below the sales schedule, of 2,149,233 MWh (measured according to the production forecast, without estimating unscheduled shutdowns) and 7.7% lower than the amount of electricity sold in the second quarter of 2023.

The difference between the electricity sold by the Company and the electricity generated and delivered by Cernavoda NPP (22.3 thousand MWh) is represented by the electricity purchased in order to fully cover contractual obligations, 34% of which was purchased on the spot market and 66% on the PE market.

The income gained on the electricity market related to electricity deliveries in the second quarter 2024 amount to RON 859,809,418, 12.2% higher than the income budgeted for the second quarter of 2024, due to the income from imbalances and, respectively, 47% higher compared to the amounts gained in the second quarter of 2023.

The weighted average sales price for the electricity sold (without MACEE and PE) achieved in the second quarter of 2024 is RON 378.99 RON/MWh (including Tg). In the second quarter of 2023, the weighted average sales price for the energy sold (without MACEE and PE) was 939.89 RON/MWh (including  $T_g$ ).

The quantities of electricity sold on the competitive market of bilateral contracts represented a percentage share of 0.86% of the total volume of electricity sold in the second quarter of 2024, compared to a percentage share of 42.91% reported in the second quarter of 2023.

The average sales price on bilateral contracts during this period was 615.36 RON/MWh ( $T_g$  included), registering a decrease of 45% compared to the average price recorded in the second quarter of 2023, of 1,125.52 RON/MWh ( $T_g$  included); provided that the value of the transmission tariff for the introduction of electricity into the network  $T_g$  amounted to 2.53 RON/MWh starting from 1 April 2022 (according to ANRE Order no. 33/23.03.2022), and 4.04 RON/MWh starting with 1 April 2023 (according to ANRE Order no. 28/29.03.2023) and 3.82 RON/MWh starting with 1 January 2024 (according to ANRE Order no. 109/20.12.2023).

In the second quarter of 2024, electricity accounting for 51.25% of the total sales value was sold on the spot market (DAM and IDM), as compared to 16.51% in the second quarter of 2023. The average sale price of energy on the spot market (DAM and IDM) achieved by SNN during the second quarter of 2024 was 375.00 RON/MWh (Tg included), as compared to 457.29 RON/MWh (Tg included) during the second quarter of 2023.

In the second quarter of 2024, SNN performed 4 energy sales contracts, as follows:

- 2 contracts concluded on CMBC-EA-Flex;
- 2 supply agreements for 2 end consumers.

#### 3.3. Expenses made on the electricity market

In the first half of 2024, the total amount of expenses on the electricity market made by SNN is RON 143,817,479, of which RON 116,403,841 represent the expenses on the balancing market (PE-value of negative imbalances given by the incidence of negative prices for positive imbalances in the first 6 months of the year, months with a large share in the positive imbalances recorded in the half year, as a result of not selling a quantity on the spot markets at low or negative prices), RON 18,169,277 represent Tg (the regulated tariff paid to C.N. Transelectrica SA for the injection of electricity produced by Cernavoda NPP into the electricity transmission network), RON 16,695 represents expenses with green certificates required to be purchased for the electricity supplied, and RON 3,365,154 represents the tariffs paid to OPCOM SA and RCE for sale and purchase transactions carried out on the platforms managed by them.

Expenses made for the purchase of electric energy in the first half of 2024 on the spot market (DAM and IDM) amounted to RON 5,345,840 (the first half of 2023: RON 7,515,147), with the aim of ensuring the full fulfilment of contractual energy delivery obligations. The quantity of electricity purchased in the first half of 2024 was 8,598 MWh (the first half of 2023: 18,530 MWh), at an average price of 621.72 RON/MWh (the first half of 2023: 405.64 RON/MWh).

Expenses on the PE in the first half of 2024 amounted to RON 116,403,841, the quantity of electricity purchased being 27,002 MWh (the first half of 2023: RON 6,563,972, the quantity of electricity purchased being 19,102 MWh). This amount represents the value of the energy received from the BM to compensate for negative imbalances, which arose due to differences between the quantities of energy actually delivered and the quantities notified to the market according to the daily forecast for each settlement interval.

The expenses for the purchase of electricity and negative imbalances were lower in the first half of 2024, compared to the first half of 2023, when a significant decrease in the average price for the purchased quantities was recorded, from 395.8 RON/MWh in the first half of 2023 to 5.2 RON/MWh in the first half of 2024, due to the negative prices in the balancing market for negative imbalances.

By applying Article II of Law no. 259/29.10.2021 and the Government Emergency Ordinance 27/18.03.2022, as updated under Law no. 357/2022, Nuclearelectrica booked a cost with the contribution to the Energy Transition Fund of RON 6,493,256 during 1 January - 30 June 2024.

In the second quarter of 2024, the total expenses made on the electricity market SNN amount to RON 98,641,678, of which RON 83,142,404 are expenses on the balancing market (BM), RON 7,596,069

represent Tg (regulated tariff paid to C.N. Transelectrica SA for the injection of electricity produced by Cernavoda NPP into the electricity transmission network), RON 7,055 represents expenses with green certificates required to be purchased for the electricity supplied, and RON 2,570,945 represents the tariffs paid to OPCOM SA and RCE for sale and purchase transactions carried out on the platforms managed by them.

In the second quarter of 2024, the expenses for the purchase of electricity were made mainly on the spot market (DAM and IDM) and amounted to RON 5,062,243 - for 7,666 MWh. The purpose of the purchase is to ensure the full fulfilment of the contractual obligations to supply electricity during the unplanned shutdowns (including during the unplanned shutdown, as a result of the extension of the planned shutdown of Cernavoda NPP Unit 1); the amount of electricity purchased in the second quarter of 2024 was 7,666 MWh (in the second quarter of 2023: 18,061 MWh), at an average price of 660.33 RON/MWh (the second quarter of 2023: 415.70 RON/MWh).

Expenses on the PE in the second quarter of 2024 amounted to RON 83,142,404, the quantity of electricity purchased being 14,709 MWh (the second quarter of 2023: RON 4,324,293, the quantity of electricity purchased being 10,050 MWh).

The expenses with purchases of electricity and negative imbalances were lowed in Q2 2024 compared to Q2 2023, despite the decrease the cumulative number of hours of operation, by 193 as compared to Q2 2023, amplified by a significant price drop for the purchased quantities, from 415.18 RON/MWh in Q2 2023, down to 10.77 RON/MWh in Q2 2024, due to the negative prices of negative imbalances.

#### 3.4. Investment programme as at 30 June 2024

The total value of SNN's amended investment programme for the year 2024 is RON 1,810,827 thousand (without repayments of instalments related to external investment loans), amended investment programme approved by Resolution no. 182/22.07.2024 of the Board of Directors of SNN.

The 2024 amended investment programme of SNN includes the necessary investments within the Cernavoda NPP Branch, the Pitesti NFP Branch and the Central Headquarters estimated to be completed by the end of 2024, as well as investment objectives to be completed in the following years.

When sizing the investment development program, S.N. Nuclearelectrica S.A. took into account the need of the branches (Cernavoda NPP and Pitesti NFP) regarding production continuity, respectively reaching the highest possible level of production capacity utilization (EAF – Energy Availability Factor) in compliance with the nuclear safety regulations and with the long-term maintenance of the level of excellence in the operation of the plant.

At the same time, the development programme also responds to the need to modernize/upgrade some of the plant's systems, which for economic reasons (reductions in specific consumption, improvement of certain characteristic parameters of the processes served, with a positive impact on efficiency), and for legal reasons, require the implementation of certain improvements associated with nuclear safety, environmental protection and work safety, these representing imperative requirements, coming from the regulatory authorities in the field.

The amended investment programme of SNN for 2024 was dimensioned in terms of value, taking into account ongoing contractual commitments, estimates regarding the investment objectives to be achieved by the end of 2024, including amounts allocated to certain investment projects for which the fulfilment

of certain requirements beyond SNN's control was anticipated (for example: prior approvals of certain regulatory authorities, legal deadlines regarding the completion of public procurement procedures including appeals, obtaining the necessary approvals from the SNN corporate bodies, etc.), to allow the implementation of these projects within the approved budget values.

The comparative statement of investments made (as values and as percentages) for the period 1 January - 30 June 2024 compared to the same period of 2023 is presented in the table below.

Year	Investment programme value [thousand RON]	Actual (01.01 – 30.06) [thousand RON]	Degree of completion (01.01 – 30.06) [%]
2024	1,810,827*	350,435	19.4%
2023	710,318**	371,424	52.3%

<sup>\*</sup>Note. The value of the 2024 investment programme is its adjusted value approved by Decision no. 182/22.07.2024 of the SNN Board of Directors.

#### Analysis of the degree of completion of the investment programme as at 30 June 2024

Some of the major projects or the projects that had an important share in the investment programme and the way they will be carried out during the first quarter of 2024 are briefly presented here:

- "Extension of the service lifetime of Unit 1 by retubing the reactor and refurbishment of the main systems": budgeted RON 704,471 thousand 8.4% completed in terms of value as at 30 June 2024;
- "Tritium Removal Facility of Cernavoda NPP": budgeted RON 91,478 thousand 8.3% completed in terms of value as at 30 June 2024;
- "Improving the response of Cernavoda NPP, namely the nuclear safety functions in case of events outside the design basis due to the nuclear accident occurred at the Fukushima 1 nuclear power plant, Japan (U5 fitting out) + SPSI 029 (Procurement engineering activities)": budgeted RON 70,402 thousand 26.8% completed in terms of value as at 30 June 2024;
- **"Spent Fuel Intermediate Storage"**: budgeted RON 16,480 thousand 62.5% completed in terms of value as at 30 June 2024;
- "Facilities", representing purchases of goods and other investment expenses: budgeted RON 120,233 thousand 61% completed in terms of value as at 30 June 2024.

The relevant investment projects completed between 1 January and 30 June 2024 are:

- Refurbishment of the Weather Tower of Unit 1;
- Rehabilitation of the cellular component storage Quadricell within DIDSR.

<sup>\*\*</sup>Note. The value of the 2023 investment programme is its adjusted value approved by Decision no. 232/27.10.2023 of the SNN Board of Directors.

#### 3.5. Financial investments in subsidiaries and related entities

# Energonuclear S.A.

As at 30 June 2024 and 31 December 2023, the Company holds 100% of the share capital of S.C. Energonuclear S.A. The value of the shareholding, as at 30 June 2024, is RON 222,438,103 (31 December 2023: RON 222,438,103).

In 2023, the share capital of Energonuclear S.A. subsidiary was increased by the amount of RON 22,999,997.31, under Resolution of the Extraordinary General Meeting of Shareholders no. 5/29.08.2023 by issue of new shares.

# Fabrica de Prelucrare a Concentratelor de Uraniu - Feldioara S.R.L.

As at 30 June 2024, and respectively 31 December 2023, the Company held 100% of the share capital of F.P.C.U Feldioara SRL. The value of the shareholding, as at 30 June 2024, is RON 200 (31 December 2023: RON 200).

In 2023, the Company's shareholder approved the granting of loans in amount of RON 11,000,000 and RON 16,325,949.40 respectively, for the purpose of financing the activities, in compliance with the provisions of the activity programs and of the income and expenditure budget.

As at 30 June 2024, the total amount of the loans principal granted to the subsidiary are RON 29,656,949, with an accrued interest of RON 1,342,455 (as at 31 December 2023, the total amount of the loan principal was RON 24,780,949, with an accrued interest of RON 277,889).

#### Nuclearelectrica Serv S.R.L.

As at 30 June 2024, and respectively 31 December 2023, the Company held 100% of the share capital of Nuclearelectrica Serv SRL. The value of the shareholding, as at 30 June 2024, is RON 17,000,200 (31 December 2023: RON 17,000,200). In 2023, the share capital of Nuclearelectrica Serv subsidiary was increased by the amount of RON 17,000,000, under Resolution of the Board of Directors no. 294/21.12.2023 by contribution in cash.

As at 30 June 2024 and 31 December 2023, respectively, the Company does not record in its balance any loans granted to the subsidiary Nuclearelectrica Serv SRL.

#### RoPower Nuclear S.A.

As at 30 June 2024, respectively, 31 December 2023, the Company held 50% of the share capital of RoPower Nuclear S.A., the shareholding value amounting to RON 19,943,000 (31 December 2023: RON 19,943,000).

In 2023, RoPower Nuclear SA concluded a loan agreement with SNN for the equivalent in EUR of the amount of USD 8,966,023, of which the amount of USD 4,556,949 was drawn until 31 December 2023. The loan was granted for the purpose of financing the technical assistance activities related to SMR Front End Engineering and Design (FEED) Phase 1.

In 2024, an addendum to the 2023 loan agreement was signed, approving an increase in the financing ceiling to USD 22,000,000. The balance of the loan as at 30 June 2024 is EUR 19,504,908 (RON 97,077,876) (31 December 2023): RON 21,178,068), for which it booked an accrued interest of RON 5,322,019 (31 December 2023: RON 779,817).

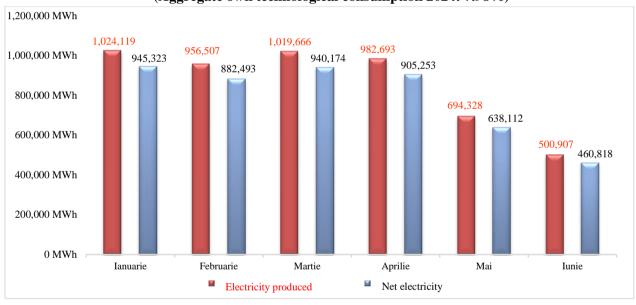
# 3.6. Activity of Cernavoda NPP Branch

The operating activity took place without events that could have an impact on nuclear safety, on the own personnel, the population or the environment. The relationship with the regulatory authorities was carried out in compliance with the requirements and conditions of the operating authorizations.

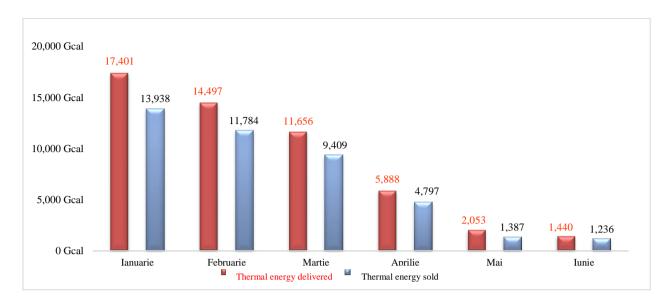
In the 6 month period ended on 30 June 2024, there was no operational event that exceeded level 1 on the international scale of nuclear events, regarding the degradation of defence barriers in depth, impact on the site or outside and no human error leading to an event with consequences.

The main ratios of the production activity are shown in the following diagrams.

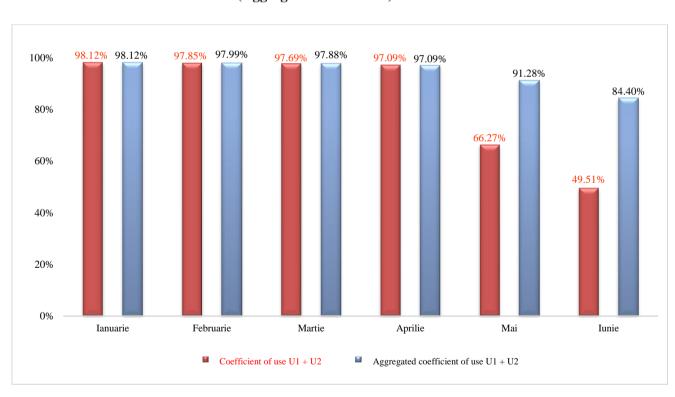
Produced/net electricity U1+U2 (MWh)
(Electricity produced: 5,178,220/Net electricity delivered: 4,772,173)
(Aggregate own technological consumption 2024: 7.98%)



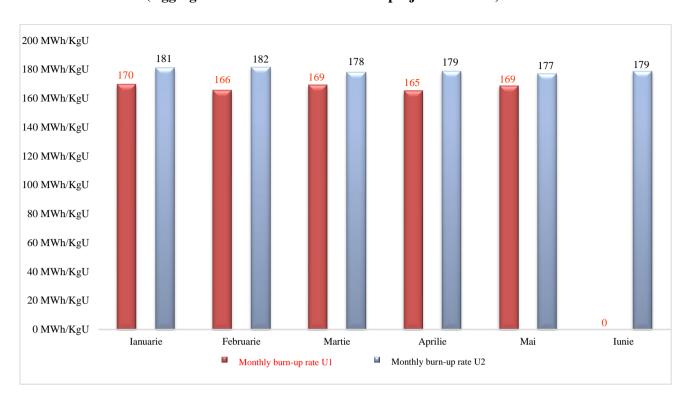
# Thermal energy delivered /sold for heating (Gcal) (Thermal energy delivered: 52,935/Heat sold: 42,552)



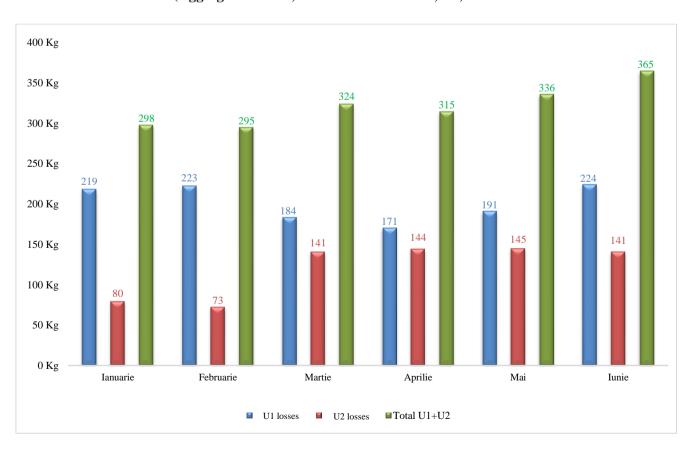
# Coefficient of use of the installed power U1+U2 (%) (Aggregate 2024: 84.4%)



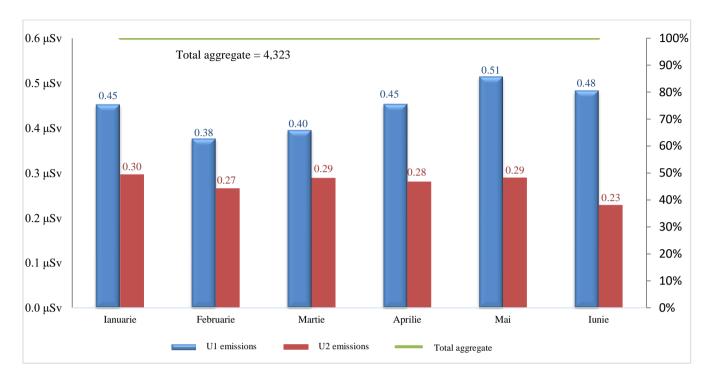
# Nuclear fuel burn-up rate (MWh/KgU) (Aggregate 2024: 173.4/Planned in the project: min. 156)



# Heavy water losses U1+U2 (Kg) (Aggregate 2024: 1,934/ Planned: max. 10,280)



# Volume of radioactive emissions in the environment U1+U2 (μSv) (Total aggregate 2024: 4.323/Annual target: 9.25)



# 3.7. Activity of Pitesti NFP Branch

Between 1 January and 30 June 2024, Pitesti NFP Branch manufactured, controlled and accepted a number of 5,961 nuclear fuel bundles, with 101 bundles more than the annual manufacturing plan, all falling within the specifications, with the production of nuclear fuel bundles increasing by 3.75% compared to the same period of the year 2023, when 5,746 bundles were manufactured, controlled and accepted.

During 1 January - 30 June 2024, Pitesti NFP Branch delivered to Cernavoda NPP 5,040 nuclear fuel bundles (1 January - 30 June 2023: 5,040 bundles), in compliance with the agreed delivery schedule.

Between 01 January - 30 June 2024, for the production of nuclear fuel, sinterable uranium dioxide powder was consumed coming from the existing stock on 1 January 2024 and from deliveries of sinterable uranium dioxide powder from the processing of technical-grade uranium concentrate purchased from NAC KazatomProm JSC – Kazakhstan and CAMECO Corporation.

#### 5. OTHER SIGNIFICANT ASPECTS

# 4.1. The Project of Units 3 and 4 within Cernavoda NPP

As at 30 June 2023, Law no. 74, approving the signing of the Support Agreement between the Romanian State and Societatea Nationala Nuclearelectrica S.A. for Cernavoda NPP's Units 3 and 4 Project, was passed.

On 9 June 2023, the Support Agreement was signed between the Romanian State - the Government of Romania, the General Secretariat of the Government, the Ministry of Energy, the Ministry of Finance, the Ministry of Transport - and Societatea Nationala Nuclearelectrica, in order to develop the National Strategic Project Cernavoda NPP Units 3 and 4.

By signing the Support Agreement, the Romanian state undertook to support the necessary steps to finance the Cernavoda NPP Units 3 and 4 Project, including through: granting State Guarantees to the Project's financers under the terms of any intergovernmental support agreements or memoranda, or outside such agreements; implementing the "Contracts for Difference"-type scheme and adopting the administrative and/or legislative measures required to ensure the fulfilment of the technical criteria provided for in the Complementary Delegated Act of the European Commission; the contribution being represented by the quantity of heavy water and uranium octoxide related to the first load of nuclear fuel, cooling water for the operation of those 2 nuclear units and the completion of the electricity transmission lines necessary for the connection to the National Energetic System and the evacuation of the electricity produced by those two nuclear units.

On 19 September 2023, the Canadian Minister of Energy and Natural Resources, in collaboration with the Romanian Minister of Energy, jointly declared Canada's commitment to provide 3 billion Canadian dollars in support for the expansion of Units 3 and 4 at the Cernavoda NPP project.

On 15 February 2024, Nuclearelectrica signed in the presence of the Minister of Economy, Entrepreneurship and Tourism and the Minister for Enterprise and Made in Italy, a Memorandum of Understanding with SACE and Ansaldo Nucleare to advance the development and financing of the refurbishment of Cernavoda NPP Unit 1 and Cernavoda NPP Units 3 and 4, two of Nuclearelectrica's strategic projects with significant impact on energy security, decarbonisation targets and local and national socio-economic development.

By the Resolution no. 4/17.04.2024 of the Extraordinary General Meeting of Shareholders ("EGMS"), the addendum to the Support Agreement between the Romanian State and SNN regarding the Cernavoda NPP Units 3 and 4 Project was approved. The main provisions of the draft Addendum to the Support Agreement aim at: updating the budget related to Stage II - Preliminary Works (LNTP); updating clause 4.1 on financing the budget related to Stage II; updating the data on Investment Decisions I and II in line with the current Project implementation schedule.

By Resolution no. 8/19.07.2024 of the Extraordinary General Meeting of Shareholder ("EGMS"), the investment decision, consisting in SNN financing the Preliminary Works' Budget for the Project of Cernavoda NPP Units 3 and 4, up to a maximum ceiling of RON 841,000,000, was approved.

SNN (as lender) granting to EnergoNuclear S.A. (as borrower) a loan convertible into shares, up to a maximum amount of RON 841,000,000, for the purpose of financing EnergoNuclear S.A. (EN), i.e. the Preliminary Works' Budget for the Project of Cernavoda NPP Units 3 and 4; both the investment

decision mentioned above and the loan referred at this paragraph will be rendered conditional upon the duly execution of the Addendum to the Support Agreement concluded by between the Romanian State and SNN for the Project of Cernavoda NPP Units 3 and 4, as well as by the passing of the Government Decision approving this Addendum to the Support Agreement, according to the provisions of Article 2 of Law 74/2023.

By the current report dated 2 July 2024, Nuclearelectrica announces the adoption of the European Commission's positive opinion on the project of Cernavoda NPP Units 3 and 4, based on Article 41 of the Euratom Treaty. The project is managed by the project company Energonuclear, wholly owned by Societatea Nationala Nuclearelectrica SA (SNN).

The opinion sent on 1 July 2024 reflects the assessment made by the European Commission – General Directorate for Energy, regarding the technical and nuclear safety aspects of the project. According to the Euratom Treaty, the developers of nuclear projects are required to notify the European Commission of the planned investments and to demonstrate compliance with the highest nuclear safety standards. Energonuclear notified the Commission of the Units 3 and 4 project in May 2023.

#### 4.2. Cernavoda NPP Unit 1 Refurbishment Project

The Unit 1 Refurbishment Project is in the second phase of implementation, which includes the provision of financial resources for carrying out the refurbishment project, preparing the execution of the activities identified and defined in Phase I and obtaining all necessary approvals and endorsements for project implementation. Until present, the project has progressed through the conclusion of contracts for engineering services, with a CAD 781 million contract signed with Candu Energy and Canadian Commercial Corporation ("CCC") for the supply of reactor tooling and components. Currently, the procedure related to the Framework Agreement for project management and technical assistance services, necessary for the preparation and implementation of the Cernavoda NPP Unit 1 Refurbishment Project, is in the process of being completed.

On 15 February 2024, Nuclearelectrica signed in the presence of the Minister of Economy, Entrepreneurship and Tourism and the Minister for Enterprise and Made in Italy, a Memorandum of Understanding with SACE and Ansaldo Nucleare to advance the development and financing of the refurbishment of Cernavoda NPP Unit 1 and Cernavoda NPP Units 3 and 4, two of Nuclearelectrica's strategic projects with significant impact on energy security, decarbonisation targets and local and national socio-economic development.

By the EGMS Resolution no. 6 of 25 April 2024, the Company informed the shareholders on the approval of the conclusion of the framework agreement having as object "Management, technical assistance, consultancy and staff training services, necessary for the preparation and implementation of the Cernavoda NPP Unit 1 Refurbishment Project", with the maximum amount of CAD 358,919,984.22 (the equivalent of EUR 243,616,360.70), between SNN, as Purchaser and Canadian Nuclear Partners S.A., as Provider.

By the current report dated 10 June 2024, SN Nuclearelectrica S.A. (SNN) and Canadian Nuclear Partners S.A. (CNPSA) announced the signing of a long-term framework agreement for the provision of Project Management Organization (PMO) services for the preparation and implementation of the Cernavoda Nuclear Power Plant Unit 1 refurbishment project.

This framework agreement has an approximate value of EUR 240 million (360 million Canadian dollars) and represents an essential step in the completion of the refurbishment of Cernavoda NPP Unit 1 in accordance with the agreed development stages. Under the agreement, CNPSA, a subsidiary of Laurentis Energy Partners (Laurentis), will support SNN by providing:

- Project Management services;
- Technical assistance;
- Consulting services;
- Specific professional training for the refurbishment of CANDU power plant and
- Organization and coordination of the commissioning of Unit 1, until its return to commercial operation.

During the first half of 2024, necessary activities were carried out for:

- Obtaining the Environmental Agreement: The Environmental Impact Report Guidelines was completed and the Environmental Impact Report was issued and is being analysed by the Ministry of Environment. Also, the Population Health Assessment Study was finalised in May 2024.
- Obtaining the building permit for the infrastructure needed to retube the reactor of Unit 1;
- Supplying the reactor components required for the retubing works, as well as the tools required for the retubing works.

The contract for "Supply of reactor components required for retubing works, supply of tools required for retubing works, upgraded/adapted in advance to meet the specific technical requirements of Cernavoda NPP Unit 1 and engineering/technical assistance/technical support services" is in progress according to the plan.

#### 4.3. Development of the first small modular reactor (SMR) - RoPower Nuclear S.A.

Under the OGMS Resolution no. 6 of 4 December 2023, the Company reported completion of FEED Phase 1 for the Small Modular Reactors Project and approval of the transition to FEED Phase 2 of the SMR Project.

By the current Report dated 9 April 2024, the Company, together with the project company SMR, announces the successful completion of the IAEA SEED (Site and External Events Design) Follow-up Mission, focused on the selection of the Doicesti site, planned for the safe development of the first small modular reactor power plant in Romania.

By the EGMS resolution no. 8 of 19 July 2024, the following phases of the first small modular reactor development project were approved by the company's shareholders, namely:

- i. Approval of the conclusion of the FEED contract Phase 2 Offshore;
- ii. Approval of the conclusion of the FEED contract Phase 2 Onshore;

During the same meeting, of the increase of the loan facility granted by SNN (as lender) under the Framework Loan Agreement no. 1 dated 16 August 2023 up to the amount of USD 243,000,000 was approved, and, at the same time, the approval of the signing by SNN, as lender, of Addendum no. 3 to the Framework Loan Agreement no. 1 dated 16 August 2023, with the mention that the access to this loan will be made by RoPower Nuclear S.A. (the borrower) only to the extent that it is not possible to secure the financing of the SMR Project in Doicesti from other sources (share capital, generated by

changing the shareholding structure of RoPower Nuclear S.A., or bank loans/loans or other sources of financing) and, in any case, only until such other sources of financing are identified.

By the current report dated 24 July 2024, SN Nuclearelectrica SA and RoPower Nuclear, announced the signing of the contract Front-End Engineering and Design Phase 2 (FEED 2) of the contract with Fluor Corporation.

# 4.4. Project for the tritium removal facility - CTRF

The Tritium Removal Facility Project ("CTRF") is part of SNN's portfolio of initiatives aimed at the consistent implementation of the Company's general policy, namely the concern for maintaining nuclear safety at the highest standards and improving environmental performance. The CTRF installation captures the tritium from the heavy water used in the nuclear-electric power plant from Cernavoda NPP, which will lead to an improvement in operational performance, economic-financial efficiency and increased protection of the population, staff and the environment, in full accordance with the ESG objectives of Nuclearelectrica and of Europe.

The CTRF technology is developed by the National Research-Development Institute for Cryogenic and Isotopic Technologies - ICSI Rm. Valcea; this will be the third tritium removal facility in the world and the first in Europe and will give Romania the opportunity to become a European center for the production and export of tritium - the candidate fuel for future fusion reactors. The project is based on an implementation strategy, updated by SNN in 2018, based on the Feasibility Study, approved under Resolution no. 9/22.08.2018 of the Extraordinary General Meeting of Shareholders.

The signed EPC contract has a 50-month term and features the following implementation stages:

- Obtaining the permits and commencement of the construction and assembly works 2024;
- Acceptance of the Detailed Engineering 2025;
- Commissioning of the plant 2026;
- Trial operation and transfer into operation 2027.

Under the Resolution no. 8/07.12.2023 of the General Meeting of SNN Shareholders, the current report dated 22 December 2023 was approved and execution of the loan agreement with the European Investment Bank (EIB), amounting to EUR 145 million, to support completion of the first tritium removal facility (CTRF) in Europe, was announced.

Subsequent to signing the agreement:

- > the Site Permit and the Building -Assembly Permit have been obtained;
- > the procurement documentation for long manufacturing cycle equipment is under evaluation;
- > documents related to the technical project are in the stage of preparation, respectively evaluation;
- > the scheme for operating staff has been agreed;
- > the contract for the administrative building needed by the project staff has been signed

On 10 June 2024, SNN and Korea Hydro & Nuclear Power (KHNP) announced the start of works at the first tritium removal plant in Europe, located at the Cernavoda Nuclear Power Plant. This initiative marks an important step forward in nuclear technology and environmental protection, in accordance with the sustainability objectives of the European Union.

# 4.5. Litigation commenced by Cernavoda NPP Trade Union and the employees of Cernavoda NPP Branch

Case no. 5802/118/2017 was filed with Constanta Tribunal against SNN, claiming unpaid salary rights representing the equivalent value of the professional risk bonus (dangerous conditions), the claimant being Cernavoda NPP Union on behalf of 757 employees of Cernavoda NPP Branch.

The court decided to carry out a new expert report, established the expert and established the fee to be borne by the plaintiffs. At the hearing of 12 January 2024, the Accounting Expert Report prepared by exp. Caragea Aisel and the Opinion of the expert member of the Cernavoda NPP Union were submitted. Objections were submitted by the Union and SNN submitted a reply to objections and a request for approval of the expert report. The court postponed the ruling on this matter and granted a hearing to continue the trial on 13 September 2024.

# 4.6. Litigation started by the S.N. Nuclearelectrica S.A. regarding certain measures to regulate the facilities granted to pensioners in the electricity sector

S.N. Nuclearelectrica S.A. started the action to suspend enforcement, cancellation of Government Decision no. 1041/2003 regarding certain measures to regulate the facilities granted to pensioners in the electricity sector, as amended and of Government Decision no. 1461/2003 for the amendment and completion of Government Decision no. 1041/2003 regarding certain measures to regulate the facilities granted to pensioners in the electricity sector and the obligation to pay material damages in the amount of RON 820,422.44, resulting from the application in the past three years of Government Decision no. 1041/2003 and Government Decision no. 1461/2003 – File no. 4419/2/2021 registered with the Bucharest Court of Appeal, 8th Division for Administrative and Tax Disputes.

The court dismissed the request for stay, and SNN lodged a higher appeal against this solution. The Case no. 4419/2/2021 was settled on 7 December 2022 by dismissing the higher appeal as unfounded. The court dismissed the action as unfounded, and SNN lodged a higher appeal on the substance of the case against the Sentence no. 887/2022. The higher appeal case was registered under no. 1720/1/2022. The court dismissed the head of claims concerning the setting aside of the Government Decision no. 1041/2003 as devoid of object, and upheld SNN's higher appeal and referred the case back for retrial as to the head of claims concerning the ordering of the respondent, the Government of Romania, to grant indemnities. The file was re-registered with Bucharest Court of Appeal. As at 3 July 2024, it was ruled: Admits the related and specified requests. Cancels the challenged deed. Approves the accounting expert report. Orders the defendant to pay to the plaintiff the total amount of RON 1,673,659.90, representing damages, late interest and inflation rate. Orders the defendant to pay to the accounting expert an increase in the expert's fee of RON 9,000. Subject to higher appeal within 15 days of service, filed at the seat of this court.

### 4.7. Criminal case in which S.N. Nuclearelectrica S.A. acts as civilly liable party

The Medgidia Court is currently in the pre-trial chamber phase of the criminal case no. 1730/256/2024/a1, concerning the offences of failure to comply with the legal measures of Occupational Health and Safety and involuntary homicide, the defendant being the SNN employee Vaida Stefan. The standing of SN Nuclearelectrica S.A. as a civilly liable party in the aforementioned case results from the work accident resulting in the death of a person, an employee of a SNN contractor, in July 2020, at Cernavoda NPP, during a pipe assembly operation. The civil parties (relatives of the deceased person) requested SNN to pay moral damages of EUR 1,300,000. The deadline for the parties to take note of the

documents and clarifications submitted by S.N. Nuclearelectrica S.A. is 30 May 2024. The pre-trial chamber judge rejected as unfounded the requests and objections filed by the defendant regarding the lawfulness of the application to the court, the lawfulness of the submission of evidence and the carrying out of criminal prosecution acts and found the lawfulness of the referral to the court with the Prosecutor's Office indictment, the lawfulness of the submission of the evidence and of the carrying out of criminal prosecution acts in the case and ordered the start of the trial of the case. The defendant filed challenge. Hearing: 16 September 2024.

# 4.8. Dispute against ANAF regarding the main tax liabilities related to the contribution to the energy transition fund for the period 1 September 2022– 15 December 2022 - case 3063/2/2024

On 10 May 2024, case no. 3063/2/2024 was registered with the Bucharest Court of Appeal, in which SNN has the capacity of plaintiff, by this action requesting the cancellation of Decision no. 516/12.02.2024 regarding the settlement of the SNN challenge no. M\_SLP844953/7.12.2023, issued by the General Directorate for the Settlement of Challenges; cancellation of the Tax Decision no. A-DAF 17862/17.10.2023 issued by the General Directorate for Fiscal Antifraud, regarding the main fiscal obligations established as a result of verifying the calculation and the information on which the determination and declaration of the contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022 were based; refund of the additional contribution to the Energy Transition Fund for the period 1 September 2022 - 15 December 2022, in the amount of RON 18,041,598 (paid by SNN on 17 November 2023); payment to SNN of the interest in the matter of budget obligations, related to the amount of RON 18,041,598, calculated from the payment date, 17 November 2023 until its actual refund, under Article 182 of the Fiscal Procedure Code. Hearing: 9 October 2024.

# 4.9. Dispute against ANAF regarding the ancillary tax liabilities in the amount of RON 1,129,900 calculated by ANAF to the additional contribution to the energy transition fund for the period 1 September 2022 – 15 December 2022 - case 3455/2/2024

On 28 May 2024, case no. 3455/2/2024 was registered with the Bucharest Court of Appeal, in which SNN has the capacity of plaintiff, by this action requesting the cancellation of Decision no. 1581/26.04.2024 regarding the settlement of the SNN challenge no. M\_SLP815575/27.02.2024, issued by the General Directorate for the Settlement of Challenges; cancellation of the Tax Decision no. 4125/23.11.2023 issued by the Directorate General for the Administration of Large Taxpayers, regarding the ancillary tax liabilities representing interest in the amount of RON 1,129,000, calculated to the additional contribution of RON 18,041,598 to the Energy Transition Fund; the refund of ancillary liabilities to the additional contribution to the Energy Transition Fund for the period 01 September 2022 – 15 December 2022, in the amount of RON 1,129,000 and payment to SNN of the interest in the matter of budget obligations, related to the amount of RON 1,129,000, calculated from the payment date, 17 November 2023 until its actual refund, under Article 182 of the Fiscal Procedure Code. Court hearing to be set.

# 4.10. Changes in the management of the Company - Directors

By the current report dated 29 March 2024, SNN informs shareholders and investors that, on 29 March 2024, the Board of Directors of SNN took note of the decision of Mr. Dan Niculaie Faranga to resign from his office as CFO, based on the notification of Mr. Dan Niculaie Faranga dated 28 March 2024. Dan Niculaie Faranga's 4-year term of office, granted under the provisions of the Government Emergency Ordinance no. 109/2011, started on 3 May 2023 and was to be completed on 3 May 2027.

By the current report dated 9 April 2024, SNN informs shareholders and investors that, on 8 April 2024, the Board of Directors of SNN, upon the recommendation of the Nomination and Remuneration Committee and with the approval of AMEPIP, appointed Mr. Vasile Dascalu as Chief Financial Officer, with a provisional office for a period of 5 months, starting from 9 April 2024, in accordance with the provisions of the Government Emergency Ordinance no. 109/2011, as subsequently amended and supplemented.

The provisional office of Mr. Vasile Dascalu will be terminated as of right on the date when a Chief Financial Officer is appointed further to completion of the CFO selection procedure pursuant to the provisions of the Government Emergency Ordinance no. 109/2011, as subsequently amended and supplemented, provided that this selection is completed before the end of the provisional term of office of Mr. Vasile Dascalu.

By the current report dated 3 June 2024, SNN informed shareholders and investors that Mr. Mihai Laurentiu Gioara was appointed with delegation as Deputy General Director, Business And Development Affairs.

# 4.11. Signing the Memorandum of Understanding with SACE and Ansaldo Nucleare for development and financing of the strategic projects: Refurbishment of Unit 1 of Cernavoda NPP, and Units 3 and 4 of Cernavoda NPP

With publication of the current report dated 15 February 2024, SNN announces that it signed a Memorandum of Understanding with SACE and Ansaldo Nucleare to advance the development and financing of the refurbishment of Cernavoda NPP Unit 1 and of Cernavoda NPP Units 3 and 4, two of SNN's strategic projects with a significant impact on energy security, the decarbonization targets, and the local and national social and economic development.

In this context, Ansaldo Nucleare expressed their interest in submitting a tender for provision of engineering and project management services, procurement, installation and commissioning of the components and systems, mainly for the Balance of Plant, as required for completion and commissioning of both the Unit 1 Project and Units 3 and 4, and further confirmed their interest in submitting a tender for provision of the abovementioned services.

SACE expressed their interest in supporting the financing of the two SNN projects by up to EUR 2 billion, in accordance with the SACE procedures.

# 4.12. Income and expenditure budget for 2024

By the OGMS Resolution no. 1 dated 28 February 2024, the company's shareholders approved the Income and Expenditure Budget for 2024. By the OGMS Resolution no. 7 dated 19 July 2024, SNN's shareholders approved the amendment of the Income and Expenditure Budget for 2024. Subsequently, by the Resolution of the Board of Directors no. 182 dated 22 July 2024, the Board of Directors of SNN approved the amendment of the Income and Expenditure Budget for the year 2024.

#### 4.13. Establishment of a new place of business

By the EGMS Resolution no. 4 dated 17 April 2024, the company's shareholders approved the establishment of a place of business in Rascolesti village, Izvorul Barzii commune, Targul Jiului Road, km 7, Mehedinti county.

#### 4.14. Approval of distribution of the net profit of financial year 2023

By the Resolution no. 5/25.04.2024 of the Ordinary General Meeting of Shareholders ("OGMS") approved distribution of the net profit of the financial year 2023 by applications, the total gross amount of the dividends of RON 1,120,911,882, the amount of the gross dividend per share of RON 3.71601052, the dividend payment date, i.e., 21 June 2024, and the payment methods, in accordance with the note presented to the shareholders.

#### 4.15. Planned shutdown of unit 1 within Cernavoda NPP

Starting on 19 May 2024, Cernavoda NPP Unit 1 entered the planned shutdown program, which takes place every two years at each unit. The synchronization with the National Energy System was completed on 29 June 2024.

During the planned shutdown, activities from the following programs were carried out:

- Preventive maintenance program;
- Corrective, deficient or other maintenance program;
- Inspection program;
- Mandatory testing programme during the planned shutdowns;
- Programme for implementing project changes.

The works were carried out in safe conditions for the plant staff, the public and the environment, according to the approved procedures used at Cernavoda NPP.

#### 4.16. Major litigations

The status of major litigations (in excess of RON 500 thousand) and of litigations whose value was not assessed, pending as at 30 June 2024 is presented in **Appendix 5.** 

#### 4.17. Other information

The half-year report of the Board of Directors for the period 1 January - 30 June 2024 is accompanied by the Individual Financial Statements as at, and for the 6 month period ended on 30 June 2024, which are published on the internet page of S.N. Nuclearelectrica S.A. (www.nuclearelectrica.ro), section Investor Relations.

On 27 May 2024, the board of directors of SNN approved the measure of sponsorship that was the subject of the contract between SNN and Asociatia Industria Binelui without application of the tax relief provided by Article 25(4)(I) of the Fiscal Code, respectively without deduction from the profit tax of the sponsorship granted to Asociatia Industriei Binelui.

#### 5. MAIN ECONOMIC AND FINANCIAL RATIOS AS AT 30 June 2024

SNN performances are found as well, in the fulfilment of the main economic and financial ratios, as follows:

Name of ratio	Calculation method	M.U.	Amount 30.06.2024*)
1. Current liquidity ratio	Current assets/ Current liabilities	X	7.31
2. Indebtedness ratio			
2.1. Indebtedness ratio (1)	Borrowed capital/	%	0%
2.1. Indebtedness ratio (1)	Equity x 100	70	070
2.1. Indebtedness ratio (2)	Borrowed capital/	%	0%
2.1. Indebtedness ratio (2)	Capital employed x 100	70	0%
3. Debt turnover ratio - customers	Average customer balance/	dove	36
3. Debt turnover ratio - customers	Turnover x 180	days	30
4. Assets turnover ratio**)	Turnover/	v	0.54
4. Assets turnover ratio	Fixed assets	X	0.34

<sup>\*)</sup> According to the Individual Financial Statements as at, and for the 6 month period ended on 30 June 2024.

#### 6. ACTIVITY OF EXECUTIVES WITH MANDATE AGREEMENT

By Resolution of the Board of Directors no. 121/25.05.2023 the Administration Plan of SNN for the period 2023 - 2027 was approved in its entirety, including the management component.

On 30 June 2024, the directors with whom SNN has signed mandate contracts are Mr. Cosmin Ghita - Chief Executive Officer and Mr. Vasile Dascalu – Chief Financial Officer. From January 1st to 8 April 2024, Mr. Dan Niculaie-Faranga was the chief financial officer with a mandate agreement.

On 8 April 2024, the Board of Directors of SNN, upon the recommendation of the Nomination and Remuneration Committee and with the approval of AMEPIP, appointed Mr. Vasile Dascalu as Chief Financial Officer, with a provisional office for a period of 5 months, starting from 9 April 2024, in accordance with the provisions of the Government Emergency Ordinance no. 109/2011, as subsequently amended and supplemented.

The degree of fulfilment of the global performance indicator of directors with a mandate agreement on 30 June 2024 is 99.7%.

#### 7. DEGREE OF ACHIEVEMENT OF THE KEY PERFORMANCE RATIOS

By its Resolution no. 64/17.03.2023, the Board of Directors approved the administration component of the Management Plan of SNN for the period 2023 - 2027. By Resolution of the Board of Directors no. 121/25.05.2023 the Administration Plan of SNN for the period 2023 - 2027 was approved in its entirety, including the management component.

By Resolution no. 5/05.07.2023 of the Ordinary General Meeting of Shareholders of SNN, the following were approved: financial and non-financial performance indicators for the executive director and non-executive directors and the form of the addendum their mandate agreement.

<sup>\*\*)</sup> Assets turnover ratio is calculated by the annualization of the Half-year turnover (360 days/180 days).

The Mandate Contracts and addendums to mandate agreements signed by SNN with the members of the Board of Directors provide key performance ratios, as well as the annual targets for the period 2023-2026. According to the provisions of the mandate agreements (item 5 in Appendix 3 to the mandate agreements), the aggregate percentage of achievement of key performance ratios shall be determined for each quarter.

As at 30 June 2024, the membership of the Board of Directors of SNN is as follows:

No.	First name and last name	Mandate expiry
1.	Teodor Minodor Chirica <sup>1)</sup>	29.09.2026
2.	Cosmin Ghita <sup>2)</sup>	29.09.2026
3.	Elena Popescu	29.09.2026
4.	Dumitru Remus Vulpescu	15.02.2027
5.	Chirlesan Dumitru	15.02.2027
6.	Grajdan Vasilica	15.02.2027

<sup>1)</sup> Chairman of the Board of Directors of SNN based on Resolution no. 131/23.07.2020 of the Board of Directors;

The computation of the aggregate degree of achievement of the key performance ratios for the First half of 2024 is presented in **Appendix 6.** The degree of achievement of key performance ratios is determined by the aggregate degree of achievement of key performance ratios, by determining the percentage achieved for the weighted values of each ratio. The degree of achievement of key performance ratios is limited by the 100% threshold, provided that achievements exceed the targets proposed in the mandate agreement.

Thus, the key performance ratios were fulfilled in a proportion of 99.8% for the First half of 2024 in aggregate (therefore above the threshold of 75%), for each member of the Board of Directors:

Mandate agreement	Degree of completion First half of 2024 (aggregate)
Board of Directors	99.8%

Teodor Minodor Chirica, Chairman of the Board of Directors

Endorsed, Vasile Dascalu, Chief Financial Officer

<sup>2)</sup> Also acts as the Chief Executive Officer of SNN;

# Appendix 1 - Individual Statement of Financial Position as at 30 June 2024

	30 June 2024 (reviewed)	31 December 2023 (audited)
Assets		
Fixed assets Tangible non-current assets	6,470,251,913	6,538,385,782
Assets representing rights to use underlying		
assets within a leasing agreement	38,819,205	18,601,084
Intangible non-current assets	61,385,066	50,389,398
Financial assets measured at amortized cost	707,999,385	634,918,901
Financial investments in subsidiaries	239,438,503	239,438,503
Investments in affiliated entities  Total fixed assets	19,943,000	19,943,000
Total fixed assets	7,537,837,072	7,501,676,668
Current assets		
Inventories	1,056,056,049	1,067,736,531
Trade receivables	179,259,459	624,305,513
Other financial assets measured at amortized	199,029,459	327,446,936
Cost	, ,	, ,
Bank deposits Cash and cash equivalents	505,375,844 3,085,103,278	112,257,027 3,529,334,516
Total current assets	5,024,824,089	5,661,080,523
Total assets	12,562,661,161	13,162,757,191
2001 455005	12,002,001,101	10,102,101,121
Equity and liabilities		
Equity		
Share capital, of which:	3,211,941,683	3,211,941,683
Share capital subscribed and paid up	3,016,438,940 195,502,743	3,016,438,940 195,502,743
Inflation adjustments of the share capital Share premium	31,474,149	31,474,149
Reserve paid in advance	21,553,537	21,553,537
Revaluation reserve	308,551,565	336,996,786
Retained earnings	7,903,793,661	8,153,125,015
Total equity	11,477,314,595	11,755,091,170
Liabilities		
Long-term liabilities		
Long-term loans	-	-
Provisions for risks and charges	223,081,217	204,807,400
Long-term deferred income	28,542,320	35,684,350
Deferred tax liability	62,321,512	63,058,097
Liabilities for employee benefits Liabilities under long-term leasing	48,088,311	48,088,311
agreements	35,645,315	15,605,108
Total long-term liabilities	397,678,675	367,243,266
		_
Current liabilities	425,020,751	010 115 500
Trade and other payables Current part of provisions for risks and	425,929,751	818,115,509
charges	114,530,944	119,867,937
Current part of the long-term loans	32,583,661	65,640,599
Corporate income tax due	49,625,526	16,787,246
Short-term deferred income	60,329,649	15,844,172
Liabilities under short-term leasing agreements	4,668,360	4,167,292
Total current liabilities	687,667,891	1,040,422,755
Total liabilities	1,085,346,566	1,407,666,021
Total equity and liabilities	12,562,661,161	13,162,757,191

Appendix 2 - Individual Profit and Loss Account for the 6 month period ended on 30 June 2024

	The 3 months period ended on 30 June 2024 (not reviewed)	The 3 months period ended on 30 June 2023 (not reviewed)	The 6 month period ended on 30 June 2024 (reviewed)	The 6 month period ended on 30 June 2023 (reviewed)
Income				
Income from the sale of electricity	852,858,039	1,605,760,227	2,015,350,816	3,699,193,687
Income from the transport of electricity	7,596,069	8,687,592	18,169,277	15,694,446
Total income	860,454,108	1,614,447,819	2,033,520,093	3,714,888,133
Other income	50,642,952	45,505,622	82,916,049	64,758,601
Operating expenses				
Depreciation and impairment	(165,073,707)	(159,843,601)	(329,467,719)	(316,003,186)
Payroll costs	(160,580,311)	(142,825,865)	(329,129,238)	(282,595,556)
Cost of electricity purchased	(88,204,647)	(11,835,605)	(121,749,681)	(14,079,120)
Repairs and maintenance	(36,321,141)	(25,801,687)	(56,430,933)	(40,556,726)
Expenses with the transmission of electricity	(7,596,069)	(8,687,592)	(18,169,277)	(15,694,446)
Expenses with spare parts	(12,454,077)	(10,434,206)	(16,731,630)	(13,059,885)
Costs of nuclear fuel	(36,837,278)	(34,569,326)	(89,054,739)	(79,365,675)
Cost of contribution to the Energy Transition Fund	(6,493,256)	(620,848,761)	(6,493,256)	(1,461,690,999)
Other operating expenses	(154,535,848)	(133,936,667)	(303,301,941)	(245,457,011)
Operating expenses - Total	(668,096,334)	(1,148,783,310)	(1,270,528,414)	(2,468,502,604)
Operating result	243,000,726	511,170,131	845,907,728	1,311,144,130
Financial expenses	(7,431,147)	(7,603,319)	(20,141,562)	(13,253,303)
Financial income	98,410,105	109,420,445	180,768,120	222,801,322
Net financial result	90,978,958	101,817,126	160,626,558	209,548,019
Profit before corporate income tax	333,979,684	612,987,257	1,006,534,286	1,520,692,149
Net corporate income tax expenses	(54,114,029)	(90,724,214)	(163,398,980)	(231,911,103)
Profit of the period	279,865,655	522,263,043	843,135,306	1,288,781,046

Appendix 3 - Execution of the Income and Expenditure Budget as at 30 June 2024

					Initial 2024 IEB	Amended 2024 IEB		Actual vs. Amended IEB		Actual vs. Initial IEB
			Ratios		2nd quarter 2024 (approved by the OGMS Resolution no. 1/28.02.2024)	2nd quarter 2024 (approved by the BoD Resolution no. 182/22.07.2024)	Actual 2nd quarter 2024	Degree of completion (%)	Variation (abs.)	Degree of completion (%)
0		1	2	3	4	5	6	7 = 6/5	8= 6-5	9 = 6/4
I.			TOTAL INCOME (Line 2 + Line 5)	1	2,246,945	2,149,354	2,297,293	106.88%	147,939	102.24%
	1.		Total operating income, of which:	2	2,123,598	2,008,739	2,116,525	105.37%	107,786	99.67%
			c1 Subsidies, acc. to the legal provisions in force	3	-	-	-	1	0	-
			c2 Transfers, acc. to the legal provisions in force	4	-	-	-	-	0	-
	2.		Financial income	5	123,347	140,614	180,768	128.56%	40,154	146.55%
II.			<b>TOTAL EXPENSES (Line 7 + Line 21)</b>	6	1,461,999	1,378,408	1,290,759	93.64%	(87,649)	88.29%
	1.		Operating expenses (Line 8 + Line 9 + Line 10 + Line 20)	7	1,446,805	1,357,122	1,270,617	93.63%	(86,505)	87.82%
		A.	Expenses with goods and services	8	603,218	500,305	412,672	82.48%	(87,632)	68.41%
		В.	Expenses with taxes, duties and similar payments	9	72,686	72,683	67,108	92.33%	(5,575)	92.33%
		C.	Payroll costs (Line 11 + Line 14 + Line 18 + Line 19)	10	388,637	360,997	328,987	91.13%	(32,010)	84.65%
		CO	Salary-like costs (Line 12 + Line 13)	11	353,449	326,432	300,228	91.97%	(26,204)	84.94%
		C1	Expenses with salaries and wages	12	312,126	289,103	265,126	91.71%	(23,978)	84.94%
		C2	Bonuses	13	41,323	37,329	35,103	94.04%	(2,227)	84.95%
		C3	Other payroll expenses, of which:	14	-	242	242	100.00%	0	-
		C4	Expenses under the mandate contract and of other management and control bodies, commissions and committees	18	3,353	3,353	1,554	46.36%	(1,798)	46.36%
		С5	Expenses with social insurance and security, special funds and other statutory obligations	19	31,835	30,970	26,962	87.06%	(4,007)	84.69%
	L	D.	Other operating expenses	20	382,264	423,137	461,850	109.15%	38,713	120.82%
	2.		Financial expenses	21	15,195	21,286	20,142	94.62%	(1,145)	132.56%
III.			GROSS RESULT (profit/loss) (Line 1 - Line 6)	22	784,946	770,946	1,006,534	130.56%	235,589	128.23%
IV.			CORPORATE INCOME TAX	23	114,060	122,135	163,399	133.79%	41,264	143.26%
v.			BOOK PROFIT AFTER CORPORATE INCOME TAX (Line 22 - Line 23)	24	670,886	648,811	843,135	129.95%	194,325	125.67%

#### (All amounts are expressed in ROIV, unless otherwise expressly provided

# Appendix 4.a. - Transactions subject to the obligation to inform the GMS according to Article 52(3)(a) of Government Emergency Ordinance 109/2011 as amended 1. Purchase transactions:

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
1	SNN S.A. through NPP - THE STATE INSPECTORATE FOR CONSTRUCTIONS	10.01.2024/23	Order	Taxes requested by the local Regulatory Authorities for obtaining the building permit and the execution of the works of "Fitting out of a drainable basin for collection of household wastewater related to Pavilion 10 of Cernavoda NPP"	RON 331.09			Payment Order into the provider's account	
2	SNN SA, through NPP - COMPANIA NATIONALA POSTA ROMANA SA	11.01.2024/ 26	Agreemen	Postal services and rental of nominal mail box in 2024	RON 16,000.00	Debts: RON 2,917.30		Payment is made on a monthly basis, within 30 days of the date of sending the invoice	
3	SNN S.A., through NPP - COMPANIA NATIONALA DE ADMINISTRARE A INFRASTRUCTURII RUTIERE	16.01.2024/ 35	Order	Tolls for crossing the Danube bridges Fetesti - Cernavoda	RON 9,510.00			Upon the applicant's request, depending on the needs, according to the supporting documents. Payments will be made on the spot, at the service provider's premises	
4	SNN S.A. through NPP - CONSTANTA TERRITORIAL AGENCY OF THE ROMANIAN ROAD TRANSPORT AUTHORITY	16.01.2024/ 36	Order	Vehicle taxes imposed by the applicable laws in force on road transport of goods and persons	RON 2,404.00			Upon the applicant's request, in cash according to the supporting documents. Taxes are payable on the spot	
5	SNN S.A. through NPP - FORMENERG SA	26.01.2024/ 77	Order	Preparation services for the purpose of obtaining ANRE authorization/ reauthorization for the electricians who design/verify (endorse) electrical installations and the preventive and corrective electrical maintenance staff in High Voltage, Medium Voltage, Low Voltage Installations and	RON 3,920.00			The payment for the services shall be made within 30 days of the date of the Provider sending the invoice in electronic format via the National Electronic Invoice System RO e-Factura, in accordance with the applicable Romanian laws.	

# S.N. Nuclearelectrica S.A.

Half-year Report of the Board of Directors for the First Half of 2024

(All amounts are expressed in RON, unless otherwise expressly provided for.)

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
				Measurement and Control Instruments related to Cernavoda NPP				The fiscal invoice will be issued after the acceptance of the services, respectively after the issuance of the Services Acceptance Protocol (PVRS)	
6	SNN S.A. through NPP - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2024/ 80	Addendu m	Extension of the duration and amount increase - Rental of storage facilities for equipment	EUR 164,901.24	Debts: RON 54,223.38		Payment shall be made within 30 days from the issue of the invoice	
7	SNN S.A. through NPP - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, through its Branch RATEN CITON	30.01.2024/ 91	Subseque nt contract	Engineering services for complete design activities, at Cernavoda NPP SPSI-104 - Independent verification of the measures for the protection of the Weather Tower monitoring system against atmospheric electric discharges	EUR 8,996.00		RON 458,259.57	Payment shall be made within 30 days from the acceptance of the services and the issuance of the Services Acceptance Protocol (PVRS), based on the supplier's invoice, the PVRS without comments and the PVRS accompanying documents	
8	SNN S.A NUCLEARELECTRI CA SERV S.R.L.	31.01.2024/ 98	Agreemen t	Cleaning services in offices premises" leased by SNN in Crystal Tower building	RON 3,695,920.00	Debts: 3,509,896.23 Receivables: RON 83,193.36		The Purchaser shall pay monthly for the services provided in the previous month within 30 days from the receipt of the Supplier's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without objections by the Purchaser	
9	SNN S.A NUCLEARELECTRI CA SERV S.R.L.	01.02.2024/ 102	Addendu m	Agreement value increase - Works for assembling/disassembling scaffolding and external and internal platforms for the building of U5 reactor (DIDR U5)	RON 59,175.00	Debts: 3,509,896.23 Receivables: RON 83,193.36		The Purchaser shall pay within 30 days from the receipt of the Documentation, based on the invoice and the Services Acceptance Protocol, signed without objections	

# S.N. Nuclearelectrica S.A.

Half-year Report of the Board of Directors for the First Half of 2024

(All amounts are expressed in RON, unless otherwise expressly provided for.)

No.	Parties to the legal	Date of	Nature of	Description of the subject-matter	Total value	Mutual	Securities	Payment terms and means	Other
	deed	conclusion and deed	the legal deed		(RON or other currencies)	claims	established		significant elements
		number	uccu		cui reneies)				cicinents
10	SNN S.A. through	01.02.2024/	Order	Standardized forms	RON 3,900.00			Payment shall be made by	
	NPP -	106						payment order, based on the	
	C.N. IMPRIMERIA							advance invoice, representing	
	NATIONALA SA							the full value of the order	
11	SNN S.A. through	05.02.2024/	Agreemen	Services of collection and treatment of	RON 25,547.76	Debts: RON		Payment shall be made within	
	NPP - RAJA SA	114	t	wastewater originating from Cernavoda NPP,		486,662.97		maximum 15 days of the	
				by own draining				invoicing date or 30 days of the	
								invoicing date	
12	SNN S.A. through	06.02.2024/	Agreemen	In-use technical verification services,	RON	Debts:		The Beneficiary undertakes to	
	NPP - THE	126	t	verification of repair/modification works and	957,000.00	RON 1,984.92		pay the equivalent value of the	
	NATIONAL			technical verification services for the				inspection services performed	
	COMPANY FOR			authorization of the operation of				for its benefit, within 30	
	THE CONTROL OF			pressure/lifting equipment/facilities at				calendar days from the issue of	
	BOILERS, LIFTING			Cernavoda NPP				the fiscal invoice by the	
	INSTALLATIONS							Provider	
	AND PRESSURE								
	VESSELS								
13	SNN S.A. through	09.02.2024/	Order	Training services - Project Management	RON 17,600.00			The payment for the services	
	NPP -THE	143		Course				shall be made within 30 days of	
	NATIONAL							the date of the Provider	
	INSTITUTE FOR							uploading the invoice in	
	RESEARCH AND							electronic format in the National	
	DEVELOPMENT IN							Electronic Invoice System RO	
	INFORMATICS - ICI							e-Factura, in accordance with	
	BUCHAREST							the applicable Romanian laws.	
								The fiscal invoice will be issued	
								after the acceptance of the	
								services, respectively after the	
								issuance of the Services	
4.	grant g A	15.00.000			DC:	5.1		Acceptance Protocol (PVRS)	
14	SNN S.A "APELE	15.02.2024/	Addendu	Receipt of resource waste water coming from	RON	Debts:		Payment for the quantities of	
	ROMANE"	165	m	the Nuclear Power Plant - Unit 1 and Unit 2 in	32,279,264.13	RON		water resources used shall be	
	NATIONAL			2024		2,885,728.87		made by the beneficiary with	
	ADMINISTRATION							legal payment instruments,	
	- DOBROGEA							based on the invoice issued by	
	SEASIDE WATER							the operator, within 30 days of	
								its issue	

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No.	Parties to the legal	Date of	Nature of	Description of the subject-matter	Total value	Mutual	Securities	Payment terms and means	Other
	deed	conclusion and deed number	the legal deed		(RON or other currencies)	claims	established		significant elements
	BASIN ADMINISTRATION	number							
15	SNN S.A TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, through its Branch INSTITUTE FOR NUCLEAR RESEARCH	16.02.2024/ 183	Agreemen	Services for the collection, treatment (decontamination) of aqueous liquid radioactive waste, solidification, final storage at the National Radioactive Waste Repository from Baita-Bihor of secondary radioactive waste resulting from treatment	RON 4,162,773.12	Debts: RON 1,483,048.89	RON 186,975.98	The Purchaser shall make the payment within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
16	SNN S.A., through NFP – C.N. IMPRIMERIA NATIONALA SA	23.02.2024/ 213	SEAP order	Standardized forms	RON 496.00			The delivery shall be made within 30 days of the award date, from the premises of CN IMPRIMERIA NATIONALA SA. Payment shall be made by payment order or cash deposit at the cashier of CN IMPRIMERIA NATIONALA SA when picking up the entire order	
17	SNN S.A., through NPP - "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	27.02.2024/ 233	Addendu m	Use/exploitation of water resources - Use of groundwater for industry in the period 1 January 2024 - 31 December 2024	RON 57,697.46	Debts: RON 2,885,728.87		Payment shall be made within 30 days from the registration of the invoice at NPP. Invoicing is done according to the amount of resources used monthly	
18	SNN S.A. through NPP - NATIONAL ADMINISTRATION OF STATE	01.03.2024/ 258	Agreemen t	Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP	RON 21,991,469.48			Payment shall be made within maximum 2 business days from signing the Preliminary Services	

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515 BUCHAREST							Acceptance Protocol, based on the original invoice	
19	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	05.03.2024/ 278	Addendu m	Rates updating - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 349,500.04	Debts: RON 4,599,275.27 Receivables: RON 103,262.96		The payment shall be made monthly for the services provided in the previous month within 10 days from the receipt of the Supplier's invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
20	SNN S.A. through NPP - JOINT VENTURE formed of: TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, by RATEN CITON Branch TOPOGEODESIS SRL	05.03.2024/ 279	Agreemen	Services for the special monitoring of the behaviour of the hydrotechnical constructions for the supply of cooling water and for the evacuation of hot water from Cernavoda NPP, including the monitoring of the verticality of the Weather Tower and the special monitoring of the foundations of the separators and portal pillars in the 400 kV cell	RON 910,000.00	Debts: RATEN CITON: RON 76,968.95	RON 221,077.34	The Purchaser undertakes to pay for the services performed within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
21	SNN S.A., through NPP - NATIONAL R&D INSTITUTE FOR WELDING AND MATERIAL TESTING - ISIM TIMISOARA	07.03.2024/ 285	Agreemen t	Preparation services for Level I and II Certification in accordance with the provisions of the ISO 9712 standard and Directive 2014/68/EU for non-destructive testing: visual examination, examination with penetrating liquids, examination with magnetic powders and ultrasound examination, for 2 people from the Cernavoda NPP Non-destructive Control Laboratory	RON 15,500	Receivables = RON 0 Debts = RON 0		The Purchaser, through Cernavoda NPP Branch, shall make the payment of the services within 30 days as of the receipt of the Provider's invoices and supporting documents, based on such documents and the Services Acceptance Protocols (PVRS) corresponding to the services rendered and	

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
								completed without non- conformities, signed without comments by both contracting parties	
22	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	26.03.2024/ 408	Addendu m no. 2 to Agreemen t no. 248/24.02. 2023	Update of unit rates for lots 1, 2 and 3 - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 3,781,213.12	Receivables = RON 105,613.59 Debts = RON 4,528,910.47		Monthly, within 10 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
23	SNN S.A. through NPP - S.P.E.E.H. Hidroelectrica S.A.	28.03.2024/ 415	Addendu m no. 1 to Agreemen t no. 455/31.03. 2023	Electricity supply for the consumption points of Cernavoda NPP	RON 2,504,510.92	Receivables = RON 0 Debts = RON 776,981.31		Monthly, within 30 days from invoice issue	
24	SNN S.A. through NPP - ROMANIAN BUREAU OF LEGAL METROLOGY- BRML-INM	29.03.2024/ 421	Order	Calibration services of measuring instruments/testing equipment/standards from Cernavoda NPP	RON 39,806.50	Receivables = RON 0 Debts = RON 2,028.95		Payment shall be made by payment order, within 30 days from the date of take-over, based on a Delivery-Receipt Minutes for the calibrated measuring instruments, and on the basis of the invoice	
25	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	11.04.2024/ 497	Addendu m no. 3 to Agreemen t no. 442/31.03. 2022	Adjustment of unit rates - Fire Prevention Services on the site of the Cernavoda NPP and in the outside objectives of the Cernavoda NPP	RON 3,304,717.67	Receivables = RON 192,750.44 Debts = RON 5,314,310.96		Monthly, within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments	
26	SNN S.A. through NPP - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL	16.04.2024/ 518	Addendu m no. 1 to Agreemen t no. 258/01.03. 2024	Price update - Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP	RON 491,786.60	Receivables = RON 0 Debts = RON 0		Payment shall be made within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice	

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	UNIT 515 BUCHAREST								
27	SNN S.A., through NPP - NATIONAL INSTITUTE FOR RESEARCH AND DEVELOPMENT FOR MINING SECURITY AND ANTI-EXPLOSIVE PROTECTION - INSEMEX PETROSANI	16.04.2024/ 524	Order	Training and assessment services for the initial ANTIEX authorization/reauthorization of personnel with responsibilities for explosion-protected equipment and installations within Cernavoda NPP	RON 53,190	Receivables = RON 0 Debts = RON 15,850.80	Securities = RON 9,820.98	Payments shall be made within 30 days from the date of receipt of the tax invoice, which shall be drawn up after the Purchaser has signed, without comments, the Services Acceptance Protocol (PVRS) issued upon completion of the training and/or examination session, based on the beneficiary's personnel attendance sheets	
28	SNN S.A., through NPP - CONSTANTA COUNTY PUBLIC HEALTH AUTHORITY	18.04.2024/ 542	Agreemen t	Audit monitoring for the objective "Centralized drinking water supply system Cernavoda NPP"	RON 1,955	Receivables = RON 0 Debts = RON 0		Payment will be made by cash, check or payment order within 30 days of issuing the invoice	
29	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	23.04.2024/ 567	Addendu m no. 3 to Agreemen t no. 1648/04.1 1.2022	Adjustment of unit rates - Maintenance and cleaning of chimneys, bases and tanks in the protected premises of Cernavoda NPP U1, U2 and SFIS	RON 2,101,088.59	Receivables = 192,750.44 Debts = RON 4,283,164.99		Payment shall be made On a monthly basis, within 30 days of PVRS approval	
30	SNN S.A. through NPP - NATIONAL METEOROLOGICA L ADMINISTRATION, through its REGIONAL METEOROLOGICA L CENTER DOBROGEA	09.05.2024/ 645	Addendu m no. 2 to Agreemen t no. 166/03.03. 2022	Adjustment of unit rates - Weather forecasting/diagnosis/warning services for the NPP/Dobrogea area and monitoring of fixed air sampling stations (CAS)	RON 40,481.24	Receivables = RON 0 Debts = RON 0		Payment shall be made within 30 days of receiving the original tax invoice, based on a PVRS signed without comments	

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No.	Parties to the legal	Date of	Nature of	Description of the subject-matter	Total value	Mutual	Securities	Payment terms and means	Other
	deed	conclusion	the legal		(RON or other	claims	established		significant
		and deed	deed		currencies)				elements
		number							
31	SNN SA, through	09.05.2024/	Order	Custom holograms with emblem/logo/other	RON 8,250	Receivables =		Payment shall be made within	
	NPP - COMPANIA	651		elements included in the master (holographic		RON 0		30 days from the receipt of the	
	NATIONALA			master)		Debts = RON		products, based on the invoice	
	IMPRIMERIA					0		and the Note of Receipt and	
	NATIONALA SA							Defects	
32	SNN S.A. through	10.05.2024/	Addendu	Adjustment of unit rates - Design services for	RON 62,821.33	Debts		Payment shall be made within	
	NPP – RASIROM	668	m no. 4 to	the extension of the technical system of		RON		30 days of the acceptance,	
	STATE OWNED		Agreemen	physical protection and reconfiguration of		37,304.45		without comments, of each	
	COMPANY		t no.	alarm processing equipment and firmware		Debts = RON		deliverable/service	
			1847/23.1	update, software control and configuration of		0			
			2.2021	the parameters of the alarm detection					
				elements and commissioning of the physical					
				protection system related to the SFIS 9 -17					
				spent fuel storage modules					
33	SNN S.A., through	10.05.2024/	Agreemen	Environment monitoring services (soil and	RON 400,208	Receivables =	Securities	Payment shall be made on a	
	NFP - HORIA	672	t	vegetation)		RON 0	RON	half-year basis, by payment	
	HULUBEI					Debts = RON	4,256.64	order, within 30 days from the	
	NATIONAL					0		PVRS	
	INSTITUTE FOR								
	R&D IN PHYSICS								
	AND NUCLEAR								
	ENGINEERING								
24	(IFIN HH)	14.05.0004/	A 11 1	A.P. a. C. St. a. D. a. St. at	DOM	D : 11		D (1911 1 31	
34	SNN S.A. through	14.05.2024/	Addendu	Adjustment of unit rates - Decontamination	RON	Receivables =		Payment shall be made monthly,	
	NPP -	700	m no. 1 to	and cleaning of technological areas in the	5,230,432.75	RON		within 30 days from the receipt	
	NUCLEARELECTRI		Agreemen	protected premises U1/U2/SFIS of Cernavoda		92,545.79		of the invoice, based on the	
	CA SERV S.R.L.		t no.	NPP		Debts = RON		Services Acceptance Protocol,	
			360/17.03.			3,266,019.12		signed without comments	
35	SNN S.A. through	30.05.2024/	2023 Addendu	Adjustment of unit rates - Services for	- RON 856.80	Receivables =	Securities =	Within 30 days from the date of	
35	NPP -	828	m no. 2 to	checking the tightness of reactivity control	- KUN 830.80	Receivables = RON 0	RON	receipt of the tax invoice issued	
	TECHNOLOGIES	020		units by mass spectrometry (He) method		Debts	186,976.33	after the Services Acceptance	
	FOR NUCLEAR		Agreemen	units by mass spectrometry (rie) method		RON	100,970.33	Protocol has been signed,	
	ENERGY STATE		t no. 537/29.04.			511,260.49		without comments	
	OWNED		2021			311,200.49		without confinents	
	COMPANY, through		2021						
	THE INSTITUTE								
	THE INSTITUTE								

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON or other currencies)	Mutual claims	Securities established	Payment terms and means	Other significant elements
	FOR NUCLEAR RESEARCH (ICN PITESTI)								
36	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	03.06.2024/ 837	Addendu m no. 2 to Agreemen t no. 697/10.05. 2023	Adjustment of unit rates - Data entry, processing and validation at Cernavoda NPP	RON 2,294,121.97	Receivables = RON 2,401.06 Debts = RON 4,846,373.82		Monthly, within 10 days from the receipt of the Supplier's invoice, based on the invoice and the PVRS corresponding to the services provided in the reference month.	
37	SNN S.A. through NPP - ROMANIAN BUREAU OF LEGAL METROLOGY	03.06.2024/ 842	Order	Calibration services of dynamometric instruments within Cernavoda NPP	RON 2,800	Receivables = RON 0 Debts = RON 0		Payment shall be made by payment order, within 30 days from the date of take-over of the calibrated measuring instruments from the Provider premises	
38	SNN S.A. through NPP - NATIONAL INSTITUTE FOR RESEARCH AND DEVELOPMENT FOR INDUSTRIAL ECOLOGY ECOIND	04.06.2024/ 859	Addendu m no. 4 to Agreemen t no. 259/08.03. 2021	Adjustment of unit rates - Analysis services of the physical and chemical parameters of cooling water (influent and effluent), household water and rainwater samples taken by Cernavoda NPP	RON 38.17	Receivables = RON 0 Debts = RON 1,417.26	Securities = RON 5,705.58	Payment shall be made on a monthly basis, for services provided during the previous month, within 30 days from receipt of the original invoice. The invoice shall be drafted after both parties have signed, without comments, the Services Acceptance Protocol (PVRS) corresponding to the month during which services were delivered	
39	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	04.06.2024/ 862	Addendu m no. 1 to Agreemen t no. 359/17.03. 2023	Adjustment of unit rates - Maintenance and repair of air conditioning installations in the protected premises of CERNAVODA NPP U1/U2/SFIS	RON 359,489.68	Receivables = RON 92,395.38 Debts = RON 4,846,373.82		Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance Protocol, signed without comments	

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal	Date of	Nature of	Description of the subject-matter	Total value	Mutual	Securities	Payment terms and means	Other	ĺ
	deed	conclusion	the legal		(RON or other	claims	established		significant	ĺ
		and deed	deed		currencies)				elements	Ì
		number								İ
40	SNN S.A. through	04.06.2024/	Addendu	Adjustment of unit rates - Maintenance and	RON	Receivables =		Payment shall be made monthly,		
	NPP -	863	m no. 1 to	repair of sanitary installations in the protected	335,601.68	RON		within 30 days from the receipt		
	NUCLEARELECTRI		Agreemen	premises of Cernavoda NPP U0, U1, U2 and		92,395.38		of the invoice, based on the		
	CA SERV S.R.L.		t no. 358/	SFIS		Debts = RON		Services Acceptance Protocol,		
			7.03.2023			4,846,373.82		signed without comments		

## 2. Energy delivery transactions:

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
1	SNN S.A. with the	25.01.2024	Addendu	Sale of	Current	Receivables	0.00	The Seller's	Addendum no. 1 to the Agreement concluded via the
	Romanian	RUEC no.	m no. 1 to	electricity	agreement value	as at 29	RON	collection	Centralized Electricity Purchase Mechanism (MACEE),
	Electricity and	74	the	Period:	updated based on	January		entitlements for the	imposed by the Government Emergency Ordinance no. 153 of
	Gas Market	29.01.2024	Agreemen	01.01.2024	Addendum no. 1:	2024		quantities of	11 November 2022 for amending and supplementing the
	Operator	OPCOM no.	t	-	2,165,012,055.00	RON 0.00		electricity sold shall	Government Emergency Ordinance no. 27 of 18 March 2022
		5981		31.12.2024	RON			be paid by the	regarding the measures applicable to end customers in the
						Debts as at		Purchaser by	electricity and natural gas market for the period 1 April 2022-
					(supplementation	29 January		payment orders on	31 March 2023, as well as for amending and supplementing the
					of	2024		the first 15 days of	Government Emergency Ordinance no. 119 for amending and
					RON	RON 0.00		the calendar month	supplementing the Government Emergency Ordinance no.
					156,466,755.00			following the	27/2022 on measures applicable to end customers in the
					related to the			delivery month.	electricity and natural gas market for the period 1 April 2022 -
					amount allocated				31 March 2023, as well as amending and supplementing
					in January)				regulatory acts in the field of electricity, approved by Law no.
									206 of 7 July 2023, on 25 January 2024, the amount of
									electricity for the delivery month February 2024 was allocated.
2	SNN S.A. with the	26.02.2024	Addendu	Sale of	Current	Receivables	0.00	The Seller's	Addendum no. 2 to the Agreement concluded via the
	Romanian	RUEC no.	m no. 2 to	electricity	agreement value	as at 27	RON	collection	Centralized Electricity Purchase Mechanism (MACEE),
	Electricity and	218	the	Period:	updated based on	February		entitlements for the	imposed by the Government Emergency Ordinance no. 153 of
	Gas Market		Agreemen	01.01.2024	Addendum no. 2:	2024		quantities of	11 November 2022 for amending and supplementing the
	Operator	27.02.2024	t	-	RON	RON 0.00		electricity sold shall	Government Emergency Ordinance no. 27 of 18 March 2022
		OPCOM no.		31.12.2024	2,196,717,435.00			be paid by the	regarding the measures applicable to end customers in the
		10569				Debts as at		Purchaser by	electricity and natural gas market for the period 1 April 2022-
					(supplementation	27 February		payment orders on	31 March 2023, as well as for amending and supplementing the
					of RON	2024		the first 15 days of	Government Emergency Ordinance no. 119 for amending and
					31,705,380.00,	RON 0.00		the calendar month	supplementing the Government Emergency Ordinance no.
					related to the			following the	27/2022 on measures applicable to end customers in the
					amount allocated			delivery month.	electricity and natural gas market for the period 1 April 2022 -
					in February)				31 March 2023, as well as amending and supplementing
									regulatory acts in the field of electricity, approved by Law no.
									206 of 7 July 2023, on 23 February 2024, the amount of
									electricity for the delivery month March 2024 was allocated.

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	6
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
3	SNN S.A. with the	29.02.2024	Appendix	Sale of	Current	Receivables	RON 0.00	The Seller's	Appendix no. 5 to the Agreement concluded via the Centralized
	Romanian	RUEC no.	no. 5 to	electricity	agreement value	as at 29		collection	Electricity Purchase Mechanism (MACEE), imposed by the
	Electricity and	246	the	Period:	updated based on	February		entitlements for the	Government Emergency Ordinance no. 153 of 11 November
	Gas Market		Agreemen	01.01.2024	Appendix 5:	2024		quantities of	2022 for amending and supplementing the Government
	Operator	28.02.2024	t	-	RON	RON		electricity sold shall	Emergency Ordinance no. 27 of 18 March 2022 regarding the
		OPCOM no.		31.12.2024	2,196,621,855.00	312,933,510		be paid by the	measures applicable to end customers in the electricity and
		10810			(decrease in value	.00		Purchaser by	natural gas market for the period 1 April 2022-31 March 2023,
					of RON			payment orders on	as well as for amending and supplementing the Government
					95,580.00, related	Debts as at		the first 15 days of	Emergency Ordinance no. 119 for amending and
					to the amount	29 February		the calendar month	supplementing the Government Emergency Ordinance no.
					allocated for the	2024		following the	27/2022 on measures applicable to end customers in the
					period March -	RON		delivery month.	electricity and natural gas market for the period 1 April 2022 -
					December 2024)	105,035.71			31 March 2023, as well as amending and supplementing
									regulatory acts in the field of electricity, approved by Law no.
									206 of 7 July 2023, on 28 February 2024, the quantity of
									electricity was modified for the delivery period March -
									December 2024 as a result of the Extraordinary Adjustment
									Mechanism.
4	SNN S.A. with the	25.03.2024	Addendu	Sale of	Current	Receivables	RON 0.00	The Seller's	Addendum no. 3 to the Agreement concluded via the
	Romanian	RUEC no.	m no. 3 to	electricity	agreement value	as at 27		collection	Centralized Electricity Purchase Mechanism (MACEE),
	Electricity and	384	Agreemen	Period:	updated based on	March 2024		entitlements for the	imposed by the Government Emergency Ordinance no. 153 of
	Gas Market	27.03.2024	t	01.01.2024	Addendum no. 3:	RON 0.00		quantities of	11 November 2022 for amending and supplementing the
	Operator	OPCOM no.		-	2,210,213,340.00	5.1.		electricity sold shall	Government Emergency Ordinance no. 27 of 18 March 2022
		15587		31.12.2024	RON	Debts as at		be paid by the	regarding the measures applicable to end customers in the
					(supplementation	27 March		Purchaser by	electricity and natural gas market for the period 1 April 2022-
					of RON	2024 RON 0.00		payment orders on	31 March 2023, as well as for amending and supplementing the
					13,591,485.00,	KON 0.00		the first 15 days of the calendar month	Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no.
					related to the			following the	27/2022 on measures applicable to end customers in the
					amount allocated			delivery month.	electricity and natural gas market for the period 1 April 2022 -
					in March)			denvery monui.	31 March 2023, as well as amending and supplementing
					in waten)				regulatory acts in the field of electricity, approved by Law no.
									206 of 7 July 2023, on 23 February 2024, the amount of
									electricity for the delivery month April 2024 was allocated
5	SNN S.A. with the	25.04.2024	Addendu	Sale of	Current	Receivables	RON 0.00	The Seller's	Addendum no. 4 to the Agreement concluded via the
	Romanian	RUEC no.	m no. 4 to	electricity	agreement value	as at 29		collection	Centralized Electricity Purchase Mechanism (MACEE),
	Electricity and	583				April 2024		entitlements for the	imposed by the Government Emergency Ordinance no. 153 of

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	_
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
	Gas Market	29.04.2024	Agreemen	Period:	updated based on	RON 0.00		quantities of	11 November 2022 for amending and supplementing the
	Operator	OPCOM no.	t	01.01.2024	Addendum no. 4:	Debts as at		electricity sold shall	Government Emergency Ordinance no. 27 of 18 March 2022
		22556		-	2,060,209,915.00	29 April		be paid by the	regarding the measures applicable to end customers in the
				31.12.2024	RON	2024		Purchaser by	electricity and natural gas market for the period 1 April 2022-
					(supplementation	RON 0.00		payment orders on	31 March 2023, as well as for amending and supplementing the
					of			the first 15 days of	Government Emergency Ordinance no. 119 for amending and
					RON			the calendar month	supplementing the Government Emergency Ordinance no.
					1,532,520.00,			following the	27/2022 on measures applicable to end customers in the
					related to the			delivery month.	electricity and natural gas market for the period 1 April 2022 -
					amount allocated				31 March 2023, as well as amending and supplementing
					in April)				regulatory acts in the field of electricity, approved by Law no.
									206 of 7 July 2023, on 23 February 2024, the amount of
									electricity for the delivery month May 2024 was allocated.
									Based on Emergency Ordinance no. 32 of 28.03.2024
									amending and supplementing Government Emergency
									Ordinance no. 27 of 18 March 2022 on measures applicable to
									final customers on the electricity and natural gas market
									between 1 April 2022 and 31 March 2023 and amending and
									supplementing certain legislative acts in the energy sector, the
									contract price for each MWh contracted by the Parties as of 1
									April 2024 through the Monthly Centralized Purchasing
									Mechanism is 400.00 RON/MWh
6	SNN S.A. with the	30.04.2024	Appendix	Sale of	Current	Receivables	RON 0.00	The Seller's	Appendix no. 5 to the Agreement concluded via the Centralized
	Romanian	RUEC no.	no. 5 to	electricity	agreement value	as at 30		collection	Electricity Purchase Mechanism (MACEE), imposed by the
	Electricity and	617	the	Period:	updated based on	April 2024		entitlements for the	Government Emergency Ordinance no. 153 of 11 November
	Gas Market	29.04.2024	Agreemen	01.01.2024	Appendix 5:	RON		quantities of	2022 for amending and supplementing the Government
	Operator	OPCOM no.	t	-	RON	328,442,463		electricity sold shall	Emergency Ordinance no. 27 of 18 March 2022 regarding the
		22814		31.12.2024	2,075,175,995.00	.38		be paid by the	measures applicable to end customers in the electricity and
					(adjustment in the	Debts as at		Purchaser by	natural gas market for the period 1 April 2022-31 March 2023,
					amount of RON	30 April		payment orders on	as well as for amending and supplementing the Government
					14,966,080.00,	2024		the first 15 days of	Emergency Ordinance no. 119 for amending and
					related to the	RON		the calendar month	supplementing the Government Emergency Ordinance no.
					quantities of	70,087.10		following the	27/2022 on measures applicable to end customers in the
					electricity			delivery month.	electricity and natural gas market for the period 1 April 2022 -
					allocated by				31 March 2023, as well as amending and supplementing
					MACEE for the				regulatory acts in the field of electricity, approved by Law no.
	1								206 of 7 July 2023, on 29 April 2024, the quantity of electricity

No.	Parties to the legal deed	Date of conclusion	Nature of the legal	Descriptio n of the	Total value (RON or other	Mutual claims	Securities established	Payment terms and means	Other significant elements
	_	and deed number	deed	subject- matter	currencies) (T <sub>G</sub> included)				
					period May -				was modified for the delivery period May - December 2024 as
					December 2024)				a result of the Extraordinary Adjustment Mechanism.
7	SNN S.A. with the Romanian Electricity and Gas Market Operator	27.05.2024 RUEC no. 808 29.05.2024 OPCOM no. 26997	Addendu m no. 5 to Agreemen t	Sale of electricity Period: 01.01.2024 - 31.12.2024	Current agreement value updated based on Addendum no. 5: RON 2,229,635,390.00 (supplementation of RON 22,920,080.00, related to the amount allocated in May)	Receivables as at 29 May 2024 RON 0.00 Debts as at 29 May 2024 RON 0.00	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	Addendum no. 5 to the Agreement concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022-31 March 2023, as well as for amending and supplementing the Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no. 27/2022 on measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022 - 31 March 2023, as well as amending and supplementing regulatory acts in the field of electricity, approved by Law no. 206 of 7 July 2023, on 27 May 2024, the amount of electricity for the delivery month June 2024 was allocated.
8	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2011 RUEC no. 595	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025 - 31.12.2025	Current transaction value: RON 19,710,000.00 Total aggregate value with previous transactions: RON 19,710,000.00	Receivables as at 30 April 2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000. 00 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42011 concluded on CMOTC.  Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.
9	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2012 RUEC no.	Appendix to the EFET	Wholesale energy sale Period:	Current transaction value:	Receivables as at 30 April 2024	RON 11,826,000. 00 (security	The Purchaser shall pay in full the invoice issued by the	Awarded through transaction no. 42012 concluded on CM-OTC.  Based on Opcom's confirmation of the conclusion of the

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	_
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
		596	Agreemen	01.01.2025	RON	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	19,710,000.00	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2025	Total aggregate	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					value with	RON	conclusion	twentieth (20th)	
					previous	(129.23)	of the	calendar day of the	
					transactions:		transactions	month following the	
					RON		based on the	month of delivery,	
					39,420,000.00		EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
10	SNN S.A. with the	30.04.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42014 concluded on CM-
	company Electrica	2014	to the	energy sale	transaction value:	as at 30	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	April 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		597	Agreemen	01.01.2025	19,710,000.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2025	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
					59,130,000.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
11	SNN S.A. with the	30.04.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42020 concluded on CM-
	company Electrica	2020	to the	energy sale	transaction value:	as at 30	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	April 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		598	Agreemen	01.01.2025	19,710,000.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2025	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
1					78,840,000.00		based on the	month of delivery,	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Descriptio n of the subject- matter	Total value (RON or other currencies) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements
							EFET agreement no. 1561)	or if not a Business Day, on the immediately following Business Day.	
12	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2024 RUEC no. 613	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025 - 31.12.2025	Current transaction value: RON 19,710,000.00 Total aggregate value with previous transactions: RON 98,550,000.00	Receivables as at 30 April 2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000. 00 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42024 concluded on CMOTC.  Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.
13	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2026 RUEC no. 614	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025 - 31.12.2025	Current transaction value: RON 19,710,000.00 Total aggregate value with previous transactions: RON 118,260,000.00	Receivables as at 30 April 2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000. 00 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42026 concluded on CMOTC.  Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
14	SNN S.A. with the	24.05.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42053 concluded on CM-
	company Electrica	2053	to the	energy sale	transaction value:	as at 24	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	May 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		771	Agreemen	01.07.2024	10,600,800.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2024	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
					128,860,800.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
15	SNN S.A. with the	24.05.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42054 concluded on CM-
	company Electrica	2054	to the	energy sale	transaction value:	as at 24	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	May 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		771	Agreemen	01.07.2024	10,600,800.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2024	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
					139,461,600.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
16	SNN S.A. with the	24.05.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42056 concluded on CM-
	company Electrica	2056	to the	energy sale	transaction value:	as at 24	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	May 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		773	Agreemen	01.07.2024	10,600,800.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2024	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous		conclusion	twentieth (20th)	

No.	Parties to the	Date of	Nature of	Descriptio	Total value	Mutual	Securities	Payment terms	Other significant elements
	legal deed	conclusion	the legal	n of the	(RON or other	claims	established	and means	
		and deed	deed	subject-	currencies)				
		number		matter	(T <sub>G</sub> included)				
					transactions:	RON	of the	calendar day of the	
					RON	(129.23)	transactions	month following the	
					150,062,400.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
17	SNN S.A. with the	24.05.20244	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42057 concluded on CM-
	company Electrica	2057	to the	energy sale	transaction value:	as at 24	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	May 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		774	Agreemen	01.07.2024	10,600,800.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2024	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
					160,663,200.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	
								following Business	
								Day.	
18	SNN S.A. with the	24.05.2024	Appendix	Wholesale	Current	Receivables	RON	The Purchaser shall	Awarded through transaction no. 42058 concluded on CM-
	company Electrica	42058	to the	energy sale	transaction value:	as at 24	11,826,000.	pay in full the	OTC.
	Furnizare S.A.	RUEC no.	EFET	Period:	RON	May 2024	00 (security	invoice issued by the	Based on Opcom's confirmation of the conclusion of the
		775	Agreemen	01.07.2024	10,600,800.00	RON 0.00	established	payment deadline	transaction, Appendix 2a to the EFET contract no. 1561 was
			t	-	Total aggregate	Debts as at:	on the date	indicated on the	signed. SN Nuclearelectrica shall not establish a performance
				31.12.2024	value with	30.04.2024	of	invoice, i.e. the	bond for this transaction.
					previous	RON	conclusion	twentieth (20th)	
					transactions:	(129.23)	of the	calendar day of the	
					RON		transactions	month following the	
					171,264,000.00		based on the	month of delivery,	
							EFET	or if not a Business	
							agreement	Day, on the	
							no. 1561)	immediately	

Half-year Report of the Board of Directors for the First Half of 2024

No.	Parties to the legal deed	Date of conclusion	Nature of the legal	Descriptio n of the	Total value (RON or other	Mutual claims	Securities established	Payment terms and means	Other significant elements
	legal deed	and deed	deed	subject-	currencies)	Ciainis	established	and means	
		number	uccu	matter	(T <sub>G</sub> included)				
								following Business	
								Day.	
19	SNN SA with	04.06.2024	Appendix	Wholesale	Current	Receivables	-	The Purchaser shall	Awarded on the basis of the report of the trading session on the
	Societatea	018_S20240	to the	energy sale	transaction value:	as at 4 June		pay the invoice in	Electricity Market for Large Final Customers (LCM) -
	Distributie	528_TR2558	Agreemen	Period:	RON	2024		full on the fifth (5th)	organized by RCE no. 018EE_2024 Nuclearelectrica dated 28
	Energie Electrica	41	t	01.07.2024	88,159,324.46	RON 0.00		Business Day from	May 2024.
	Romania S.A.	RUEC no.	BRM_BA	-		Debts as at:		the receipt of the	Appendix to agreement no. 829/31.05.2024.
		775	SE_NUC	31.12.2026		04.06.2024		invoice	SN Nuclearelectrica shall not establish a performance bond for
			LEAREL			RON 0.00			this transaction.
			ECTRICA						
			_018_S20						
			240528_T						
			R255841						

Half-year Report of the Board of Directors for the First Half of 2024 (All amounts are expressed in RON, unless otherwise expressly provided for.)

## 3. Deposits established

No.	Parties to the	Date of conclusion and	Nature of the	Description of the subject-	Total value (RON or	Mutual	Securities established	Payment terms and means	Other significant
	legal deed	deed number	legal deed	matter	other currencies)	claims	established		elements
1.	SNN with Exim Banca Romaneasca	Deposit dated 26 February 2024	Deposit	Setting up a term deposit	RON 137,590,000.00.	-	-	The deposit matures on 26 August 2024.	Yield: 5.95% per year
2.	SNN with CEC BANK SA	Deposit dated 21 February 2024	Deposit	Setting up a term deposit	RON 105,000,000.00	-	-	The deposit matures on 19 August 2024	Interest applied: 5.85% per year
3.	SNN with Exim Banca Romaneasca	Deposit dated 16 February 2024	Deposit	Setting up a term deposit	RON 197,050,000.00	-	-	The deposit matures on 19 August 2024.	Interest applied: 6.00% per year
4.	SNN with CEC BANK SA	Deposit dated 15 February 2024	Deposit	Setting up a term deposit	RON 165,000,000.00	-	-	The deposit matures on 19 August 2024	Interest applied: 5.90% per year
5.	SNN with Exim Banca Romaneasca	Deposit dated 7 February 2024	Deposit	Setting up a term deposit	RON 224,280,000.00	-	-	The deposit matures on 07 August 2024	Interest applied: 6.00% per year
6.	SNN with CEC BANK SA	Deposit dated 1 February 2024	Deposit	Setting up a term deposit	RON 200,000,000.00.	-	-	The deposit matures on 19 June 2024	Interest applied: 6.00% per year
7.	SNN with Exim Banca Romaneasca	Deposit dated 25 January 2024	Deposit	Setting up a term deposit	RON 258,440,000.00	-	-	The deposit matures on 19 June 2024	Interest applied: 6.10% per year
8.	SNN with CEC BANK SA	Deposit dated 14 March 2024	Deposit	Setting up a term deposit	RON 250,000,000.00	-	-	The deposit matures on 16 September 2024	Interest applied: 5.75% per year
9.	SNN with Exim Banca Romaneasca	Deposit dated 19 March 2024	Deposit	Setting up a term deposit	RON 150,000,000.00	-	-	The deposit matures on 19 September 2024.	Interest applied: 5.90% per year

# Appendix 4.b. - Transactions subject to the obligation to inform the GMS according to Article 52(3)(b) of Government Emergency Ordinance 109/2011 as amended

### 1. Purchase transactions:

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
1	SNN S.A. through NPP - COMPANIA NATIONALA ADMINISTRATIA CANALELOR NAVIGABILE SA	30.01.2024/ 80	Addendum	Extension of duration and increase of value (increase of monthly rent EUR 4,580.59) - Rental of storage facilities for equipment	EUR 164,901.24	Debts: RON 54,223.38		Payment shall be made within 30 days from the issue of the invoice		n/a
2	SNN S.A. through NPP - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, through its Branch RATEN CITON	30.01.2024/ 91	Subsequent contract	Engineering services for complete design activities, at Cernavoda NPP SPSI-104 - Independent verification of the measures for the protection of the Weather Tower monitoring system against atmospheric electric discharges	EUR 8,996.00		RON 458,259.57	Payment shall be made within 30 days from the acceptance of the services and the issuance of the Services Acceptance Protocol (PVRS), based on the supplier's invoice, the PVRS without comments and the PVRS accompanying documents		RATEN CITON: RON 42,108,787.15 / EUR 8,469,355.21
3	SNN S.A NUCLEARELECTRI CA SERV S.R.L.	31.01.2024/ 98	Agreement	Cleaning services in offices premises" leased by SNN in Crystal Tower building	RON 3,695,920.00 / EUR 743,361.69	Debts: 3,509,896.23 Receivables: RON 83,193.36		The Purchaser shall pay monthly for the services provided in the previous month within 30 days from the receipt of the Supplier's invoice, based on the invoice and the Services Acceptance Protocol (PVRS), signed without objections by the Purchaser		n/a

Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
4	SNN S.A NUCLEARELECTRI CA SERV S.R.L.	01.02.2024/	Addendum	Agreement value increase - Works for assembling/disassemb ling scaffolding and external and internal platforms for the building of U5 reactor (DIDR U5)	RON 59,175.00 / EUR 11,901.89	Debts: 3,509,896.23 Receivables: RON 83,193.36		The Purchaser shall pay within 30 days from the receipt of the Documentation, based on the invoice and the Services Acceptance Protocol, signed without objections		RON 452,343,418.18 / EUR 90,979,991.19
5	SNN S.A. through NPP - THE NATIONAL COMPANY FOR THE CONTROL OF BOILERS, LIFTING INSTALLATIONS AND PRESSURE VESSELS	06.02.2024/ 126	Agreement	In-use technical verification services, verification of repair/modification works and technical verification services for the authorization of the operation of pressure/lifting equipment/facilities at Cernavoda NPP	RON 957,000.00 / EUR 192,481.75	Debts: RON 1,984.92		The Beneficiary undertakes to pay the equivalent value of the inspection services performed for its benefit, within 30 calendar days from the issue of the fiscal invoice by the Provider		n/a
6	SNN S.A "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	15.02.2024/ 165	Addendum	Receipt of resource waste water coming from the Nuclear Power Plant - Unit 1 and Unit 2 in 2024	RON 32,279,264.13 / EUR 6,492,339.78	Debts: RON 2,885,728.87		Payment for the quantities of water resources used shall be made by the beneficiary with legal payment instruments, based on the invoice issued by the operator, within 30 days of its issue		n/a
7	SNN S.A TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, through its Branch	16.02.2024/ 183	Agreement	Services for the collection, treatment (decontamination) of aqueous liquid radioactive waste, solidification, final storage at the National	RON 4,162,773.12 / EUR 837,260.03	Debts: RON 1,483,048.89	RON 186,975.98	The Purchaser shall make the payment within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance		n/a

Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
	INSTITUTE FOR NUCLEAR RESEARCH			Radioactive Waste Repository from Baita-Bihor of secondary radioactive waste resulting from treatment				Protocol, signed without comments		
8	SNN S.A., through NPP - "APELE ROMANE" NATIONAL ADMINISTRATION - DOBROGEA SEASIDE WATER BASIN ADMINISTRATION	27.02.2024/ 233	Addendum	Use/exploitation of water resources - Use of groundwater for industry in the period 1 January 2024 - 31 December 2024	RON 57,697.46 / EUR 11,604.71	Debts: RON 2,885,728.87		Payment shall be made within 30 days from the registration of the invoice at NPP. Invoicing is done according to the amount of resources used monthly		RON 38,445,759.82 / EUR 7,732,609.23
9	SNN S.A. through NPP - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515 BUCHAREST	01.03.2024/ 258	Agreement	Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP	RON 21,991,469.48 / EUR 4,423,152.01			Payment shall be made within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice		n/a
10	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	05.03.2024/ 278	Addendum	Rates updating - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 349,500.04 / EUR 70,295.07	Debts: RON 4,599,275.27 Receivables: RON 103,262.96		The payment shall be made monthly for the services provided in the previous month within 10 days from the receipt of the Supplier's invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		RON 391,647,038.22 / EUR 78,772,106.88

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Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
11	SNN S.A. through NPP - JOINT VENTURE formed of: TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, by RATEN CITON Branch TOPOGEODESIS SRL	05.03.2024/ 279	Agreement	Services for the special monitoring of the behaviour of the hydrotechnical constructions for the supply of cooling water and for the evacuation of hot water from Cernavoda NPP, including the monitoring of the verticality of the Weather Tower and the special monitoring of the foundations of the separators and portal pillars in the 400 kV cell	RON 910,000.00 / EUR 183,028.62	Debts: RATEN CITON: RON 76,968.95	RON 221,077.34	The Purchaser undertakes to pay for the services performed within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		n/a
12	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	26.03.2024/ 408	Addendum no. 2 to Agreement no. 248/24.02.2 023	Update of unit rates for lots 1, 2 and 3 - Services of works evaluation, development of simple engineering solutions, technical and support services for the DIR and DCL Departments in Cernavoda NPP	RON 3,781,213.12/ EUR 760,012.28	Receivables = RON 105,613.59 Debts = RON 4,528,910.47		Monthly, within 10 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		n/a
13	SNN S.A. through NPP - S.P.E.E.H. Hidroelectrica S.A.	28.03.2024/ 415	Addendum no. 1 to Agreement no.	Electricity supply for the consumption points of Cernavoda NPP	RON 2,504,510.92/ EUR 503,399.04	Receivables = RON 0 Debts = RON 776,981.31		Monthly, within 30 days from invoice issue		n/a

Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
			455/31.03.2 023							
14	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	11.04.2024/ 497	Addendum no. 3 to Agreement no. 442/31.03.2 022	Adjustment of unit rates - Fire Prevention Services on the site of the Cernavoda NPP and in the outside objectives of the Cernavoda NPP	RON 3,304,717.67/ EUR 664,238.16	Receivables = RON 192,750.44 Debts = RON 5,314,310.96		Monthly, within 30 days from the receipt of the invoice, based on the invoice and the Services Acceptance Protocol, signed without comments		n/a
15	SNN S.A. through NPP - NATIONAL ADMINISTRATION OF STATE RESERVES AND SPECIAL PROBLEMS - TERRITORIAL UNIT 515 BUCHAREST	16.04.2024/ 518	Addendum no. 1 to Agreement no. 258/01.03.2 024	Price update - Heavy water required to fill the reserve for Units 1 and 2 from Cernavoda NPP	RON 491,786.60/ EUR 98,847.60	Receivables = RON 0 Debts = RON 0		Payment shall be made within maximum 2 business days from signing the Preliminary Services Acceptance Protocol, based on the original invoice		RON 22,800,846.08/ EUR 4,582,900.40
16	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	23.04.2024/ 567	Addendum no. 3 to Agreement no. 1648/04.11. 2022	Adjustment of unit rates - Maintenance and cleaning of chimneys, bases and tanks in the protected premises of Cernavoda NPP U1, U2 and SFIS	RON 2,101,088.59/ EUR 422,312.39	Receivables = 192,750.44 Debts = RON 4,283,164.99		Payment shall be made On a monthly basis, within 30 days of PVRS approval		n/a
17	SNN S.A. through NPP – RASIROM STATE OWNED COMPANY	10.05.2024/ 668	Addendum no. 4 to Agreement no. 1847/23.12. 2021	Adjustment of unit rates - Design services for the extension of the technical system of physical protection and reconfiguration of alarm processing equipment and	RON 62,821.33/ EUR 12,626.90	Debts RON 37,304.45 Debts = RON 0		Payment shall be made within 30 days of the acceptance, without comments, of each deliverable/service		RON 1,950,657.97/ EUR 392,076.29

Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
				firmware update, software control and configuration of the parameters of the alarm detection elements and commissioning of the physical protection system related to the SFIS 9 -17 spent fuel storage modules						
18	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	14.05.2024/ 700	Addendum no. 1 to Agreement no. 360/17.03.2 023	Adjustment of unit rates - Decontamination and cleaning of technological areas in the protected premises U1/U2/SFIS of Cernavoda NPP	RON 5,230,432.75/ EUR 1051301	Receivables = RON 92,545.79 Debts = RON 3,266,019.12		Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance Protocol, signed without comments		n/a
19	SNN S.A. through NPP - TECHNOLOGIES FOR NUCLEAR ENERGY STATE OWNED COMPANY, through THE INSTITUTE FOR NUCLEAR RESEARCH (ICN PITESTI)	30.05.2024/ 828	Addendum no. 2 to Agreement no. 537/29.04.2 021	Adjustment of unit rates - Services for checking the tightness of reactivity control units by mass spectrometry (He) method	- RON 856.80/ - EUR 172.21	Receivables = RON 0 Debts RON 511,260.49	Securities = RON 186,976.33	Within 30 days from the date of receipt of the tax invoice issued after the Services Acceptance Protocol has been signed, without comments		RON 11,754,182.18/ EUR 2,362,554.71
20	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	03.06.2024/ 837	Addendum no. 2 to Agreement no.	Adjustment of unit rates - Data entry, processing and validation at Cernavoda NPP	RON 2,294,121.97/ EUR 461111.51	Receivables = RON 2,401.06		Monthly, within 10 days from the receipt of the Supplier's invoice, based on the invoice and the PVRS corresponding to		n/a

Half-year report of the Board of Directors for the first half of 2024 (All amounts are expressed in RON, unless otherwise expressly provided for.)

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject-matter	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
			697/10.05.2 023			Debts = RON		the services provided in the reference month.		
						4,846,373.82				
21	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	04.06.2024/ 862	Addendum no. 1 to Agreement no. 359/17.03.2 023	Adjustment of unit rates - Maintenance and repair of air conditioning installations in the protected premises of CERNAVODA NPP U1/U2/SFIS	RON 359,489.68/ EUR 72,256.33	Receivables = RON 92,395.38 Debts = RON 4,846,373.82		Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance Protocol, signed without comments		RON 257,785,416.16/ EUR 51,814,081.07
22	SNN S.A. through NPP - NUCLEARELECTRI CA SERV S.R.L.	04.06.2024/ 863	Addendum no. 1 to Agreement no. 358/ 7.03.2023	Adjustment of unit rates - Maintenance and repair of sanitary installations in the protected premises of Cernavoda NPP U0, U1, U2 and SFIS	RON 335,601.68/ EUR 67454.91	Receivables = RON 92,395.38 Debts = RON 4,846,373.82		Payment shall be made monthly, within 30 days from the receipt of the invoice, based on the Services Acceptance Protocol, signed without comments		RON 258,121,017.84/ EUR 51,881,535.99

# 2. Energy delivery transactions:

le	arties to the egal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
wi Ro El an M	NN S.A.  with the  comanian  clectricity  nd Gas  Market  Operator	25.01.2024 RUEC no. 74 29.01.2024 OPCOM no. 5981	Addendu m no. 1 to the Agreemen t	Sale of electricity Period: 01.01.2024- 31.12.2024	Current agreement value updated based on Addendum no. 1:  RON 2,165,012,055.00 EUR 435,449,637.97 (supplementation of RON 156,466,755.00, EUR 31,470,213.60 related to the amount allocated in January)	Receivables as at 29.01.2024 RON 0.00 Debts as at 29.01.2024 RON 0.00	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	Addendum no. 1 to the Agreement concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022-31 March 2023, as well as for amending and supplementing the Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no. 27/2022 on measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022 - 31 March 2023, as well as amending and supplementing regulatory acts in the field of electricity, approved by Law no. 206 of 7 July 2023, on 25 January 2024,	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
									delivery month February 2024 was allocated.	
2	SNN S.A. with the Romanian Electricity and Gas Market Operator	26.02.2024 RUEC no. 218 27.02.2024 OPCOM no. 10569	Addendu m no. 2 to the Agreemen t	Sale of electricity Period: 01.01.2024-31.12.2024	Current agreement value updated based on Addendum no. 2: RON 2,196,717,435.00 EUR 441,826,552.22  (supplementation of RON 31,705,380.00, EUR 6,376,914.26 related to the amount allocated in February)	Receivables     as at     27.02.2024     RON 0.00  Debts as at     27.02.2024     RON 0.00	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	Addendum no. 2 to the Agreement concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022-31 March 2023, as well as for amending and supplementing the Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no. 27/2022 on measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022 - 31 March 2023, as well as amending and supplementing regulatory acts in the field of electricity, approved by Law no. 206 of 7 July 2023, on 23 February 2024, the amount of electricity for the delivery month March 2024 was allocated	

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Half-year report of the Board of Directors for the first half of 2024

Parties to the legal deed	Date of conclusion and deed	Nature of the legal deed	Description of the subject-	Total value (RON and EUR equivalent)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months
	number		matter	(T <sub>G</sub> included)					in a series of transactions (if the individual value < EUR
									100,000
SNN S.A. with the Romanian Electricity and Gas Market Operator	29.02.2024 RUEC no. 246 28.02.2024 OPCOM no. 10810	Appendix no. 5 to the Agreemen t	Sale of electricity Period: 01.01.2024-31.12.2024	Current agreement value updated based on Appendix 5: RON 2,196,621,855.00 EUR 441,807,328.18 (decrease in value of RON 95,580.00, EUR 19,224.04 related to the amount allocated for the period March - December 2024)	Receivables as at 29.02.2024 RON 312,933,510. 00  Debts as at 29.02.2024 RON 105,035.71	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022-31 March 2023, as well as for amending and supplementing the Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no. 27/2022 on measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022 - 31 March 2023, as well as amending and supplementing regulatory acts in the field of electricity, approved by Law no. 206 of 7 July 2023, on 28 February 2024, the quantity of electricity was modified for the delivery period March - December 2024 as a result of the Extraordinary Adjustment	
	SNN S.A. with the Romanian Electricity and Gas Market	snn s.a. 29.02.2024 with the RUEC no. Romanian Electricity and Gas 28.02.2024 Market OPCOM no.	SNN S.A. with the Romanian Electricity and Gas Market  Conclusion and deed number  the legal deed  Appendix no. 5 to the Agreemen Agreemen the Agreemen the Agreemen the Agreemen	legal deed   conclusion and deed number   the legal deed   deed   subject-matter	legal deed and deed number and deed subject-matter and EUR equivalent) (T <sub>G</sub> included)  SNN S.A. 29.02.2024 Appendix no. 5 to electricity and Gas 28.02.2024 the Agreemen of t	SNN S.A.   29.02.2024   Appendix with the RUEC no. Romanian Gas Agreemen And Gas Operator   10810   Claims   To find the subject-matter   Current agreement value updated based on Appendix 5: RON operator   Current agreement value updated based on Appendix 5: Period: O1.01.2024- RON RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 31.12.2024   RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   EUR 441,807,328.18   O0   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: Puriod: RON 312,933,510.   Current agreement value updated based on Appendix 5: Puriod: Puriod: Pu	SNN S.A. with the Romanian Electricity and Gas Market Operator   10810   SNN S. 1081   Sale of the Agreemen to the Romanian Operator   10810   Sale of the subject-matter   Current agreement value updated based on Appendix 5: RON 0.00   Sale of electricity and Gas the the Agreemen to the Agreemen to the Romanian of the subject-matter   Current agreement value updated based on Appendix 5: RON 2.196,621,855.00   Sale of electricity and Gas the the Agreemen to the Agreemen to the period the the subject-matter   Current agreement value updated based on Appendix 5: RON 2.196,621,855.00   Sale of electricity and Gas the period the period March   Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas the period March   Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas the period March   Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas the period March   Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas the period March   Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas as at 29,02.2024   Sale of electricity and Gas and Gas and Current agreement value updated based on Appendix 5: RON 312,933,510.   Sale of electricity and Gas as at 29,02.2024   Sale of electricity and Gas as at 29,02.2024   Sale of electricity and Gas	SNN S.A.   29.02.2024   Appendix with the Romanian   246   Horicity and Gas   Agreemen   Claims   Cl	SNN S.A.   29.02.2024   Appendix   Sale of number   SNN S.A.   29.02.2024   With the ROMantian   246   He Period: Agreemen   0.101.2024   Agreemen

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Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	$Total\ value\ (RON$ and EUR equivalent) $(T_G\ included)$	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
4	SNN S.A. with the Company ELECTRIFIC ARE C.F.R. S.A.	15.02.2024 RUEC no. 171	Agreemen t	Wholesale energy sale Period: 01.04.2025- 31.12.2025	Current agreement value: RON 15,198,802.50 EUR 3,056,940.51	Receivables as at 15.02.2024 RON 0.00 Debts as at 15.02.2024 RON 0.00	RON 0.00	Payment payment of electricity in full in advance: no later than 6 calendar days from the date of receipt of the invoice, by fax or email	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. In case of termination for cause, the defaulting party will pay compensations of RON 3,315,600.00.	
5	SNN S.A. with the Company ELECTRIFIC ARE C.F.R. S.A.	15.02.2024 RUEC no. 170	Agreemen t	Wholesale energy sale Period: 01.04.2025- 31.12.2025	Current agreement value: RON 30,366,580.30 EUR 6,107,641.00	Receivables as at 15.02.2024 RON 0.00 Debts as at 15.02.2024 RON 0.00	RON 0.00	Payment payment of electricity in full in advance: no later than 6 calendar days from the date of receipt of the invoice, by fax or email	Awarded by CMBC-EA-Flex tender. Penalties for each day of delay, corresponding as a percentage to the interest due for non-payment of obligations to the state budget when due, calculated starting with the day immediately following the due date and up to and including the date of payment of the amount due. In case of termination for cause, the defaulting party will pay compensations of RON 6,624,432.00.	
6	SNN S.A. with the Romanian Electricity and Gas Market Operator	25.03.2024 RUEC no. 384 27.03.2024 OPCOM no. 15587	Addendu m no. 3 to the Agreemen t	Sale of electricity Period: 01.01.2024- 31.12.2024	Current agreement value updated based on Addendum no. 3:  RON 2,210,213,340.00 EUR 444,165,780.43 (supplementation of RON 13,591,485.00,	Receivables as at 27.03.2024 RON 0.00 Debts as at 27.03.2024 RON 0.00	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on	Addendum no. 3 to the Agreement concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance	

N	0.	Parties to the legal deed	Date of conclusion	Nature of the legal	Description of the	Total value (RON and EUR	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the
			and deed	deed	subject-	equivalent)					last 12 months
			number		matter	(T <sub>G</sub> included)					in a series of
											transactions (if
											the individual value < EUR
											100,000
-						EUR 2,731,352.87			the first 15 days of	no. 27 of 18 March 2022 regarding	100,000
						related to the amount			the calendar month	the measures applicable to end	
						allocated in March)			following the	customers in the electricity and	
						,			delivery month.	natural gas market for the period 1	
									,	April 2022-31 March 2023, as well	
										as for amending and supplementing	
										the Government Emergency	
										Ordinance no. 119 for amending and	
										supplementing the Government	
										Emergency Ordinance no. 27/2022	
										on measures applicable to end	
										customers in the electricity and	
										natural gas market for the period 1	
										April 2022 - 31 March 2023, as well	
										as amending and supplementing	
										regulatory acts in the field of	
										electricity, approved by Law no. 206	
										of 7 July 2023, on 23 February 2024,	
										the amount of electricity for the	
										delivery month April 2024 was	
-	,	SNN S.A.	25.04.2024	A dda J	Sale of	Cumant again	Receivables	0.00	The Seller's	Addendum no. 4 to the Agreement	
	7	SNN S.A. with the	25.04.2024 RUEC no.	Addendu m.no. 4	electricity	Current agreement value updated based	as at	RON	The Seller's collection	Addendum no. 4 to the Agreement concluded via the Centralized	
		Romanian	583	m no. 4 to the	Period:	on Addendum no. 4:	29.04.2024	KON	entitlements for the	Electricity Purchase Mechanism	
		Electricity	29.04.2024	Agreemen	01.01.2024-	RON	RON 0.00		quantities of	(MACEE),	
		and Gas	OPCOM no.	t	31.12.2024	2,060,209,915.00	Debts as at		electricity sold	imposed by the Government	
		Market	22556	ι	31.12.2024	EUR 414,021,003.40	29.04.2024		shall be paid by the	Emergency Ordinance no. 153 of 11	
		Operator	22330			(supplementation of	RON 0.00		Purchaser by	November 2022 for amending and	
		- Pormor				RON 1,532,520.00,	11011 0.00		payment orders on	supplementing the Government	
						EUR 307,976.13			the first 15 days of	Emergency Ordinance no. 27 of 18	
						.,			the calendar month	March 2022 regarding the measures	
						related to the amount			following the	applicable to end customers in the	
						allocated in April)			delivery month.	electricity and natural gas market for	

Half-year report of the Board of Directors for the first half of 2024 (All amounts are expressed in RON, unless otherwise expressly provided for.)

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if
										the individual
										value < EUR
										100,000
									the period 1 April 2022 - 31 March	
									2023, as well as for amending and	
									supplementing the Government	
									Emergency Ordinance no. 119 for	
									amending and supplementing the	
									Government Emergency Ordinance	
									no. 27/2022 on measures applicable	
									to end customers in the electricity	
									and natural gas market for the period	
									1 April 2022 - 31 March 2023, as	
									well as amending and supplementing	
									regulatory acts in the field of	
									electricity, approved by Law no. 206	
									of 7 July 2023, on 23 February 2024,	
									the amount of electricity for the	
									delivery month May 2024 was	
									allocated.	
									Based on Emergency Ordinance no.	
									32 of 28.03.2024 amending and	
									supplementing Government	
									Emergency Ordinance no. 27 of 18	
									March 2022 on measures applicable	
									to final customers on the electricity	
									and natural gas market between 1	
									April 2022 and 31 March 2023 and	
									amending and supplementing certain	
									legislative acts in the energy sector,	
									the contract price for each MWh	
									contracted by the Parties as of 1 April	
									2024 through the Monthly	
									Centralized Purchasing Mechanism is	
									400.00 RON/MWh	

S.N. Nuclearelectrica S.A.

Half-year report of the Board of Directors for the first half of 2024

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
8	SNN S.A. with the Romanian Electricity and Gas Market Operator	30.04.2024 RUEC no. 617 29.04.2024 OPCOM no. 22814	Appendix no. 5 to the Agreemen t	Sale of electricity Period: 01.01.2024- 31.12.2024	Current agreement value updated based on Appendix 5: RON 2,075,175,995.00 EUR 417,028,595.69 (adjustment in the amount of RON 14,966,080.00, EUR 3,007,592.29 related to the quantities of electricity allocated by MACEE for the period May - December 2024)	Receivables as at 30.04.2024 RON 328,442,463. 38 Debts as at 30.04.2024 RON 70,087.10	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
9	SNN S.A. with the Romanian Electricity and Gas Market Operator	27.05.2024 RUEC no. 808 29.05.2024 OPCOM no. 26997	Addendu m no. 5 to Agreemen t	Sale of electricity Period: 01.01.2024- 31.12.2024	Current agreement value updated based on Addendum no. 5: RON 2,229,635,390.00 EUR 448,068,847.09 (supplementation of RON 22,920,080.00, EUR 4,606,032.84 related to the amount allocated in May)	Receivables as at 29.05.2024 RON 0.00 Debts as at 29.05.2024 RON 0.00	RON 0.00	The Seller's collection entitlements for the quantities of electricity sold shall be paid by the Purchaser by payment orders on the first 15 days of the calendar month following the delivery month.	Addendum no. 5 to the Agreement concluded via the Centralized Electricity Purchase Mechanism (MACEE), imposed by the Government Emergency Ordinance no. 153 of 11 November 2022 for amending and supplementing the Government Emergency Ordinance no. 27 of 18 March 2022 regarding the measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022-31 March 2023, as well as for amending and supplementing the Government Emergency Ordinance no. 119 for amending and supplementing the Government Emergency Ordinance no. 27/2022 on measures applicable to end customers in the electricity and natural gas market for the period 1 April 2022 - 31 March 2023, as well as amending and supplementing regulatory acts in the field of electricity, approved by Law no. 206 of 7 July 2023, on 27 May 2024, the amount of electricity for the delivery month June 2024 was allocated.	
10	SNN S.A. with the company Electrica	30.04.20244 2011 RUEC no. 595	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26	Receivables as at 30.04.2024 0.00	RON 11,826,000.0 0 (security established on the date	The Purchaser shall pay in full the invoice issued by the payment deadline indicated	Awarded through transaction no. 42011 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	$Total\ value\ (RON$ and EUR equivalent) $(T_G\ included)$	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
	Furnizare S.A.				Total aggregate value with previous transactions: RON 19,710,000.00 EUR 3,960,933.26	RON Debts as at: 30.04.2024 RON (129.23)	of conclusion of the transactions based on the EFET agreement no. 1561)	on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
11	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2012 RUEC no. 596	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26 Total aggregate value with previous transactions: RON 39,420,000.00 EUR 7,921,866.52	Receivables as at 30.04.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42012 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
12	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2014 RUEC no. 597	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26 Total aggregate value with previous transactions: RON 59,130,000.00	Receivables as at 30.04.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the	Awarded through transaction no. 42014 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
					EUR 11,882,799.78		transactions based on the EFET agreement no. 1561)	month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	performance bond for this transaction.	
13	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2020 RUEC no. 598	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26 Total aggregate value with previous transactions: RON 78,840,000.00 EUR 15,843,733.04	Receivables as at 30.04.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42020 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
14	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2024 RUEC no. 613	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26 Total aggregate value with previous transactions: RON 98,550,000.00 EUR 19,804,666.30	Receivables as at 30.04.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a	Awarded through transaction no. 42024 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
							agreement no. 1561)	Business Day, on the immediately following Business Day.		
15	SNN S.A. with the company Electrica Furnizare S.A.	30.04.20244 2026 RUEC no. 614	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.01.2025- 31.12.2025	Current transaction value: RON 19,710,000.00 EUR 3,960,933.26 Total aggregate value with previous transactions: RON 118,260,000.00 23,765,599.57 EURO	Receivables as at 30.04.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42026 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
16	SNN S.A. with the company Electrica Furnizare S.A.	24.05.20244 2053 RUEC no. 771	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.07.2024- 31.12.2024	Current transaction value: RON 10,600,800.00 EUR 2,130,343.04 Total aggregate value with previous transactions: RON 128,860,800.00 EUR 25,895,942.61	Receivables as at 24.05.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately	Awarded through transaction no. 42053 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
17	SNN S.A. with the company Electrica Furnizare S.A.	24.05.20244 2054 RUEC no. 771	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.07.2024- 31.12.2024	Current transaction value: RON 10,600,800.00 EUR 2,130,343.04 Total aggregate value with previous transactions: RON 139,461,600.00 EUR 28,026,285.65	Receivables as at 24.05.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	Day.  The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42054 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
18	SNN S.A. with the company Electrica Furnizare S.A.	24.05.20244 2056 RUEC no. 773	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.07.2024- 31.12.2024	Current transaction value: RON 10,600,800.00 EUR 2,130,343.04 Total aggregate value with previous transactions: RON 150,062,400.00 EUR 30,156,628.69	Receivables as at 24.05.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42056 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	

No.	Parties to the legal deed	Date of conclusion and deed number	Nature of the legal deed	Description of the subject- matter	Total value (RON and EUR equivalent) (T <sub>G</sub> included)	Mutual claims	Securities established	Payment terms and means	Other significant elements	Aggregate value of the last 12 months in a series of transactions (if the individual value < EUR 100,000
19	SNN S.A. with the company Electrica Furnizare S.A.	24.05.20244 2057 RUEC no. 774	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.07.2024- 31.12.2024	Current transaction value: RON 10,600,800.00 EUR 2,130,343.04 Total aggregate value with previous transactions: RON 160,663,200.00 EUR 32,286,971.72	Receivables as at 24.05.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42057 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
20	SNN S.A. with the company Electrica Furnizare S.A.	24.05.20244 2058 RUEC no. 775	Appendix to the EFET Agreemen t	Wholesale energy sale Period: 01.07.2024- 31.12.2024	Current transaction value: RON 10,600,800.00 EUR 2,130,343.04 Total aggregate value with previous transactions: RON 171,264,000.00 EUR 34,417,314.76	Receivables as at 24.05.2024 RON 0.00 Debts as at: 30.04.2024 RON (129.23)	RON 11,826,000.0 0 (security established on the date of conclusion of the transactions based on the EFET agreement no. 1561)	The Purchaser shall pay in full the invoice issued by the payment deadline indicated on the invoice, i.e. the twentieth (20th) calendar day of the month following the month of delivery, or if not a Business Day, on the immediately following Business Day.	Awarded through transaction no. 42058 concluded on CM-OTC. Based on Opcom's confirmation of the conclusion of the transaction, Appendix 2a to the EFET contract no. 1561 was signed. SN Nuclearelectrica shall not establish a performance bond for this transaction.	
21	SNN SA with Societatea Distributie	04.06.2024 018_S20240	Appendix to the	Wholesale energy sale Period:	Current transaction value: RON 88,159,324.46	Receivables as at 04.06.2024	-	The Purchaser shall pay the invoice in full on the fifth	Awarded on the basis of the report of the trading session on the Electricity Market for Large Final Customers	

## S.N. Nuclearelectrica S.A.

Half-year report of the Board of Directors for the first half of 2024 (All amounts are expressed in RON, unless otherwise expressly provided for.)

No.	Parties to the	Date of	Nature of	Description	Total value (RON	Mutual	Securities	Payment terms	Other significant elements	Aggregate	
	legal deed	conclusion	the legal	of the	and EUR	claims	established	and means		value of the	ł
		and deed	deed	subject-	equivalent)					last 12 months	i
		number		matter	$(T_G included)$					in a series of	i
										transactions (if	i
										the individual	ł
										value < EUR	ł
										100,000	ł
	Energie	528_TR2558	Agreemen	01.07.2024-	EUR 17,716,550.00	RON 0.00		(5th) Business Day	(LCM) - organized by RCE no.		l
	Electrica	41	t	31.12.2026		Debts as at:		from the receipt of	018EE_2024 Nuclearelectrica dated		l
	Romania S.A.	RUEC no.	BRM_BA			04.06.2024		the invoice	28 May 2024.		l
		775	SE_NUC			RON 0.00			Appendix to agreement no.		i
			LEAREL						829/31.05.2024.		i
			ECTRICA						SN Nuclearelectrica shall not		i
			_018_S20						establish a performance bond for this		i
			240528_T						transaction.		i
			R255841								l

## 3. Deposits established

No.	Parties to the legal	Date of conclusion and	Nature of the	Description of the subject-	Total value (RON or	Mutual	Securities	Payment terms and means	Other significant
	deed	deed number	legal deed	matter	other currencies)	claims	established		elements
1.	SNN with Exim Banca Romaneasca	Deposit dated 26 February 2024	Deposit	Setting up a term deposit	RON 137,590,000.00.	-	-	The deposit matures on 26 August 2024.	Yield: 5.95% per year
2.	SNN with CEC BANK SA	Deposit dated 21 February 2024	Deposit	Setting up a term deposit	RON 105,000,000.00	-	-	The deposit matures on 19 August 2024	Interest applied: 5.85% per year
3.	SNN with Exim Banca Romaneasca	Deposit dated 16 February 2024	Deposit	Setting up a term deposit	RON 197,050,000.00	-	-	The deposit matures on 19 August 2024.	Interest applied: 6.00% per year
4.	SNN with CEC BANK SA	Deposit dated 15 February 2024	Deposit	Setting up a term deposit	RON 165,000,000.00	-	-	The deposit matures on 19 August 2024	Interest applied: 5.90% per year
5.	SNN with Exim Banca Romaneasca	Deposit dated 7 February 2024	Deposit	Setting up a term deposit	RON 224,280,000.00	-	-	The deposit matures on 07 August 2024	Interest applied: 6.00% per year
6.	SNN with CEC BANK SA	Deposit dated 1 February 2024	Deposit	Setting up a term deposit	RON 200,000,000.00.	-	-	The deposit matures on 19 June 2024	Interest applied: 6.00% per year
7.	SNN with Exim Banca Romaneasca	Deposit dated 25 January 2024	Deposit	Setting up a term deposit	RON 258,440,000.00	-	-	The deposit matures on 19 June 2024	Interest applied: 6.10% per year
8.	SNN with CEC BANK SA	Deposit dated 14 March 2024	Deposit	Setting up a term deposit	RON 250,000,000.00	-	-	The deposit matures on 16 September 2024	Interest applied: 5.75% per year
9.	SNN with Exim Banca Romaneasca	Deposit dated 19 March 2024	Deposit	Setting up a term deposit	RON 150,000,000.00	-	-	The deposit matures on 19 September 2024.	Interest applied: 5.90% per year

Appendix 5 - Major litigations in progress as at 30 June 2024 (in excess of RON 500 thousand), including litigations whose value was not assessed

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
					SNN Exec	utive		
1.	9089/101/2013	<b>Civil</b> Mehedinti Tribunal	Creditor	Autonomous Authority for Nuclear Activities (RAAN)	Insolvency. Bankruptcy, liquidator appointed. Receivable RON 7,828,405.48	substance	Substance. Liquidation procedure in progress.	03.10.2024
2.	409/2/2016	Criminal Bucharest Court of Appeal	Civil party	Tudor Ion Criminal group Banat Insolvency House liquidator of CET Energoterm Resita.	Charges of tax evasion, forgery, giving and accepting bribes RON 580,974.21.	substance	Substance. Evidence management	27.09.2024
3.	5802/118/2017	<b>Labour</b> Constanta Tribunal	Defendant	NPP Trade Union on behalf of 757 employees.	Money rights dangerous conditions bonus.	substance	Substance. Pending trial Submission of accounting expert report.	13.09.2024
4.	35162/299/2018*/ a1	Civil Bucharest Sector 1 District Court, 2nd Civil Division	Garnishee - SNN Appellant Debtor AAAS Respondent Ionita Stefan.	Ionita Stefan – enforcement file 959/2010 BEJ Draganescu, Ionescu, Crafcenco	Opposition to enforcement RON 2,089,042.69.	substance retrial	Solution on substance: Rejects the plea of lack of capacity to be sued of the garnishee as unfounded. Rejects the opposition to enforcement as ungrounded. Subject to higher appeal within 15 days of service. Judgment no. 1611/21.03.2019.  Solution on the higher appeal: Upholds the higher appeal. Admits the plea of lack of mandatory capacity to be sued, invoked <i>ex officio</i> . Quashes the sentence and submits the case for retrial to the same court. Irrevocable. Rendered in public session this day of 14 January 2020. Judgment no. 7/14.01.2020.  Substance retrial: stays, on the grounds of article 412 of the New Code of Civil Proceedings until the submission of the proof of capacity of heirs.  Higher appeal against retrial stay: Rejects the higher appeal as unfounded. Irrevocable.	postponed

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
5.	5462/2/2019*	Administrat ive disputes Bucharest Court of Appeal / HCCJ Bucharest Court of Appeal	Appellant- plaintiff	Bucharest Regional General Directorate of Public Finance General Directorate for the Administration of Large Taxpayers.	Cancellation of tax documents	higher appeal	Solution on substance: Admits the plea of lack of capacity to be sued of defendant Bucharest Regional General Directorate of Public Finance. Dismisses the application filed by the claimant S.N. Nuclearelectrica S.A., against defendant Bucharest Regional General Directorate of Public Finance, as being filed against a person with no standing to stand trial. Admits the plea of limitation of the right to sue. Dismisses the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendant ANAF - General Directorate for the Settlement of Challenges, as being time barred. Admits the plea of inadmissibility. Rejects the introductory claim filed by claimant S.N. Nuclearelectrica S.A. against defendant General Directorate for the Administration of Large Taxpayers, as inadmissible. Subject to higher appeal within 15 days of service. Judgment no. 985/22.06.2021  Higher appeal. Upholds the higher appeal lodged by SNN, quashes the judgment and refer the case back to for retrial.  Substance retrial: pending trial	13.09.2024
6.	3083/3/2020	Civil Bucharest Tribunal / Bucharest Court of Appeal / HCCJ	Appellant- plaintiff.	Transelectrica - National Company for the Transmission of Electricity.	RON 1,472,785	higher appeal	Solution on substance: Upholds the introductory claim. It obliges the defendant to pay to the claimant the amount of RON 1,290,533.156, as indemnification, to pay this amount adjusted for inflation from 27 September 2018 until the date of actual payment, to pay the amount of RON 182,251.94 representing the statutory penalty interest calculated from 27 September 2018 until 31 January 2020, as well as to further pay the statutory penalty interest, calculated from 1 February 2020 until the date of actual payment. Obliges the defendant to pay to the claimant the amount of RON 23,441.66, as court expenses, consisting in judicial stamp tax. Rejects the defendant's claim for court expenses as unfounded. Subject to appeal within 30 days of service. The appeal shall be lodged with Bucharest Tribunal, 6th Civil Division. Rendered this day of 22 December	Postponed

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							2020, by making the solution available to the parties by care of the court's registry. Judgment no. 2698/22.12.2020  Solution on appeal: Upholds the appeal. Partly changes the appealed civil sentence, namely: Rejects the introductory claim as ungrounded. Maintains the first court judgment to reject the defendant's request to be paid court expenses as unfounded. Obliges the respondent-claimant to pay the appellant-defendant the amount of RON 20,591.66, as appeal court expenses. Subject to higher appeal within 30 days of service; the higher appeal shall be lodged with Bucharest Court of Appeal - 6th Civil Division. Rendered this day of 25 November 2021, by making the solution available to the parties by care of the court's registry. Document: Judgment 1927/2021 25 November 2021.  Solution on the higher appeal: Pursuant to Article 413(1)(1) of the Code of Civil Proceedings, stays the higher appeal declared by the appellant-claimant SOCIETATEA NATIONALA NUCLEARELECTRICA SA against the civil decision no. 1927/A/25.11.2021, rendered by the Bucharest Court of Appeal - 6th Civil Division, until the final settlement of file no. 2659/2/2020, pending before the High Court of Cassation and Justice - Division for Administrative and Tax Litigation. Final.	
7.	1506/118/2020	<b>Civil</b> Constanta Tribunal	Claimant.	U.A.T. Seimeni commune, Romanian State through the Ministry of Public Finance, the Ministry of Economy, Energy and the Business Environment, Government of Romania.	Action to find the right of use, servitude, free use of publicly owned land.	substance	Solution on substance: Rejects the plea of inadmissibility of invoking the plea of unlawfulness of Local Council Decision no. 7/2009 of Seimeni UAT. Admits the plea of unlawfulness of Local Council Decision no. 7/2009 of Seimeni UAT. Orders the removal from the land book 101215 Seimeni of the right of private ownership of Seimeni UAT. Accepts the plea of inadmissibility of claims against the Romanian State through the Ministry of Public Finance. Rejects the claims against the Romanian State through the Ministry of Public Finance as inadmissible. It rejects the remaining portions of the claims against UAT Seimeni as unfounded. Orders the defendant UAT Seimeni to pay to the claimant RON 3,000 as court expenses.	15.10.2024

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Subject to appeal due to be lodged to Constanta Tribunal, within 30 days of service. Judgment 1136/1 April 2022.  Appeal. Pending trial.	
8.	5730/256/2023 (1663/118/2020*)	<b>Civil</b> Constanta Tribunal	Claimant	Romanian state through the Ministry of Public Finance. Apele Romane National Administration. Dobrogea Seaside Water Basin Administration.	Action to find the right of management of the land corresponding to the Valea Cismelei hydrographic basin, right of usage, servitude, free use of publicly owned land of 31,050 sqm and 73,428 sqm.	substance retrial	Solution on substance: Rejects the plea of lack of capacity to be sued of the Ministry of Environment, Waters and Forests, invoked by the latter in its statement of defence, as unfounded. Upholds the plea of inadmissibility of the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendants Romanian State, through the Ministry of Finance, Apele Romane National Administration, Dobrogea Seaside Water Basin Administration and the Ministry of Environment, Waters and Forests, a plea raised <i>ex officio</i> . Dismisses the statement of claims filed by the claimant S.N. Nuclearelectrica S.A. against defendants Romanian State, through the Ministry of Finance, Apele Romane National Administration, Dobrogea Seaside Water Basin Administration and the Ministry of Environment, Waters and Forests as inadmissible. Subject to appeal within 30 days of service. Judgment no. 891/17.06.2021.  Solution on appeal: Upholds the appeal. Partly cancels both conclusion of 17 March 2021 on rejecting the topographic expert report evidence, and civil sentence no. 891/17.06.2021 on the judgment regarding the plea of inadmissibility and its relevance in the introductory claim. Maintains the other provisions of the conclusion and of the appealed sentence. Subject to higher appeal within 30 days of service; the higher appeal shall be lodged with Constanta Tribunal, under the penalty of nullity. Rendered this day of 11 March 2022, by making the solution available to the parties by care of the court's registry. The minutes erroneously failed to mention "Resends the case for retrial to the court of first instance. Judgment 391/11 March 2022	05.09.2024

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Higher appeal: Rejects the higher appeal as unfounded. Final. Judgment 79/2023 26 April 2023 Re-registered with the court of first instance for a substantive retrial under no. 5730/256/2023  Substance retrial: pending trial. Submission of evidence: land surveying and cadastral expert report	
9.	2659/2/2020*	Administrat ive disputes High Court of Cassation and Justice	Claimant	ANRE	Cancellation of Order no. 12/2016.	substance	Solution on substance: Rejects as unfounded the request to reinstate the material right to action outside the limitation term. Accepts the plea of time barring of the right to action. Rejects the request as time barred. The court upholds in part the request for referral to the Constitutional Court and orders its referral with the resolution of the plea of unconstitutionality of the provisions of Article 5 para. 7 of Government Emergency Ordinance no. 33/2017 for the amendment and supplementation of the Electricity Law no. 13/2007 and Gas Law no. 351/2004, approved by Law no. 160 of October 2, 2012. Rejects the remaining portion of the referral to the Constitutional Court as inadmissible. Subject to higher appeal within 48 of rendering, as to dismissal as inadmissible of the request for a referral to the Constitutional Court. Subject to higher appeal within 15 days of service. Judgment no. 139/09.02.2021.  Solution on the higher appeal: Upholds the higher appeal lodged by the claimant Societatea Nationala Nuclearelectrica S.A., against the civil sentence no. 139 of 9 February 2021 of Bucharest Court of Appeal - 9th Division for Administrative and Tax Disputes. Quashes the appealed sentence and refers the case back for retrial to the court which heard the substance of the case. Final.  Case referred back for try to the first court  Substance to be reheard after quashing: Dismisses the action as unfounded. Subject to higher appeal within 15 days of service. The higher appeal is submitted to the Bucharest Court	15.01.2025

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							of Appeal. Rendered this day of 6 June 2023, by making the solution available to the parties by care of the court's registry. Judgment 1002/2023 6 June 2023	
							Appeal retrial: pending trial.	
10.	16597/3/2020	Civil Bucharest Tribunal	Claimant- Defendant	General Concrete Cernavoda S.R.L.	Execution of works contract delay penalties RON 2,760,296.49 counterclaim RON 2,196,525.35	substance	<b>Substance.</b> Pending trial Technical construction expert report evidence was submitted. Submission of accounting expert report evidence.	11.11.2024
11.	13682/3/2020	<b>Civil</b> Bucharest Tribunal	Defendant	ISPE Proiectare si Consultanta SA	annulment of ascertaining certificate contract execution	substance	<b>Substance:</b> on the grounds on Article 413(1)(1) of the Code of Civil Proceedings, hearing of the case is stayed pending the final settlement of Case no. 16597/23/2020. Subject to higher appeal.	postponed
12.	544/109/2015 (544/109/2016/a6)	Civil Arges Tribunal / Pitesti Court of Appeal / HCCJ	Appellant- defendant	Goga Gheorghe	Patents.	appeal	Solution on substance: Partly upholds the claim. Obliges the defendant to pay RON 4,015,582 representing patrimonial rights deriving from the exploitation of the technical procedures which are the object of inventions during 2014 - 2018. Subject to appeal. Judgment no. 343/26.09.2018.  Appeal: Pursuant to the provisions of article 75 paragraph 1 of Law no. 85 of 25 June 2014 on procedures for the prevention of insolvency and insolvency, stays the case. Subject to higher appeal during the stay period; the higher appeal shall be lodged with Pitesti Court of Appeal. Rendered in public session this day of 4 May 2022. Document: Conclusion - Stay 04.05.2022: Solution on the higher appeal (544/109/2015/a6):  Upholds the higher appeal lodged by the claimant Goga Gheorghe against the decision of 4 May 2022 of Pitesti Court of Appeal — 1st Civil Division, rendered in Case no. 544/109/2015, against the respondents-defendants Compania Nationala a Uraniului SA Bucharest, Compania Nationala a Uraniului SA Bucharest through Insolvency Administrator Judiciar Expert Insolventa S.P.R.L. Bucharest Subsidiary, and Societatea Nationala Nuclearelectrica S.A. Bucharest, through	09.10.2024

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							NFP Pitesti Branch. It dismisses the appealed decision and sends the case for retrial to the same court of appeal. Final.  Appeal. Retrial. Pending trial  Solution on substance: stay of execution	
13.	4419/2/2021 And 1720/1/2022	Administrat ive disputes Bucharest Court of Appeal	Claimant	Romanian Government	Stay of enforcement and cancellation of Government Decision no. 1041/2003.	substance	Rejects the request to stay the enforcement as unfounded. Subject to higher appeal within 15 days of service, filed at the seat of this court. Rendered this day of 13 April 2022, by making the solution available to the parties by care of the court's registry.  Solution on higher appeal - stay of execution - Case no. 4419/2/2021:  Dismisses the higher appeal lodged the claimant Societatea Nationala Nuclearelectrica S.A. against the Minutes of 13 April 2022 of Bucharest Court of Appeal - 8th Division for Administrative and Tax Disputes, as unfounded. Final Solution on substance - setting aside of the Government Decision no. 1041/2003  Rejects the claim as unfounded. Subject to higher appeal within 15 days of service, filed at the seat of this court. Document: Judgment 887/2022 11.05.2022.  Solution on higher appeal - setting aside of the Government Decision no. 1041/2003  Upholds the higher appeal lodged by the claimant Societatea Nationala Nuclearelectrica S.A., against the Civil Sentence no. 887 of 11 May 2022, rendered by Bucharest Court of Appeal -8th Division for Administrative and Tax Disputes, in Case no. 4419/2/2021. Quashes the appealed sentence and, having reheard the case: Dismisses the head of claims concerning the setting aside of the Government Decision no. 1041 of 28 August 2003, as amended by the Government Decision no. 1461/2003, as devoid of object. Refers the case back for retrial to the same court as regards the head of claims concerning the ordering of the respondent, the Government of Romania, to grant indemnities. Final. Rendered this day of 8 March 2023, by making the solution available to the parties by care of the court's registry service.	Favourable substance settlement. Sentence pending drafting

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
							Solution Substance to be reheard after quashing: Admits the related and specified requests. Cancels the challenged deed. Approves the accounting expert report. Orders the defendant to pay to the plaintiff the total amount of RON 1,673,659.90, representing damages, late interest and inflation rate. Orders the defendant to pay to the accounting expert an increase in the expert's fee of RON 9000. Subject to higher appeal within 15 days of service, filed at the seat of this court. Rendered this day of 3 July 2024, by making the solution available to the parties by care of the court's registry. Document: Judgment no. 1230/2024 03.07.2024	
14.	35670/3/2022	Civil litigation – disputes with professional s Bucharest Tribunal	Claimant	Dat Constructive SRL	claims 1,021,148.48	substance	Solution on substance. Rejects the objection of the limitation of the material right to action, raised by the defendant, as unfounded. Admits the statement of claims filed by the claimant NUCLEARELECTRICA S.A. against de defendant DAT CONSTRUCTIVE S.R.L. Orders the defendant to pay to the claimant the amount of RON 1,021,148.84 representing contractual damage. Orders the defendant to pay the claimant the amount of RON 20,443 as court costs, representing judicial stamp tax. Subject to appeal to be filed to Bucharest Tribunal -4th Civil Division, within 10 days of service. Rendered this day of 30 April 2024, the judgment being made available to the parties through the court's registry. Document: Judgment no. 1066/2024 30.04.2024	Favourable substance settlement. Sentence pending drafting
15.	15711/3/2023	Civil Bucharest Tribunal	Claimant	Blondie Association	claims 518,502.50	substance	Substance: pending trial	04.10.2024
16.	1730/256/2024 (1730/256/2024/a 1)	<b>Criminal</b> Medgidia Court	Civilly liable party	Vaida Stefan - defendant Vlad Valentin, Vlad Ionela, Vlad Reveica,	requested moral damages of EUR 1,300,000 non-compliance with the legal	Substance	Pre-Trial Chamber: Final conclusion 322/28.06.2024  Judgment in brief: Decision: Under Article 345(1) of the Criminal Procedure Code, rejects as unfounded the requests and objections filed by the defendant V.S., through defenders,	16.09.2024

No.	Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing
				Tudorascu Cristina - civil parties	measures of occupational health and safety (Article 350 of the New Criminal Code) para. 1 + Article 192 para. 1 and 2 of the Criminal Code, by SNN employee - defendant Vaida Stefan		regarding the lawfulness of the application to the court, the lawfulness of the submission of evidence and the carrying out of criminal prosecution acts. Under Article 346(2) of the Criminal Procedure Code, finds the lawfulness of the referral to the court with the indictment dated 14 February 2024 of the Prosecutor's Office attached to the Medgidia Court, issued in the case no. 2132/P/2020, the lawfulness of the submission of evidence and the carrying out of criminal prosecution acts in the case regarding the defendant V.S., sued for committing the crimes of involuntary homicide, a deed provided for and punished by Article 192(2) of the Criminal Code and failure to take the occupational health and safety measures, a deed provided for and punished by Article 349(1) of the Criminal Code, both with the application of Article 38(2) of the Criminal Code. Orders the start of the trial of the case regarding the defendant V.S. Subject to challenge within 3 days of service. Rendered this day of 28 June 2024, the judgment being made available through the court's registry.  Challenge: pending trial	
17	3063/2/2024	Litigation Bucharest Court of Appeal	claimant	ANAF -General Directorate for the Settlement of Challenges General Directorate for Fiscal Antifraud	RON 18,041,598 tax difference to the Energy Transition Fund - cancellation of ANAF decision 516-12.02.2024	Substance	Substance:	09.10.2024
18	3455/2/2024	Litigation Bucharest Court of Appeal	claimant	ANAF - General Directorate for the Settlement of Challenges	RON 1,129,000 ancillary liabilities to the tax difference Energy Transition Fund - cancellation of Decision 1581/26.04.2024 (4125/23.11.2023)	Substance	Substance:	Hearing pending

## S.N. Nuclearelectrica S.A.

Half-year report of the Board of Directors for the first half of 2024 (All amounts are expressed in RON, unless otherwise expressly provided for.)

No.		Case number	Nature of litigation/ Court	SNN capacity	Opposite party	Amount	Stage	Description	Procedural stage Hearing				
		PITESTI NFP Branch											
1.		8116/280/2021	<b>Labour</b> Arges Tribunal	Defendant	RATEN-ICN Pitesti	declaratory action - issue of employment certificates to employees, before the date of 1 February 1992	Substance	Substance: Dismisses the plea of lack of interest raised by the defendant in the statement of defence. Dismisses the action as unfounded. Subject to appeal within 10 days of service. Judgment 1430/2023 9 March 2023  Appeal: Dismisses the appeal filed by RATEN-ICN Pitesti, upholding the decision of the court of first instance, the Arges Tribunal, which dismissed the action filed by the plaintiff REGIA AUTONOMA TEHNOLOGII PENTRU ENERGIA NUCLEARA SUCURSALA INSTITUTUL DE CERCETARI NUCLEARE - RATEN ICN against the defendant S.N. NUCLEARELECTRICA SA, as unfounded. Judgment 2234/2024 18.04.2024	Favourable final settlement				

(All amounts are expressed in RON, unless otherwise expressly provided for.)

## Appendix 6 - Degree of achievement of the key performance for the Board of Directors, aggregate for the first half of 2024

	Objective/Performance Indicators			Forecast for Q2, cumulatively	Achievements in Q2, cumulatively	Achievement rate limited to 100%	Limited weight (%)				
#	Name of ratio	weight in the variable component	Review tool								
	Governance indicators										
1	Financial reporting transparency	11%	Publication of financial information in accordance with the financial timetable	100%	100%	100%	11%				
2	SCIM standards implementation	11%	Annual report on the management internal control system	Annual indicator level. (100%)	100%	100%	11%				
3	Risk management process monitoring	11%	Quarterly risk management report	Achieved	Achieved	100%	11%				
4	Observance of the ethics and integrity standards	11%	Ethical Advisor quarterly report	100%	100%	100%	11%				
5	Executive Management performance monitoring	11%	Quarterly report of SNN executives under contracts of mandate	Achieved	Achieved	100%	11%				
	Operational indicators										
1	No operational event that exceeded level 1 on the international scale of nuclear events	2%	INES scale acc. to IEAE.org website	Achieved	Achieved	100%	2%				
2	Obtaining an installed power usage coefficient of at least (since commencement of commercial operation)	10%	Obtained production MWh/Maximum theoretical production MWh	80%	84.40%	100%	10%				
3	EHS - Annual collective dose	3%	Total dose, average per unit, man Sv (ALARA Quarterly Report)	Annual indicator level. (0.45 om/Sv)	0.30	100%	3%				
4	EHS - Effluents in the environment	3%	MSv/NPP (ALARA Quarterly Report)	200	4.32	100%	3%				
5	EHS - Maximum admissible dose	2%	mSv/person (ALARA Annual Report)	20	5.77	100%	2%				
	Financial indicators										
1	Gross profit	6%	Appendix no. 1 IEB	80% of the budgeted amount	130.56%	100%	6%				
2	Observance of the total budgeted operating expenses, except for the contribution to the energy transition fund**	8%	Appendix no. 1 IEB	100%	93.15%	100%	8%				
3	Realization of the investment budget	6%	Appendix no. 4 IEB	20%	19.35%	96.8%	5.8%				
	Indicators directed towards public services										
1	Company's involvement in the community	5%	Report on implementation of SNN's CSR programme (contracting) against the figure set under the approved Income and Expenditure Budget	Indicator calculated annually	Achieved	100%	5%				
Weighte			99.8%								

<sup>\*</sup> in exceptional cases generated by market operation conditions or significant legislative developments, this minimum gross profit target will be reduced by their impact, thoroughly justified, substantiated and transparently communicated \*\*contribution to the energy transition fund means the contribution due according to the Government Emergency Ordinance no. 119/2022, as subsequently amended and supplemented, or its equivalent after renaming