

**SNN Investors Teleconference
Individual Interim Financial Statements
for the 9 month period ended
September 30, 2024
- Q3 2024-**



Bucharest: November 14, 2024

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Financial Highlights

- 9M 2024 Financial position -

RON '000	30.09.2024 (unaudited)	31.12.2023 (audited)	Variation (%)
	A	B	C = (A - B)/B
Total non-current assets	7,567,535	7,501,677	0.9%
Inventories	1,100,553	1,067,737	3.1%
Trade receivables	304,918	624,306	(51.2%)
Other financial assets at amortised cost	719,406	327,448	119.7%
Cash and cash equivalents (incl. deposits)	3,371,162	3,641,592	(7.4%)
Total current assets	5,496,039	5,661,082	(2.9%)
Total assets	13,063,574	13,162,758	(0.8%)
Share capital and premium	3,243,416	3,243,416	0.0%
Prepaid share reserve	21,554	21,554	0.0%
Revaluation reserve	294,329	336,997	(12.7%)
Retained earnings	8,359,596	8,153,125	2.5%
Total shareholder's equity	11,918,895	11,755,092	1.4%
Long term borrowings	0	0	0%
Long term lease liabilities	35,774	15,605	129.2%
Provisions for risks and expenses	232,019	204,807	13.3%
Other non-current liabilities	135,014	146,830	(8.0%)
Total non-current liabilities	402,807	367,242	9.7%
Accounts payable and other liabilities	611,577	850,748	(28.1%)
Current portion of provisions for risks and expenses	102,825	119,868	(14.2%)
Short term lease liabilities	4,753	4,167	14.1%
Current portion of long term borrowings	22,717	65,641	(65.4%)
Total current liabilities	741,872	1,040,424	(28.7%)
Total liabilities	1,144,679	1,407,666	(18.7%)
Total equity and liabilities	13,063,574	13,162,758	(0.8%)

Main variations 30.09.2024 vs 31.12.2023:

Non-current assets +0,9% (+66 mil RON):

➤ increase in the loan granted by the company to the associated entity RoPower Nuclear SA: **aprox. +188 mil RON**, balance from 22 mil. RON as at 31.12.2023, to 210,4 mil. RON as at 30.09.2024.

The loan was granted for financing the technical assistance activities related to SMR Front End Engineering and Design (FEED) Phase 2, Technology License (TLA) fees, contingency, engineering and other operating costs.

➤ compensated by the reduction of the net book value of tangible assets, through the recognition of depreciation expense related to the period January – September 2024, 2024: approx. - **161 mil RON**;

➤ Recognition of right of use assets related to IFRS 16 contracts **+20 mil RON**

Current assets -2,9% (-165 mil RON):

- **-319 mil RON** – decrease of trade receivables
- **-270 mil RON** – decrease in deposits and cash and cash equivalents
- **+392 mil RON** – increase in other financial assets at amortised cost, represented by short term state bonds and treasury certificates purchased in Q3

Current liabilities -28,7% (-299 mil RON) mainly from:

- reduction of trade payables balances and other payables (windfall tax) – **389 mil RON**;
- compensated by the increase in current tax liability of **+65 mil RON**

Financial Highlights

- 9M 2024 Income statement -

RON '000	9M period ended 30.09.2024 actual (unaudited) 1	9M period ended 30.09.2023 actual (unaudited) 2	VAR 3	Variation (%) 4 = 3/2
Revenues				
Sales of electricity *	3,276,988	5,547,008	(2,270,020)	(40.9%)
Electricity transmission revenues	27,927	26,611	1,316	4.9%
Total revenues	3,304,915	5,573,619	(2,268,704)	(40.7%)
Other income	89,919	85,852	4,067	4.7%
Operating expenses				
Personnel expenses	(497,342)	(449,552)	(47,790)	10.6%
Cost of traded electricity	(256,942)	(38,694)	(218,248)	564.0%
Repairs and maintenance	(81,501)	(61,291)	(20,209)	33.0%
Electricity transmission expenses	(27,927)	(26,611)	(1,316)	4.9%
Costs with spare parts	(20,878)	(16,760)	(4,118)	24.6%
Cost of uranium fuel	(147,162)	(125,938)	(21,224)	16.9%
Other operating expenses	(441,295)	(363,410)	(77,885)	21.4%
Total operating expenses less Windfall tax	(1,473,047)	(1,082,257)	(390,790)	36.1%
Windfall tax	(110,577)	(2,059,256)	1,948,679	(94.6%)
Total operating expenses	(1,583,624)	(3,141,513)	1,557,889	(49.6%)
EBITDA	1,811,210	2,517,958	(706,748)	(28.1%)
Depreciation and amortisation	(496,168)	(469,860)	(26,309)	5.6%
EBIT	1,315,042	2,048,099	(733,057)	(35.8%)
Finance costs	(39,251)	(21,510)	(17,741)	82.5%
Finance income	254,556	312,214	(57,657)	(18.5%)
Financial result	215,306	290,704	(75,398)	(25.9%)
Gross profit	1,530,348	2,338,803	(808,455)	(34.6%)
Income tax charge, net	(245,633)	(362,189)	116,556	(32.2%)
Net profit	1,284,715	1,976,614	(691,899)	(35.0%)

Net profit for 9M 2024 recorded a 35% decrease compared to 9M 2023 (-692 mil RON)

Negative impact coming from:

- **decrease in revenues from energy sales by 40.9% / 2,270 mil RON, due to a decrease in price by the same percentages**
- **increase in traded electricity costs** resulted from higher costs on balancing market and unplanned outages by **218 mil RON impact**
- **increase in personnel cost by 48 mil RON impact** as a result of the increase of salaries and employees incentives for company's performance.
- **decrease in net financial result** due to lower interest revenues recorded during the reporting period by **-75 mil RON impact**

Positive impact coming from:

- **decrease in windfall tax by 1,948 mil RON**
- **decrease in income tax by 117 mil RON impact**, as a result of the above indicators evolution

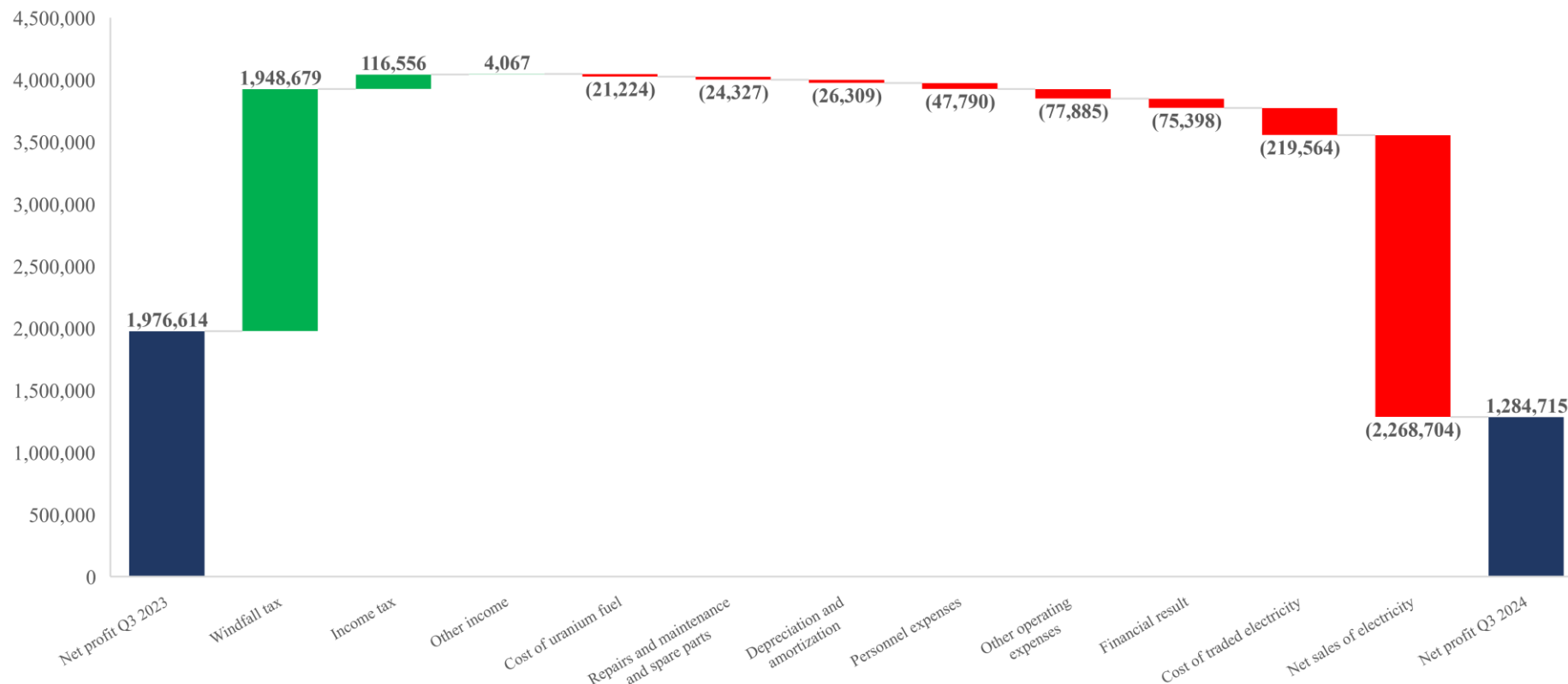
* Including thermal energy

Financial Highlights

- Detailed Net result evolution -

Net result evolution ('000 RON)

■ Increase ■ Decrease ■ Total



Financial Highlights

- 9M 2024 Income statement actual vs budgeted -

RON '000	9M period ended 30.09.2024 actual (unaudited) 1	9M period ended 30.09.2024 budgeted *) 2	VAR 3	Variation (%) 4 = 3/2
Revenues				
Sales of electricity **	3,276,988	3,267,966	9,022	0.3%
Electricity transmission revenues	27,927	27,837	90	0.3%
Total revenues	3,304,915	3,295,803	9,111	0.3%
Other income	89,919	90,401	(482)	(0.5%)
Operating expenses				
Personnel expenses	(497,342)	(549,924)	52,582	(9.6%)
Cost of traded electricity	(256,942)	(279,594)	22,652	(8.1%)
Repairs and maintenance	(81,501)	(87,280)	5,779	(6.6%)
Electricity transmission expenses	(27,927)	(27,837)	(90)	0.3%
Costs with spare parts	(20,878)	(22,917)	2,039	(8.9%)
Cost of uranium fuel	(147,162)	(171,684)	24,522	(14.3%)
Other operating expenses	(441,295)	(445,923)	4,628	(1.0%)
			0	
Total operating expenses less Windfall tax	(1,473,047)	(1,585,159)	112,112	(7.1%)
Windfall tax	(110,577)	(103,915)	(6,662)	0.0%
Total operating expenses	(1,583,624)	(1,689,074)	105,450	(6.2%)
EBITDA	1,811,210	1,697,131	114,079	6.7%
Depreciation and amortisation	(496,168)	(498,608)	2,440	(0.5%)
EBIT	1,315,042	1,198,522	116,519	9.7%
Finance costs	(39,251)	(45,420)	6,169	(13.6%)
Finance income	254,556	225,704	28,852	12.8%
Financial result	215,306	180,284	35,022	19.4%
			0	
Gross profit	1,530,348	1,378,806	151,541	11.0%
Income tax charge, net	(245,633)	(221,777)	(23,856)	10.8%
Net profit	1,284,715	1,157,029	127,686	11.0%

* Revised Revenue and Expenditure Budget approved by BoD Decision no. 241/26.09.2024

** Including thermal energy.

OPEX

Cost structure (RON '000)	9M 2024 actual	% in total	9M 2023 actual	VAR (abs)	VAR %	9M 2024 budgeted rectified	VAR %
	1		2	3= 1 - 2	4 = 3 / 2	5	6 = (1-5) / 5
Cost of traded electricity	256,942	12.4%	38,694	218,248	564%	279,594	(8.1%)
Personnel expenses	497,342	23.9%	449,552	47,790	10.6%	549,924	(9.6%)
Other operating expenses	248,682	12.0%	196,886	51,796	26.3%	253,904	(2.1%)
Technological and non-technological water and energy	110,941	5.3%	86,657	24,284	28%	112,754	(1.6%)
Depreciation and amortisation	496,168	23.9%	469,860	26,309	5.6%	498,608	(0.5%)
Cost of uranium fuel	147,162	7.1%	125,938	21,224	16.9%	171,684	(14.3%)
Repairs and maintenance	81,501	3.9%	61,291	20,209	33%	87,280	(6.6%)
Electricity transmission expenses	27,927	1.3%	26,611	1,316	4.9%	27,837	0.3%
Cost with spare parts	20,878	1.0%	16,760	4,118	24.6%	22,917	(8.9%)
ANDR contribution	76,080	3.7%	75,330	749	1%	76,164	(0.1%)
ANRE contribution	5,592	0.3%	4,537	1,055	23.3%	3,100	80.4%
Total OPEX except Windfall tax	1,969,215	95%	1,552,116	417,099	26.9%	2,083,768	(5.5%)
Windfall tax	110,577	5.3%	2,059,256	(1,948,679)	(95%)	103,915	6.4%
Total OPEX	2,079,792	100%	3,611,372	(1,531,580)	(42.4%)	2,187,683	(4.9%)

9M'24 OPEX is lower by 42.4% compared to 9M'23 based on:

- **Windfall tax / Contribution to the Energy Transition Fund:** considering the decline in the evolution of the energy selling prices, during the 9 month period of 2024 SNN owe windfall tax totalling 111 mil RON as compared to 2,059 mil RON for the same period of 2023
- **Cost of traded electricity:** significant **increase of +218 mil RON**; as a result of higher costs from imbalances and electricity purchased for the 9 month period of 2024 compared to the similar previous period as a result of the unplanned outages for both nuclear power plants.
- **Personnel expenses:** **increased by 10.6%** as a result of a slight increase in the number of employees, the increase of salaries adopted starting 2nd half of 2023 and employees incentives for company's performance.
- **Technological and non-technological water and energy:** **28% increase** due to higher utility prices recorded in Q3 2024.
- **Depreciation and amortisation:** **+5.6%** due to new assets put in function in the first 3 quarters of 2024;
- **Cost of uranium fuel:** expenses **increased by 16.9%**, due to increase in the weighted average cost of fuel bundles, which comprises all cost components;
- **Repairs and maintenance:** recorded a 33% increase correlated with the repairs and maintenance program and with the needs from 2024.
- **Electricity transmission expenses:** recorded **an increase of +4.9%** due to the increase in the level the transmission tariff into the grid (**2.53 RON/MWh** during 01.04.2022-31.03.2023, **4.04 RON/MWh** during 01.04.2023-31.12.2023 and **3.82 RON/MWh** starting 31.01.2024).
- **ANDR contribution for decommissioning** (0.6 EUR/MWh) and for permanent storage of radioactive waste (1.4 EUR/MWh), no notable variation;
- **ANRE contribution:** : **increase**, corelated with the increase of the basis for computation of the contribution, represented by sales of electricity recorded in the previous financial year.

Sales structure analysis Q3 2024 vs Q3 2023 (I)

9M 2024

Sales by type	Quantity in MWh	% in total sales	Average selling price [lei/MWh including Tg]	Revenues from sales including Tg [mil RON]
1. MACEE Sales	4,020,026	53.81%	447.39	1,799
2. Sales on the competitive market (bilateral agreements and sales on DAM and IDM), of which:	3,397,910	45.48%	423.73	1,439
2.1. Sales under PCCB – LE, PCCB – LE Flex, PCCB – NC, PC – OTC, contracts, directly negotiated contract and supply contracts	1,230,714	16.47%	472.96	582
2.2. Sales on Day Ahead Market and Intra-Day Market	2,167,196	29.01%	395.77	857
3. Revenues from imbalances	52,613	0.70%	1,192.02	63
Total sales 9M 2024	7,470,549	100%	441.87	3,301

9M 2023

Sales by type	Quantity in MWh	% in total sales	Average selling price [lei/MWh including Tg]	Revenues from sales including Tg [mil RON]
1. MACEE Sales	3,384,409	43.96%	450.00	1,523
2. Sales on the competitive market (bilateral agreements and sales on DAM and IDM), of which:	4,285,213	55.66%	942.37	4,038
2.1. Sales under PCCB – LE, PCCB – LE Flex, PCCB – NC, PC – OTC, contracts, directly negotiated contract and supply contracts	3,234,459	42.01%	1,079.72	3,492
2.2. Sales on DAM and IDM	1,050,754	13.65%	519.57	546
3. Revenues from imbalances	29,458	0.38%	269.19	8
Total sales 9M 2023	7,699,080	100%	723.36	5,569

9M 2024 vs 9M 2023

Sales from electricity (including Tg) in 9M of 2024 decreased by -40.7% compared to 9M 2023 (- 2,268 mil lei). The evolution was determined mainly by the reduction of the average selling price (including Tg) by -38,9%, for a similar quantity of electricity sold

1. MACEE: increase by + 276 mil lei / +18.1%

Quantity: increase by +636 GWh/+18.8% (53.1% from total energy sold) ; Price: 447.39 lei/MWh

2.1. PCCB: decrease by – 2.910 mrd lei / -83.3%

Quantity: decrease by - 2,003 GWh / -61.9%

Average selling price: decrease by: -607 lei/MWh / -55.2%

2.2. Spot market: increase by +312 mil. lei / +57.1%

Quantity: increase by +1,116 GWh (+106.3%)

Average selling price: decrease by -124 lei/MWh (-23.8%)

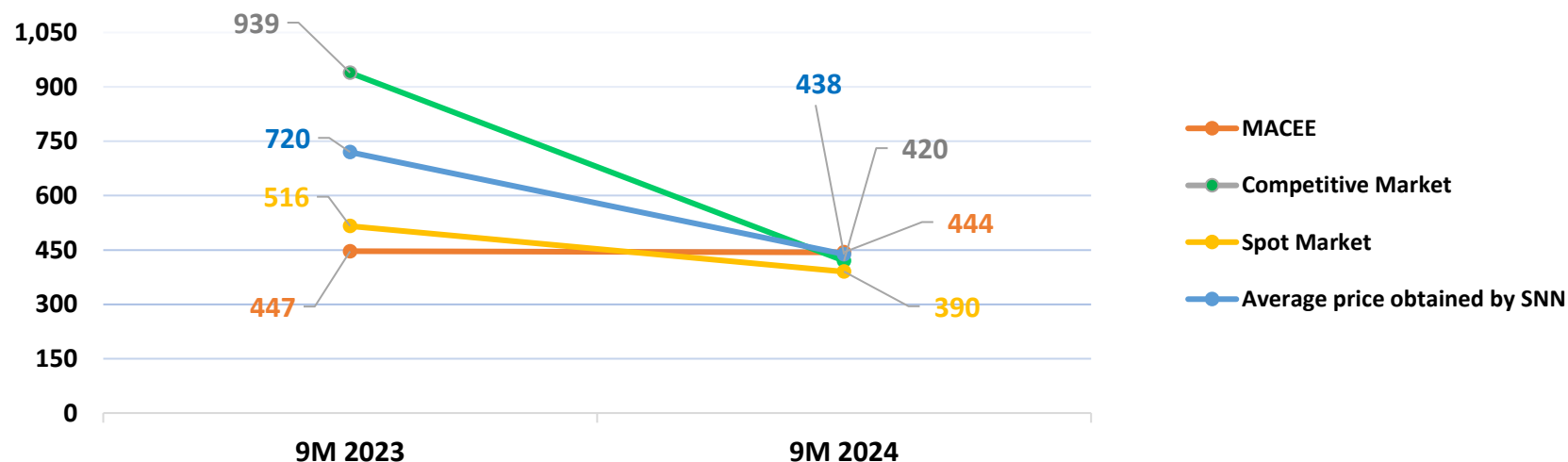
3. Balancing market: increase by + 55 mil lei / +690%

Quantity: increase by +23 GWh / +78.6%

Average selling price: increase by +923 lei/MWh / +342.8%

Sales^{*)} structure analysis 9M 2024 vs 9M 2023 (II)

Sales prices evolution (RON/MWh w/out Tg)



Quantities	9M 2024	9M 2023	Variation comparative period	9M 2024	Variation Actual vs Budgeted
	actual	actual	[%]	Budgeted**)	[%]
MACEE	4,020,026	3,384,409	18.8%	4,020,026	0.0%
Competitive Market*)	1,230,714	3,234,459	(61.9%)	1,230,740	(0.0%)
Spot Market	2,167,196	1,050,754	106.3%	2,162,916	0.2%
TOTAL	7,417,936	7,669,622	(3.3%)	7,413,681	0.1%

**) Sales on the competitive market are subject to the windfall tax. In 2023, the tax level was 100% on the revenues exceeding 450 RON/MWh. Starting April 2024, the reference unit price changed from 450 RON/MWh to 400 RON/MWh.*

*** Revised Revenue and Expenditure Budget approved by BoD Decision no. 241/26.09.2024*

CAPEX

Capital expenditure of SNN in 9M 2024:

- 547.36 mil. RON in 9M'24 (in 9M 2023: 455.74 mil. RON) out of total investment program of 1,311 mil. RON.
- the investments made during the first 9 months of 2024 were made according to the planning for the year 2024

CAPEX Program [thousand RON]	Budget 2024*	Degree of completion 30.09.2024		Budget 2023**	Degree of completion 30.09.2023	
Ongoing investments	1,077,126	189,443	17.6%	527,333	315,544	59.8%
Investments made on tangible assets	129,625	353,760	272.9%	87,564	70,032	80.0%
Equipments	105,171	4,153	3.9%	95,421	70,166	73.5%
Total value of investment program	1,311,922	547,357	41.7%	710,318	455,742	64.2%

*) revised through BoD decision no 241/26.09.2024

**) revised through BoD decision no. 232/27.10.2023

Aspects related to main investments and long term strategic projects :

- **Unit 1 Refurbishment**
- **Unit 3 and 4 Project CNE Cernavoda**
- **Small Modular Reactors**
- **Tritium Removal Facility Project – CTRF**
- **The medical isotope project**

Unit 1 Refurbishment

- The Unit 1 Refurbishment Project is in the second phase of its implementation, which includes the provision of financial resources for carrying out the refurbishment project, preparing the execution of the activities identified and defined in Phase I and obtaining all necessary approvals and endorsements for project implementation.
- On 10 June 2024, Nuclearelectrica and Canadian Nuclear Partners S.A. (CNPSA) announced **the signing of a long-term framework agreement for the provision of Project Management Organization (PMO) services** for the preparation and implementation of the Cernavoda Nuclear Power Plant Unit 1 refurbishment project.

This framework agreement has an approximate value of EUR 240 million (360 million Canadian dollars) and represents an essential step in the completion of the refurbishment of Cernavoda NPP Unit 1 in accordance with the agreed development stages.

Unit 3 and 4 Project CNE Cernavodă

- On 15 February 2024, Nuclearelectrica **signed a Memorandum of Understanding with SACE and Ansaldo Nucleare** to advance the development and financing of the refurbishment of Cernavodă NPP Unit 1 and Cernavodă NPP Units 3 and 4.
- By the Resolution no. 4/17.04.2024 of the Extraordinary General Meeting of Shareholders (“EGMS”), **the addendum to the Support Agreement between the Romanian State and SNN regarding the Cernavodă NPP Units 3 and 4 Project was approved.** The main provisions of the Addendum aim at: updating the budget related to Stage II – Preliminary Works (LNTP); updating clause 4.1 regarding the financing of the budget related to Stage II; updating the data relating to the Investment Decisions I and II in accordance with the current implementation schedule of the Project.
- By Resolution no. 8/19.07.2024 of the Extraordinary General Meeting of Shareholder (“EGMS”), the **investment decision**, consisting in SNN financing the Preliminary Works’ Budget for the Project of Cernavoda NPP Units 3 and 4, up to a maximum ceiling of RON **841,000,000**, was approved.
SNN (as lender) granting to EnergoNuclear S.A. (as borrower) a loan convertible into shares, up to a maximum amount of RON 841,000,000, for the purpose of financing the Preliminary Works’ Budget for the Project of Cernavoda NPP Units 3 and 4;
- **European Commission’s positive opinion on the project** of Cernavoda NPP Units 3 and 4, based on Article 41 of the Euratom Treaty. The opinion reflects the assessment made by the European Commission – General Directorate for Energy, regarding the technical and nuclear safety aspects of the project.

Small Modular Reactors

- On 9 April 2024, the Company, together with the project company SMR, **announces the successful completion of the IAEA SEED (Site and External Events Design) Follow-up Mission**, focused on the selection of the Doicești site, planned for the safe development of the first small modular reactors power plant in Romania.
- By the EGMS resolution from 19 July 2024, the following phases were approved by the company's shareholders, namely:
 - i. Approval of the conclusion of the FEED contract Phase 2 Offshore;
 - ii. Approval of the conclusion of the FEED contract Phase 2 Onshore;
- During the same meeting, the shareholders **approved the increase of the loan facility granted by SNN (as lender) under the Framework Loan Agreement no. 1 dated 16 August 2023 up to the amount of USD 243,000,000**, with the mention that the access to this loan will be made only to the extent that it is not possible to secure the financing of the SMR Project from other sources (share capital, generated by changing the shareholding structure of RoPower Nuclear S.A., or bank loans/loans or other sources of financing)
- On 24 July 2024, SN Nuclearelectrica SA and RoPower Nuclear, **signed the contract for Front-End Engineering and Design Phase 2 (FEED 2) with Fluor Corporation.**

Tritium Removal Facility Project - CTRF

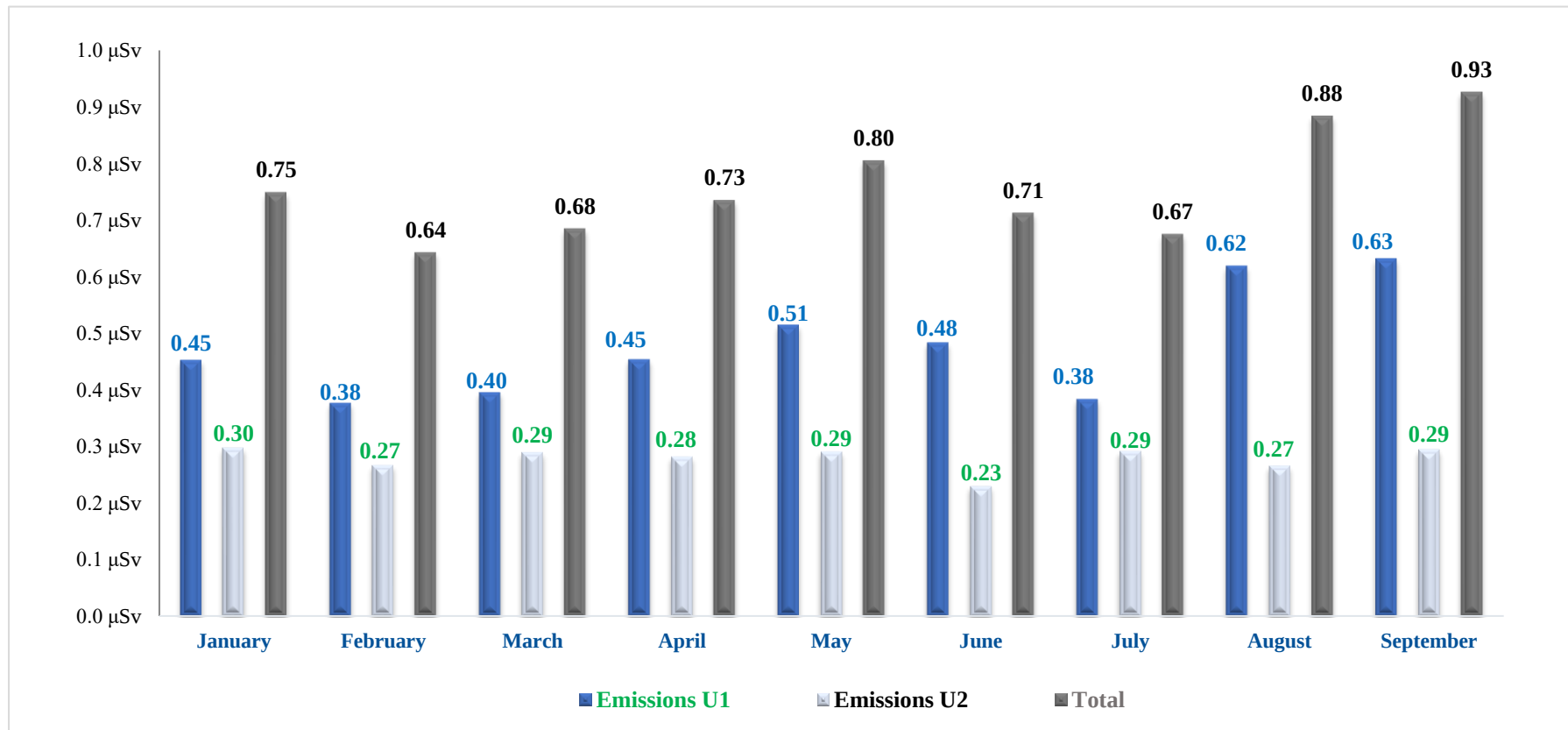
- The Tritium Removal Facility Project (“CTRF”) is part of SNN's portfolio of initiatives aimed at the consistent implementation of the Company's general policy, maintaining nuclear safety at the highest standards and improving environmental performance.
- The CTRF installation captures the tritium from the heavy water used in the nuclear-electric power plant from Cernavodă NPP, which will lead to an improvement in operational performance, economic-financial efficiency and increased protection of the population, staff and environment, in full accordance with the ESG objectives of Nuclearelectrica.
- Nuclearelectrica and Korea Hydro & Nuclear Power (KHNP) signed on 27 June 2023 the Engineering, Procurement and Construction (EPC) contract for the completion of Europe's first tritium removal facility (CTRF) at the Cernavoda NPP. Korea Hydro & Nuclear Power (KHNP) was selected as the engineering, procurement and construction (EPC) contractor following a public procurement process. KHNP has extensive experience in developing similar projects and operates a similar facility at the Wolsong Nuclear Power Plant site, Wolsong Tritium Removal Facility.
- On 10 June 2024, SNN and Korea Hydro & Nuclear Power (KHNP) announced the start of works at the first tritium removal plant in Europe. This initiative marks an important step forward in nuclear technology and environmental protection, in accordance with the sustainability objectives of the European Union.

The medical isotope project

- As at 15 October 2024, Nuclearelectrica and Framatome made public the positive conclusions of the feasibility study carried out to assess the likelihood of production of the medical isotope Lutetium-177 (Lu-177) in Cernavoda nuclear power plant in Romania. Lutetium-177 is used for a series of wide-range of critical cancer treatments.
- Those two companies start the project implementation, which includes the detailed design, purchase, installation and commissioning of the irradiation system to Unit 2 of Cernavoda Nuclear Power Plant. Launching a commercial irradiation service widely for medical isotopes is foreseen for the year 2028.
- On 12 November 2024 Nuclearelectrica and Framatome announced the signing of the Collaboration Agreement for the production of the medical isotope Lutetium-177 (Lu-177) at the Cernavodă nuclear power plant in Romania.

Technical performances

Radioactive emissions U1+U2 (μSv)



Total 9M 2024:	Anual limit:
6,8	9

Technical performances

Nuclear fuel burn up factor (MWh/KgU)

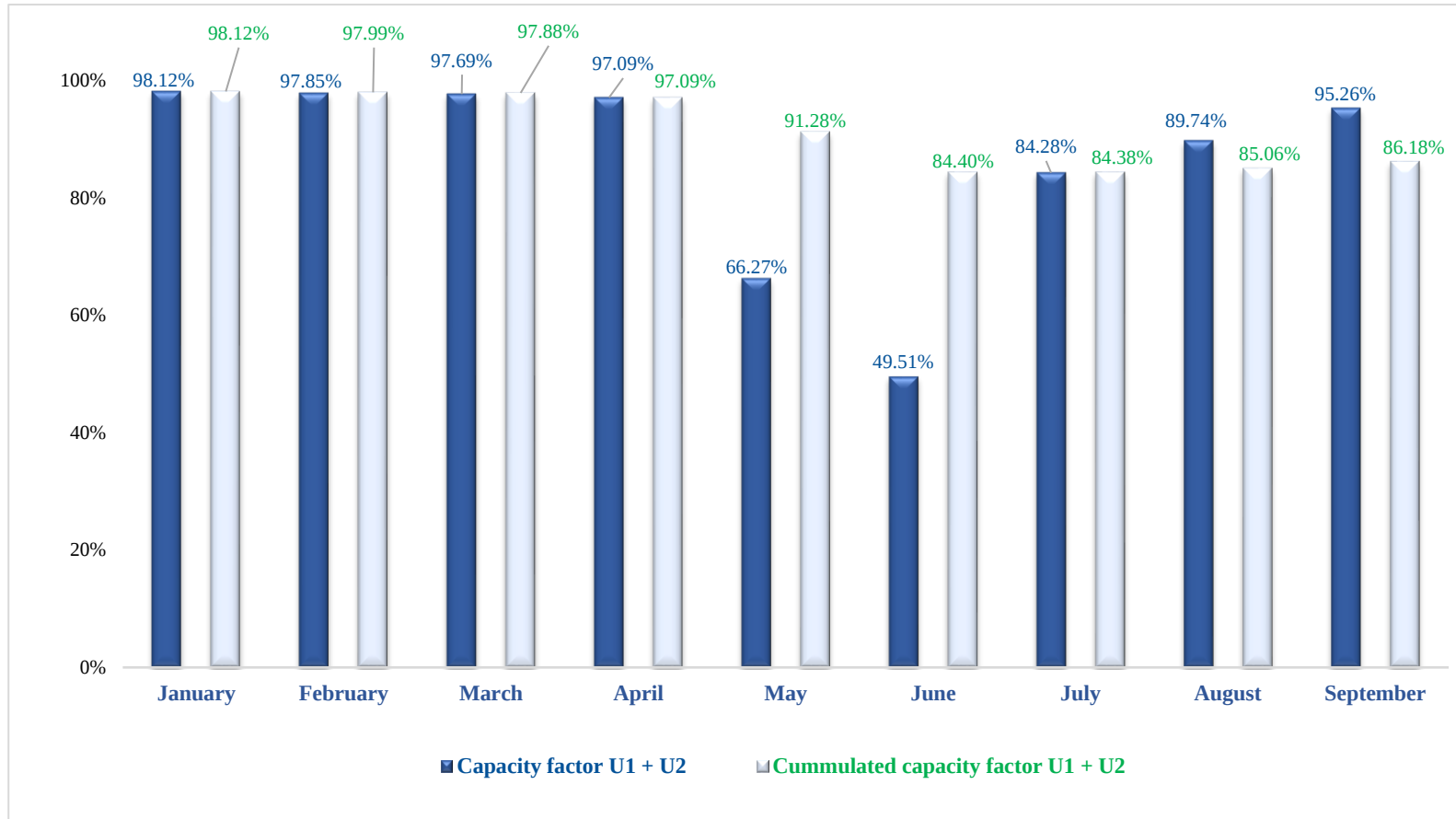
(Cumulated 9M 2024: 173.3/Project estimated: min. 156)



**Unit 1 planned outage from May 19th to June 29th 2024*

Technical performances

CANDU Technology Unit performance U1 + U2 (%) Capacity Factor (Cumulated 9M 2024: 86.18%)



**Unit 1 planned outage from May 19th to June 29th 2024*

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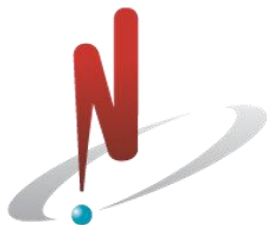
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NUCLEARELECTRICA

2024 Financial Calendar

Event	Date
Publication of the Quarterly Report for the 3rd Quarter of the year 2024 (January – September)	14 November 2024 (Thursday)
Financial analysts, investment advisors, brokers and investors conference call and webcast	Hour of the conference call: 16:00 Romania's time